American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 74 No: 45 For Week Ending: November 5, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 11/05/93	Last Week Ending: 10/29/93	Last Year Week Ending: 11/06/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,903	13,990	13,765	-87	138
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	91.8	92.4	89.0		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,447	7,389	7,019	58	428
Total Motor Gasoline Stocks	210,122	210,490	208,346	-368	1,776
Total Finished Gasoline Stocks	172,425	173,532	168,784	-1,107	3,641
Blending Components Stocks	37,697	36,958	39,562	739	-1,865
JET KEROSINE					
Total Jet Kerosine Production	1,306	1,283	1,266	23	40
Total Jet Kerosine Stocks	37,865	37,176	42,716	689	-4,851
DISTILLATE FUEL OIL					
Total Distillate Production	3,412	3,493	3,234	-81	178
Total Distillate Stocks	137,966	138,500	135,703	-534	2,263
RESIDUAL FUEL OIL					
Total Residual Fuel Production	763	800	857	-37	-94
Total Residual Fuel Stocks	44,584	43,255	43,893	1,329	691
IMPORTS					
Crude Oil Imports	6,055	6,939	6,168	-884	-113
Product Imports	1,940	2,021	2,012	-81	-72
CRUDE OIL STOCKS	329,522	333,858*	326,876	-4,336	2,646
CRUDE SUPPLY BALANCE	279				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Vol: 74 No: 45 For Week Ending: November 5, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,629	1,383	1,414	1,442	98.1
Appal. No. 1	100	99	99	109	90.8
PADD 1 TOTAL	1,729	1,482	1,513	1,551	97.5
Week Ago	1,691	1,476	1,511	1,551	97.4
Year Ago	1,644	1,352	1,353	1,544	87.6
IN, IL, KY	2,304	2,181	2,259	2,327	97.1
MN, WI, ND, SD	365	355	355	368	96.5
OK, KS, MO	759	687	686	726	94.5
PADD 2 TOTAL	3,428	3,223	3,300	3,421	96.5
Week Ago	3,505	3,284	3,348	3,421	97.9
Year Ago	3,270	3,045	3,107	3,356	92.6
Inland TX	567	515	515	530	97.2
TX Gulf Coast	3,238	2,786	2,933	3,231	90.8
LA Gulf Coast	2,631	2,400	2,400	2,646	90.7
N. LA and AR	170	154	157	256	61.3
NM	101	77	77	95	81.1
PADD 3 TOTAL	6,707	5,932	6,082	6,758	90.0
Week Ago	6,680	6,026	6,180	6,758	91.4
Year Ago	6,796	6,248	6,335	7,138	88.8
PADD 4 TOTAL	498	466	472	519	90.9
Week Ago	488	450	454	519	87.5
Year Ago	422	421	421	514	81.9
PADD 5 TOTAL	2,636	2,521	2,536	2,896	87.6
Week Ago	2,639	2,472	2,497	2,896	86.2
Year Ago	2,657	2,473	2,549	2,907	87.7
U.S. TOTAL	14,998	13,624	13,903	15,145	91.8
Week Ago	15,003	13,708	13,990	15,145	92.4
Year Ago	14,789	13,539	13,765	15,459	89.0

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: November 5, 1993

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	804	419	——	385	15	57	52	5	536	286	250	126
Appal. No. 1	41	——	——	41	——	——	——	——	37	23	14	3
PADD 1 TOTAL	845	419	——	426	15	57	52	5	573	309	264	129
Week Ago	824	355	——	469	7	109	99	10	578	297	281	129
Year Ago	936	*na*	*na*	*na*	7	96	*na*	*na*	436	*na*	*na*	109
IN, IL, KY	1,286	516	——	770	8	125	120	5	512	275	237	64
MN, WI, ND, SD	196	52	——	144	1	22	22	——	107	46	61	9
OK, KS, MO	384	98	——	286	5	26	26	——	199	77	122	6
PADD 2 TOTAL	1,866	666	——	1,200	14	173	168	5	818	398	420	79
Week Ago	1,891	670	——	1,221	18	178	175	3	918	502	416	78
Year Ago	1,707	*na*	*na*	*na*	17	166	*na*	*na*	757	*na*	*na*	76
Inland TX	288	39	——	249	11	39	29	10	167	85	82	9
TX Gulf Coast	1,604	212	——	1,392	13	318	279	39	608	302	306	159
LA Gulf Coast	1,172	189	——	983	12	316	299	17	638	257	381	172
N. LA and AR	57	——	——	57	7	1	1	——	60	45	15	11
NM	31	5	——	26	3	5	——	5	23	21	2	1
PADD 3 TOTAL	3,152	445	——	2,707	46	679	608	71	1,496	710	786	352
Week Ago	3,130	461	——	2,669	56	644	612	32	1,433	753	680	368
Year Ago	3,007	*na*	*na*	*na*	79	588	*na*	*na*	1,486	*na*	*na*	345
PADD 4 TOTAL	246	22	——	224	10	21	21	——	145	75	70	7
Week Ago	237	10	——	227	7	20	20	——	141	71	70	9
Year Ago	208	*na*	*na*	*na*	11	30	*na*	*na*	109	*na*	*na*	8
PADD 5 TOTAL	1,338	631	——	707	3	376	328	48	380	253	127	196
Week Ago	1,307	567	——	740	4	332	247	85	423	268	155	216
Year Ago	1,161	*na*	*na*	*na*	19	386	*na*	*na*	446	*na*	*na*	319
U.S. TOTAL	7,447	2,183	——	5,264	88	1,306	1,177	129	3,412	1,745	1,667	763
Week Ago	7,389	2,063	——	5,326	92	1,283	1,153	130	3,493	1,891	1,602	800
Year Ago	7,019	*na*	*na*	*na*	133	1,266	*na*	*na*	3,234	*na*	*na*	857

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: November 5, 1993

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	4,520	4,504	709	——	3,795	16	48	617	14,083	2,813	11,270	1,579	——
Central Atlantic	30,880	25,936	8,567	——	17,369	4,944	177	4,409	40,297	10,639	29,658	13,626	10,888
Lower Atlantic	23,570	23,395	4,254	——	19,141	175	183	3,960	13,632	6,612	7,020	3,038	540
PADD 1 TOTAL	58,970	53,835	13,530	——	40,305	5,135	408	8,986	68,012	20,064	47,948	18,243	11,428
Week Ago	57,981	53,011	12,949	——	40,062	4,970	379	9,015	68,939	23,008	45,931	16,465	11,922
Year Ago	56,381	51,476	*na*	*na*	*na*	4,905	331	13,315	63,422	*na*	*na*	18,289	12,591
PADD 2 TOTAL	52,713	45,089	1,047	——	44,042	7,624	758	5,627	29,720	16,240	13,480	2,835	17,543
Week Ago	52,835	45,509	973	——	44,536	7,326	730	6,204	28,868	14,887	13,981	2,824	17,239
Year Ago	59,245	49,496	*na*	*na*	*na*	9,749	855	8,551	28,918	*na*	*na*	2,172	15,604
PADD 3 TOTAL	62,613	47,398	5,028	——	42,370	15,215	1,334	14,815	26,664	10,772	15,892	15,744	49,262
Week Ago	63,788	48,147	5,132	——	43,015	15,641	1,264	14,374	28,009	12,230	15,779	15,546	48,096
Year Ago	57,609	42,105	*na*	*na*	*na*	15,504	1,618	14,464	31,532	*na*	*na*	15,420	53,331
PADD 4 TOTAL	5,126	3,687	464	——	3,223	1,439	220	534	2,454	1,278	1,176	398	2,340
Week Ago	5,090	3,913	258	——	3,655	1,177	193	555	2,441	1,183	1,258	408	2,459
Year Ago	6,026	4,684	*na*	*na*	*na*	1,342	239	572	2,292	*na*	*na*	435	1,952
PADD 5 TOTAL	30,700	22,416	8,058	——	14,358	8,284	360	7,903	11,116	6,995	4,121	7,364	21,423
Week Ago	30,796	22,952	7,374	——	15,578	7,844	668	7,028	10,243	6,007	4,236	8,012	21,501
Year Ago	29,085	21,023	*na*	*na*	*na*	8,062	1,378	5,814	9,539	*na*	*na*	7,577	21,477
U.S. TOTAL	210,122	172,425	28,127	——	144,298	37,697	3,080	37,865	137,966	55,349	82,617	44,584	101,996
Week Ago	210,490	173,532	26,686	——	146,846	36,958	3,234	37,176	138,500	57,315	81,185	43,255	101,217
Year Ago	208,346	168,784	*na*	*na*	*na*	39,562	4,421	42,716	135,703	*na*	*na*	43,893	104,955

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: November 5, 1993	4,292.0	5,862	874
Week Ended: October 29, 1993	4,292.0	6,371	832
Week Ended: October 22, 1993	4,292.0	6,378	930
Week Ended: November 6, 1992	4,368.0	6,024	795
DOE latest (06/93):	4,303.0		
PADD 5			
Week Ended: November 5, 1993	2,492.0	193	111
Week Ended: October 29, 1993	2,492.0	568	104
Week Ended: October 22, 1993	2,492.0	282	88
Week Ended: November 6, 1992	2,675.0	144	—
DOE latest (06/93):	2,454.0		
TOTAL U.S.			
Week Ended: November 5, 1993	6,784.0	6,055	985
Week Ended: October 29, 1993	6,784.0	6,939	936
Week Ended: October 22, 1993	6,784.0	6,660	1,018
Week Ended: November 6, 1992	7,043.0	6,168	795
DOE monthly - year ago	7,024.0		
DOE latest (06/93):	6,757.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	12,423	76,233	163,629	10,961	66,276	14,809	329,522
Week Ago	15,899	76,717*	165,129*	11,005	65,108	15,558	333,858*
Year Ago	14,574	71,443	158,325	11,046	71,488	17,118	326,876

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	279
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: November 5, 1993

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	128	16	—	112	—	—	5	94	3	91	84	—	—	—	311
Central Atlantic	85	—	—	85	19	—	6	6	3	3	156	67	73	13	425
Lower Atlantic	9	—	—	9	—	—	19	75	54	21	105	—	—	6	214
PADD 1 TOTAL	222	16	—	206	19	—	30	175	60	115	345	67	73	19	950
week ago	397	—	—	397	64	—	52	257	102	155	116	10	113	85	1,094
4 Week averages															
avg - current 4 weeks	236	4	—	232	35	10	44	173	66	107	243	23	107	40	911
avg - year ago 4 weeks	259	*na*	*na*	*na*	57	10	83	276	*na*	*na*	329	18	188	53	1,273
PADDs 2-4 TOTAL	1	—	—	1	24	—	—	44	42	2	53	247	319	189	877
week ago	3	—	—	3	9	4	46	60	56	4	2	142	321	141	728
4 Week averages															
avg - current 4 weeks	12	—	—	12	16	1	12	27	25	2	40	211	388	193	900
avg - year ago 4 weeks	7	*na*	*na*	*na*	1	2	11	15	*na*	*na*	99	165	243	123	666
PADD 5 TOTAL	5	—	—	5	—	—	31	35	—	35	25	6	5	6	113
week ago	11	—	—	11	—	2	72	90	81	9	7	6	5	6	199
4 Week averages															
avg - current 4 weeks	22	—	—	22	—	1	26	45	30	15	30	5	27	7	163
avg - year ago 4 weeks	10	*na*	*na*	*na*	—	—	—	3	*na*	*na*	2	5	13	4	37
U.S. TOTAL	228	16	—	212	43	—	61	254	102	152	423	320	397	214	1,940
week ago	411	—	—	411	73	6	170	407	239	168	125	158	439	232	2,021
4 Week averages															
avg - current 4 weeks	269	4	—	265	51	11	82	243	120	123	312	239	522	240	1,969
avg - year ago 4 weeks	276	*na*	*na*	*na*	58	12	95	293	*na*	*na*	430	188	444	180	1,976

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

10/29/93	PAGE 4	STOCKS CRUDE OIL	PADD 2 TOTAL	76,717
			PADD 3 TOTAL	165,129
			U.S. TOTAL	333,858

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Vol: 74 No: 46 For Week Ending: November 12, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 11/12/93	Last Week Ending: 11/05/93	Last Year Week Ending: 11/13/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,901	13,903	13,831	-2	70
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	91.8	91.8	89.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,804	7,447	7,216	357	588
Total Motor Gasoline Stocks	212,429	210,122	207,807	2,307	4,622
Total Finished Gasoline Stocks	174,995	172,425	169,854	2,570	5,141
Blending Components Stocks	37,434	37,697	37,953	-263	-519
JET KEROSINE					
Total Jet Kerosine Production	1,270	1,306	1,305	-36	-35
Total Jet Kerosine Stocks	36,901	37,865	42,230	-964	-5,329
DISTILLATE FUEL OIL					
Total Distillate Production	3,451	3,412	3,291	39	160
Total Distillate Stocks	138,060	137,966	138,419	94	-359
RESIDUAL FUEL OIL					
Total Residual Fuel Production	858	763	1,020	95	-162
Total Residual Fuel Stocks	45,862	44,584	45,023	1,278	839
IMPORTS					
Crude Oil Imports	7,646	6,055	5,607	1,591	2,039
Product Imports	1,500	1,940	1,350	-440	150
CRUDE OIL STOCKS	335,394	329,522	319,976	5,872	15,418
CRUDE SUPPLY BALANCE	54				

See Definitional Notes on Page 6.

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Vol: 74 No: 46

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U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,517	1,337	1,346	1,442	93.3
Appal. No. 1	101	99	100	109	91.7
PADD 1 TOTAL	1,618	1,436	1,446	1,551	93.2
Week Ago	1,729	1,482	1,513	1,551	97.5
Year Ago	1,596	1,355	1,376	1,544	89.1
IN, IL, KY	2,364	2,209	2,282	2,327	98.1
MN, WI, ND, SD	367	363	363	368	98.6
OK, KS, MO	758	680	688	726	94.8
PADD 2 TOTAL	3,489	3,252	3,333	3,421	97.4
Week Ago	3,428	3,223	3,300	3,421	96.5
Year Ago	3,278	3,016	3,070	3,356	91.5
Inland TX	595	525	525	530	99.1
TX Gulf Coast	3,132	2,826	2,964	3,231	91.7
LA Gulf Coast	2,585	2,411	2,411	2,646	91.1
N. LA and AR	148	132	136	256	53.1
NM	101	67	67	95	70.5
PADD 3 TOTAL	6,561	5,961	6,103	6,758	90.3
Week Ago	6,707	5,932	6,082	6,758	90.0
Year Ago	6,810	6,250	6,331	7,138	88.7
PADD 4 TOTAL	495	477	482	519	92.9
Week Ago	498	466	472	519	90.9
Year Ago	448	440	443	514	86.2
PADD 5 TOTAL	2,762	2,532	2,537	2,896	87.6
Week Ago	2,636	2,521	2,536	2,896	87.6
Year Ago	2,657	2,530	2,611	2,907	89.8
U.S. TOTAL	14,925	13,658	13,901	15,145	91.8
Week Ago	14,998	13,624	13,903	15,145	91.8
Year Ago	14,789	13,591	13,831	15,459	89.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT
(Daily Averages in thousands of 42-gallon barrels)

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	848	420	——	428	3	81	68	13	476	237	239	132
Appal. No. 1	41	——	——	41	——	——	——	——	33	20	13	2
PADD 1 TOTAL	889	420	——	469	3	81	68	13	509	257	252	134
Week Ago	845	419	——	426	15	57	52	5	573	309	264	129
Year Ago	864	*na*	*na*	*na*	9	59	*na*	*na*	482	*na*	*na*	118
IN, IL, KY	1,334	484	——	850	6	127	123	4	571	356	215	78
MN, WI, ND, SD	183	30	——	153	1	23	23	——	110	33	77	7
OK, KS, MO	371	90	——	281	7	29	29	——	223	104	119	5
PADD 2 TOTAL	1,888	604	——	1,284	14	179	175	4	904	493	411	90
Week Ago	1,866	666	——	1,200	14	173	168	5	818	398	420	79
Year Ago	1,759	*na*	*na*	*na*	22	178	*na*	*na*	772	*na*	*na*	88
Inland TX	333	46	——	287	8	38	31	7	164	118	46	8
TX Gulf Coast	1,680	233	——	1,447	7	267	255	12	686	381	305	173
LA Gulf Coast	1,243	148	——	1,095	13	326	309	17	560	219	341	190
N. LA and AR	55	——	——	55	10	1	1	——	37	29	8	11
NM	59	4	——	55	3	2	——	2	22	22	——	1
PADD 3 TOTAL	3,370	431	——	2,939	41	634	596	38	1,469	769	700	383
Week Ago	3,152	445	——	2,707	46	679	608	71	1,496	710	786	352
Year Ago	3,058	*na*	*na*	*na*	107	665	*na*	*na*	1,459	*na*	*na*	457
PADD 4 TOTAL	248	15	——	233	7	15	15	——	140	71	69	8
Week Ago	246	22	——	224	10	21	21	——	145	75	70	7
Year Ago	236	*na*	*na*	*na*	14	30	*na*	*na*	119	*na*	*na*	8
PADD 5 TOTAL	1,409	632	——	777	4	361	311	50	429	242	187	243
Week Ago	1,338	631	——	707	3	376	328	48	380	253	127	196
Year Ago	1,299	*na*	*na*	*na*	26	373	*na*	*na*	459	*na*	*na*	349
U.S. TOTAL	7,804	2,102	——	5,702	69	1,270	1,165	105	3,451	1,832	1,619	858
Week Ago	7,447	2,183	——	5,264	88	1,306	1,177	129	3,412	1,745	1,667	763
Year Ago	7,216	*na*	*na*	*na*	178	1,305	*na*	*na*	3,291	*na*	*na*	1,020

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: November 12, 1993

Vol: 74 No: 46

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,277	5,260	637	—	4,623	17	24	554	13,758	2,543	11,215	1,854	—
Central Atlantic	32,342	27,390	9,326	—	18,064	4,952	126	4,593	39,569	9,934	29,635	13,808	10,407
Lower Atlantic	23,263	23,060	4,270	—	18,790	203	158	4,669	14,228	6,042	8,186	2,624	558
PADD 1 TOTAL	60,882	55,710	14,233	—	41,477	5,172	308	9,816	67,555	18,519	49,036	18,286	10,965
Week Ago	58,970	53,835	13,530	—	40,305	5,135	408	8,986	68,012	20,064	47,786*	18,243	11,428
Year Ago	55,805	50,924	*na*	*na*	*na*	4,881	276	12,774	65,794	*na*	*na*	17,472	11,672
PADD 2 TOTAL	53,980	46,247	779	—	45,468	7,733	302	6,654	29,860	16,440	13,420	3,196	17,616
Week Ago	52,713	45,089	1,047	—	44,042	7,624	758	5,627	29,720	16,240	13,483*	2,835	17,543
Year Ago	57,884	48,659	*na*	*na*	*na*	9,225	1,049	8,323	29,049	*na*	*na*	2,403	15,502
PADD 3 TOTAL	62,539	47,023	5,268	—	41,755	15,516	1,184	12,855	27,159	12,669	14,490	16,143	48,824
Week Ago	62,613	47,398	5,028	—	42,370	15,215	1,334	14,815	26,664	10,772	15,535*	15,744	49,262
Year Ago	58,685	43,805	*na*	*na*	*na*	14,880	1,682	14,929	31,606	*na*	*na*	16,767	52,576
PADD 4 TOTAL	5,378	3,991	523	—	3,468	1,387	201	384	2,495	1,311	1,184	400	2,349
Week Ago	5,126	3,687	464	—	3,223	1,439	220	534	2,454	1,278	1,176	398	2,340
Year Ago	5,802	4,570	*na*	*na*	*na*	1,232	255	617	2,324	*na*	*na*	411	2,032
PADD 5 TOTAL	29,650	22,024	8,356	—	13,668	7,626	245	7,192	10,991	6,606	4,385	7,837	21,414
Week Ago	30,700	22,416	8,058	—	14,358	8,284	360	7,903	11,116	6,995	4,121	7,364	21,423
Year Ago	29,631	21,896	*na*	*na*	*na*	7,735	1,283	5,587	9,646	*na*	*na*	7,970	21,271
U.S. TOTAL	212,429	174,995	29,159	—	145,836	37,434	2,840	36,901	138,060	55,545	82,515	45,862	101,168
Week Ago	210,122	172,425	28,127	—	144,298	37,697	3,080	37,865	137,966	55,349	82,101*	44,584	101,996
Year Ago	207,807	169,854	*na*	*na*	*na*	37,953	4,545	42,230	138,419	*na*	*na*	45,023	103,053

See Definitional Notes on Page 6

*See revisions, Page 8.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: November 12, 1993	4,312.0	7,444	806
Week Ended: November 5, 1993	4,321.0	5,862	874
Week Ended: October 29, 1993	4,321.0	6,371	832
Week Ended: November 13, 1992	4,347.0	5,437	616
DOE latest (06/93):	4,303.0		
PADD 5			
Week Ended: November 12, 1993	2,598.0	202	78
Week Ended: November 5, 1993	2,564.0	193	111
Week Ended: October 29, 1993	2,564.0	568	104
Week Ended: November 13, 1992	2,650.0	170	—
DOE latest (06/93):	2,454.0		
TOTAL U.S.			
Week Ended: November 12, 1993	6,910.0	7,646	884
Week Ended: November 5, 1993	6,885.0	6,055	985
Week Ended: October 29, 1993	6,885.0	6,939	936
Week Ended: November 13, 1992	6,997.0	5,607	616
DOE monthly - year ago	7,024.0		
DOE latest (06/93):	6,757.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,425	75,341	168,950	10,946	66,732	16,320	335,394
Week Ago	12,423	76,233	163,629	10,961	66,276	14,809	329,522
Year Ago	14,281	72,199	153,877	11,023	68,596	15,427	319,976

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	54
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: November 12, 1993

Vol: 74 No: 46

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	1	—	—	1	—	—	2	90	5	85	—	—	—	27	120
Central Atlantic	114	—	—	114	29	—	55	23	19	4	158	13	60	36	488
Lower Atlantic	71	—	—	71	—	—	14	8	8	—	83	—	—	—	176
PADD 1 TOTAL	186	—	—	186	29	—	71	121	32	89	241	13	60	63	784
week ago	222	16	—	206	19	—	30	175	60	115	345	67	73	19	950
4 Week averages															
avg - current 4 weeks	242	4	—	238	29	3	50	172	62	110	223	25	92	48	884
avg - year ago 4 weeks	215	na	na	na	48	9	75	216	na	na	322	12	193	42	1,132
PADDs 2-4 TOTAL	1	—	—	1	18	—	1	41	39	2	7	204	306	70	648
week ago	1	—	—	1	24	—	—	44	42	2	53	247	319	189	877
4 Week averages															
avg - current 4 weeks	1	—	—	1	21	1	12	36	34	2	32	211	340	159	813
avg - year ago 4 weeks	7	na	na	na	9	3	11	14	na	na	98	144	188	91	565
PADD 5 TOTAL	6	—	—	6	—	—	—	4	—	4	24	6	5	23	68
week ago	5	—	—	5	—	—	31	35	—	35	25	6	5	6	113
4 Week averages															
avg - current 4 weeks	23	—	—	23	—	1	26	46	30	16	27	5	26	11	165
avg - year ago 4 weeks	5	na	na	na	—	—	—	1	na	na	1	6	19	1	33
U.S. TOTAL	193	—	—	193	47	—	72	166	71	95	272	223	371	156	1,500
week ago	228	16	—	212	43	—	61	254	102	152	423	320	397	214	1,940
4 Week averages															
avg - current 4 weeks	266	4	—	262	49	5	88	254	126	128	281	241	458	218	1,860
avg - year ago 4 weeks	228	na	na	na	57	11	87	231	na	na	422	162	399	133	1,730

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	OCTOBER 1993	SEPTEMBER 1993 /r	JUNE 1993
Florida	15.0	15.0	15.0
New York-Pennsylvania	5.0	6.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	53.0	53.0	54.0
Indiana	6.0	6.0	5.0
Kansas	135.0	134.0	140.0
Kentucky	10.0	12.0	15.0
Michigan	34.0	35.0	37.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	14.0	13.0	14.0
Ohio	21.0	21.0	25.0
Oklahoma	272.0	270.0	271.0
North Dakota	85.0	84.0	86.0
South Dakota	4.0	4.0	4.0
Alabama	47.0	48.0	49.0
Arkansas	25.0	25.0	27.0
Mississippi	58.0	57.0	59.0
New Mexico-So. East	174.0	174.0	172.0
New Mexico-Other	14.0	14.0	14.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,090.0	1,085.0	1,088.0
Total Louisiana	1,150.0	1,145.0	1,148.0
Texas			
District 1	54.0	50.0	58.0
District 2	35.0	36.0	30.0
District 3	230.0	226.0	228.0
District 4	62.0	62.0	60.0
District 5	25.0	25.0	24.0
District 6, East Texas	85.0	90.0	96.0
Other	80.0	82.0	76.0
District 7-B	70.0	70.0	68.0
District 7-C	83.0	84.0	83.0
District 8 and 8-A	942.0	955.0	909.0
District 9	71.0	67.0	70.0
District 10	38.0	38.0	33.0
Total Texas	1,775.0	1,785.0	1,735.0
Colorado	76.0	76.0	79.0
Montana	48.0	48.0	48.0
Utah	59.0	59.0	60.0
Wyoming	235.0	235.0	234.0
Total Districts 1-4	4,321.0	4,325.0	4,303.0
Alaska	1,619.0	1,475.0	1,520.0
Arizona	0.0	0.0	0.0
California	940.0	940.0	929.0
Nevada	5.0	5.0	5.0
Total District 5	2,564.0	2,420.0	2,454.0
TOTAL U.S.	6,885.0	6,745.0 /r	6,757.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.7% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.5% of total U.S. production in September.

Revisions

11/05/93	PAGE 3	DISTIL. FUEL OIL >.05%	CENTRAL ATLANTIC	29,510
			LOWER ATLANTIC	7,006
			PADD 1 TOTAL	47,786
			PADD 2 TOTAL	13,483
			PADD 3 TOTAL	15,535
			U.S. TOTAL	82,101
	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4321.0
			PADD 5 TOTAL	2564.0
			U.S. TOTAL	6885.0

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 47 For Week Ending: November 19, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 11/19/93	Last Week Ending: 11/12/93	Last Year Week Ending: 11/20/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,917	13,901	13,720	16	197
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	91.9	91.8	88.8		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,915	7,804	7,417	111	498
Total Motor Gasoline Stocks	215,378	212,429	210,212	2,949	5,166
Total Finished Gasoline Stocks	176,165	174,995	172,290	1,170	3,875
Blending Components Stocks	39,213	37,434	37,922	1,779	1,291
JET KEROSINE					
Total Jet Kerosine Production	1,268	1,270	1,279	-2	-11
Total Jet Kerosine Stocks	36,695	36,901	41,898	-206	-5,203
DISTILLATE FUEL OIL					
Total Distillate Production	3,492	3,451	3,269	41	223
Total Distillate Stocks	138,794	138,060	136,545	734	2,249
RESIDUAL FUEL OIL					
Total Residual Fuel Production	815	858	910	-43	-95
Total Residual Fuel Stocks	45,721	45,862	45,040	-141	681
IMPORTS					
Crude Oil Imports	6,986	7,646	6,664	-660	322
Product Imports	1,852	1,500	1,877	352	-25
CRUDE OIL STOCKS	329,692	335,394	324,073	-5,702	5,619
CRUDE SUPPLY BALANCE	-940				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 74 No: 47

For Week Ending: November 19, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,580	1,323	1,329	1,442	92.2
Appal. No. 1	103	99	100	109	91.7
PADD 1 TOTAL	1,683	1,422	1,429	1,551	92.1
Week Ago	1,618	1,436	1,446	1,551	93.2
Year Ago	1,540	1,318	1,318	1,544	85.4
IN, IL, KY	2,298	2,171	2,239	2,327	96.2
MN, WI, ND, SD	363	354	354	368	96.2
OK, KS, MO	696	680	691	726	95.2
PADD 2 TOTAL	3,357	3,205	3,284	3,421	96.0
Week Ago	3,489	3,252	3,333	3,421	97.4
Year Ago	3,403	3,187	3,217	3,356	95.9
Inland TX	609	520	520	530	98.1
TX Gulf Coast	3,270	2,827	2,951	3,231	91.3
LA Gulf Coast	2,752	2,576	2,576	2,646	97.4
N. LA and AR	130	114	118	256	46.1
NM	89	62	62	95	65.3
PADD 3 TOTAL	6,850	6,099	6,227	6,758	92.1
Week Ago	6,760*	5,961	6,103	6,758	90.3
Year Ago	6,896	6,170	6,267	7,138	87.8
PADD 4 TOTAL	499	469	474	519	91.3
Week Ago	495	477	482	519	92.9
Year Ago	443	440	443	514	86.2
PADD 5 TOTAL	2,741	2,503	2,503	2,896	86.4
Week Ago	2,762	2,532	2,537	2,896	87.6
Year Ago	2,590	2,358	2,475	2,907	85.1
U.S. TOTAL	15,130	13,698	13,917	15,145	91.9
Week Ago	15,124*	13,658	13,901	15,145	91.8
Year Ago	14,872	13,473	13,720	15,459	88.8

See Definitional Notes on Page 6.

*See revisions, Page 7.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	917	435	——	482	10	63	56	7	493	169	324	140
Appal. No. 1	41	——	——	41	——	——	——	——	28	18	10	2
PADD 1 TOTAL	958	435	——	523	10	63	56	7	521	187	334	142
Week Ago	889	420	——	469	3	81	68	13	509	257	252	134
Year Ago	766	*na*	*na*	*na*	3	105	*na*	*na*	417	*na*	*na*	115
IN, IL, KY	1,369	491	——	878	9	134	130	4	564	310	254	75
MN, WI, ND, SD	194	18	——	176	1	21	21	——	102	20	82	11
OK, KS, MO	332	107	——	225	12	21	21	——	208	86	122	9
PADD 2 TOTAL	1,895	616	——	1,279	22	176	172	4	874	416	458	95
Week Ago	1,888	604	——	1,284	14	179	175	4	904	493	411	90
Year Ago	1,875	*na*	*na*	*na*	8	231	*na*	*na*	786	*na*	*na*	82
Inland TX	303	43	——	260	4	41	31	10	171	138	33	8
TX Gulf Coast	1,684	260	——	1,424	7	283	261	22	640	384	256	157
LA Gulf Coast	1,353	126	——	1,227	14	366	347	19	602	258	344	142
N. LA and AR	62	——	——	62	10	——	——	——	35	26	9	10
NM	55	——	——	55	3	1	——	1	20	31	-11	1
PADD 3 TOTAL	3,457	429	——	3,028	38	691	639	52	1,468	837	631	318
Week Ago	3,370	431	——	2,939	41	634	596	38	1,469	769	700	383
Year Ago	3,311	*na*	*na*	*na*	62	581	*na*	*na*	1,495	*na*	*na*	349
PADD 4 TOTAL	249	11	——	238	11	15	15	——	139	92	47	8
Week Ago	248	15	——	233	7	15	15	——	140	71	69	8
Year Ago	247	*na*	*na*	*na*	12	19	*na*	*na*	148	*na*	*na*	41
PADD 5 TOTAL	1,356	567	——	789	——	323	262	61	490	238	252	252
Week Ago	1,409	632	——	777	4	361	311	50	429	242	187	243
Year Ago	1,218	*na*	*na*	*na*	32	343	*na*	*na*	423	*na*	*na*	323
U.S. TOTAL	7,915	2,058	——	5,857	81	1,268	1,144	124	3,492	1,770	1,722	815
Week Ago	7,804	2,102	——	5,702	69	1,270	1,165	105	3,451	1,832	1,619	858
Year Ago	7,417	*na*	*na*	*na*	117	1,279	*na*	*na*	3,269	*na*	*na*	910

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,582	5,563	528	——	5,035	19	89	610	13,810	2,862	10,948	1,362	——
Central Atlantic	32,328	27,246	8,741	——	18,505	5,082	89	4,436	39,433	8,922	30,511	14,576	9,847
Lower Atlantic	23,240	23,026	4,090	——	18,936	214	96	4,746	14,267	7,325	6,942	2,728	638
PADD 1 TOTAL	61,150	55,835	13,359	——	42,476	5,315	274	9,792	67,510	19,109	48,401	18,666	10,485
Week Ago	60,882	55,710	14,233	——	41,477	5,172	308	9,816	67,555	18,519	49,036	18,286	10,965
Year Ago	57,396	52,086	*na*	*na*	*na*	5,310	344	12,584	66,149	*na*	*na*	18,530	11,734
PADD 2 TOTAL	54,673	46,795	705	——	46,090	7,878	744	6,173	30,198	16,824	13,374	3,211	17,016
Week Ago	53,980	46,247	779	——	45,468	7,733	902	6,654	29,860	16,440	13,420	3,196	17,616
Year Ago	57,120	48,186	*na*	*na*	*na*	8,934	1,025	8,430	28,910	*na*	*na*	2,481	15,857
PADD 3 TOTAL	64,659	47,470	5,008	——	42,462	17,189	1,306	13,618	26,950	12,521	14,429	15,730	47,967
Week Ago	62,539	47,023	5,268	——	41,755	15,516	1,184	12,855	27,159	12,669	14,490	16,143	48,251*
Year Ago	60,246	45,445	*na*	*na*	*na*	14,801	1,369	14,932	29,165	*na*	*na*	16,393	52,262
PADD 4 TOTAL	5,472	4,071	428	——	3,643	1,401	222	371	2,855	1,648	1,207	400	2,421
Week Ago	5,378	3,991	523	——	3,468	1,387	201	384	2,495	1,311	1,184	400	2,349
Year Ago	5,880	4,690	*na*	*na*	*na*	1,190	270	571	2,425	*na*	*na*	407	2,014
PADD 5 TOTAL	29,424	21,994	8,538	——	13,456	7,430	447	6,741	11,281	7,051	4,230	7,714	21,346
Week Ago	29,650	22,024	8,356	——	13,668	7,626	245	7,192	10,991	6,606	4,385	7,837	21,414
Year Ago	29,570	21,883	*na*	*na*	*na*	7,687	1,340	5,381	9,896	*na*	*na*	7,229	22,421
U.S. TOTAL	215,378	176,165	28,038	——	148,127	39,213	2,993	36,695	138,794	57,153	81,641	45,721	99,235
Week Ago	212,429	174,995	29,159	——	145,836	37,434	2,840	36,901	138,060	55,545	82,515	45,862	100,595*
Year Ago	210,212	172,290	*na*	*na*	*na*	37,922	4,348	41,898	136,545	*na*	*na*	45,040	104,288

See Definitional Notes on Page 6.

*See revisions, Page 7.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: November 19, 1993	4,312.0	6,774	923
Week Ended: November 12, 1993	4,312.0	7,444	806
Week Ended: November 5, 1993	4,321.0	5,862	874
Week Ended: November 20, 1992	4,347.0	6,553	768
DOE latest (06/93):	4,303.0		
PADD 5			
Week Ended: November 19, 1993	2,598.0	212	108
Week Ended: November 12, 1993	2,598.0	202	78
Week Ended: November 5, 1993	2,564.0	193	111
Week Ended: November 20, 1992	2,650.0	111	60
DOE latest (06/93):	2,454.0		
TOTAL U.S.			
Week Ended: November 19, 1993	6,910.0	6,986	1,031
Week Ended: November 12, 1993	6,910.0	7,646	884
Week Ended: November 5, 1993	6,885.0	6,055	985
Week Ended: November 20, 1992	6,997.0	6,664	828
DOE monthly - year ago	7,024.0		
DOE latest (06/93):	6,757.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,171	74,827	163,759	10,966	65,969	12,956	329,692
Week Ago	13,425	75,341	168,950	10,946	66,732	16,320	335,394
Year Ago	14,065	71,164	158,320	11,736	68,788	15,938	324,073

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-940
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

For Week Ending: November 19, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	31	—	—	31	—	—	4	79	8	71	60	—	—	—	174
Central Atlantic	129	—	—	129	48	—	24	61	32	29	215	14	109	20	620
Lower Atlantic	41	—	—	41	—	—	16	11	11	—	41	—	—	7	116
PADD 1 TOTAL	201	—	—	201	48	—	44	151	51	100	316	14	109	27	910
week ago	186	—	—	186	29	—	71	121	32	89	241	13	60	63	784
4 Week averages															
avg - current 4 weeks	252	4	—	248	40	—	49	176	61	115	255	26	89	49	936
avg - year ago 4 weeks	204	*na*	*na*	*na*	44	8	93	197	*na*	*na*	331	11	201	33	1,122
PADDs 2-4 TOTAL	2	—	—	2	6	—	1	3	1	2	6	219	471	106	814
week ago	1	—	—	1	18	—	1	41	39	2	7	204	306	70	648
4 Week averages															
avg - current 4 weeks	2	—	—	2	14	1	12	38	35	3	17	203	354	127	768
avg - year ago 4 weeks	7	*na*	*na*	*na*	17	3	11	10	*na*	*na*	70	145	204	120	587
PADD 5 TOTAL	7	—	—	7	—	—	41	4	—	4	61	4	5	6	128
week ago	6	—	—	6	—	—	—	4	—	4	24	6	5	23	68
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	1	36	33	20	13	29	6	5	10	127
avg - year ago 4 weeks	7	*na*	*na*	*na*	2	—	—	2	*na*	*na*	2	6	16	2	37
U.S. TOTAL	210	—	—	210	54	—	86	158	52	106	383	237	585	139	1,852
week ago	193	—	—	193	47	—	72	166	71	95	272	223	371	156	1,500
4 Week averages															
avg - current 4 weeks	261	4	—	257	54	2	97	246	116	130	301	235	448	185	1,829
avg - year ago 4 weeks	217	*na*	*na*	*na*	63	11	104	209	*na*	*na*	403	162	421	155	1,745

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

11/12/93	PAGE 1	TOTAL INPUTS	PADD 3 TOTAL	6,760
			TX GULF COAST	3,331
			U.S. TOTAL	15,124
	PAGE 3	UNFINISHED OILS	PADD 3 TOTAL	48,251
			U.S. TOTAL	100,595

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 74 No: 48 For Week Ending: November 26, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 11/26/93	Last Week Ending: 11/19/93	Last Year Week Ending: 11/27/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,865	13,917	13,792	-52	73
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	91.5	91.9	89.2		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,537	7,915	7,373	-378	164
Total Motor Gasoline Stocks	218,489	215,378	212,274	3,111	6,215
Total Finished Gasoline Stocks	179,546	176,165	173,875	3,381	5,671
Blending Components Stocks	38,943	39,213	38,399	-270	544
JET KEROSINE					
Total Jet Kerosine Production	1,357	1,268	1,351	89	6
Total Jet Kerosine Stocks	37,901	36,695	42,167	1,206	-4,266
DISTILLATE FUEL OIL					
Total Distillate Production	3,533	3,492	3,366	41	167
Total Distillate Stocks	142,087	138,794	138,434	3,293	3,653
RESIDUAL FUEL OIL					
Total Residual Fuel Production	817	815	844	2	-27
Total Residual Fuel Stocks	45,422	45,721	44,480	-299	942
IMPORTS					
Crude Oil Imports	6,461	6,986	6,285	-525	176
Product Imports	1,314	1,852	2,136	-538	-822
CRUDE OIL STOCKS	334,887	329,692	325,154	5,195	9,733
CRUDE SUPPLY BALANCE	1,041				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 48
For Week Ending: November 26, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,622	1,317	1,322	1,442	91.7
Appal. No. 1	95	91	91	109	83.5
PADD 1 TOTAL	1,717	1,408	1,413	1,551	91.1
Week Ago	1,683	1,422	1,429	1,551	92.1
Year Ago	1,550	1,296	1,301	1,544	84.3
IN, IL, KY	2,331	2,155	2,238	2,327	96.2
MN, WI, ND, SD	369	358	358	368	97.3
OK, KS, MO	684	655	667	726	91.9
PADD 2 TOTAL	3,384	3,168	3,263	3,421	95.4
Week Ago	3,357	3,205	3,284	3,421	96.0
Year Ago	3,328	3,045	3,050	3,356	90.9
Inland TX	612	526	526	530	99.2
TX Gulf Coast	3,373	2,852	2,973	3,231	92.0
LA Gulf Coast	2,727	2,488	2,523	2,646	95.4
N. LA and AR	159	128	134	256	52.3
NM	110	95	95	95	100.0
PADD 3 TOTAL	6,981	6,089	6,251	6,758	92.5
Week Ago	6,850	6,099	6,227	6,758	92.1
Year Ago	6,934	6,182	6,267	7,138	87.8
PADD 4 TOTAL	468	441	447	519	86.1
Week Ago	499	469	474	519	91.3
Year Ago	439	435	439	514	85.4
PADD 5 TOTAL	2,609	2,491	2,491	2,896	86.0
Week Ago	2,741	2,503	2,503	2,896	86.4
Year Ago	2,761	2,622	2,735	2,907	94.1
U.S. TOTAL	15,159	13,597	13,865	15,145	91.5
Week Ago	15,130	13,698	13,917	15,145	91.9
Year Ago	15,012	13,580	13,792	15,459	89.2

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: November 26, 1993

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	909	383	—	526	—	85	75	10	525	254	271	143
Appal. No. 1	41	—	—	41	—	—	—	—	28	19	9	2
PADD 1 TOTAL	950	383	—	567	—	85	75	10	553	273	280	145
Week Ago	958	435	—	523	10	63	56	7	521	187	334	142
Year Ago	896	*na*	*na*	*na*	7	76	*na*	*na*	391	*na*	*na*	113
IN, IL, KY	1,266	493	—	773	14	138	136	2	569	326	243	96
MN, WI, ND, SD	203	5	—	198	1	19	19	—	108	15	93	9
OK, KS, MO	336	129	—	207	8	53	53	—	210	91	119	12
PADD 2 TOTAL	1,805	627	—	1,178	23	210	208	2	887	432	455	117
Week Ago	1,895	616	—	1,279	22	176	172	4	874	416	458	95
Year Ago	1,760	*na*	*na*	*na*	17	198	*na*	*na*	798	*na*	*na*	93
Inland TX	296	47	—	249	7	39	28	11	179	147	32	8
TX Gulf Coast	1,563	298	—	1,265	6	297	269	28	730	413	317	164
LA Gulf Coast	1,296	115	—	1,181	10	310	285	25	594	287	307	151
N. LA and AR	51	—	—	51	7	3	3	—	40	24	16	11
NM	63	—	—	63	3	2	—	2	34	34	—	1
PADD 3 TOTAL	3,269	460	—	2,809	33	651	585	66	1,577	905	672	335
Week Ago	3,457	429	—	3,028	38	691	639	52	1,468	837	631	318
Year Ago	3,275	*na*	*na*	*na*	111	635	*na*	*na*	1,643	*na*	*na*	297
PADD 4 TOTAL	222	14	—	208	12	21	21	—	122	77	45	10
Week Ago	249	11	—	238	11	15	15	—	139	92	47	8
Year Ago	255	*na*	*na*	*na*	10	25	*na*	*na*	120	*na*	*na*	25
PADD 5 TOTAL	1,291	564	—	727	—	390	343	47	394	181	213	210
Week Ago	1,356	567	—	789	—	323	262	61	490	238	252	252
Year Ago	1,187	*na*	*na*	*na*	36	417	*na*	*na*	414	*na*	*na*	316
U.S. TOTAL	7,537	2,048	—	5,489	68	1,357	1,232	125	3,533	1,868	1,665	817
Week Ago	7,915	2,058	—	5,857	81	1,268	1,144	124	3,492	1,770	1,722	815
Year Ago	7,373	*na*	*na*	*na*	181	1,351	*na*	*na*	3,366	*na*	*na*	844

See Definitional Notes on Page 6

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: November 26, 1993

Vol: 74 No: 48

	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual	Unfinished
		Finished Motor Gasoline				Blending	Naphtha	Kerosine		Sulfur	Sulfur	Fuel	Oils
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Components	Type	Type	Total	<= .05%	> .05%		
New England	5,493	5,474	745	—	4,729	19	95	540	14,000	2,868	11,132	1,065	—
Central Atlantic	32,354	27,393	8,350	—	19,043	4,961	55	4,918	39,548	9,460	30,088	14,640	9,665
Lower Atlantic	25,465	25,219	4,061	—	21,158	246	39	4,487	13,939	6,746	7,193	2,579	541
PADD 1 TOTAL	63,312	58,086	13,156	—	44,930	5,226	189	9,945	67,487	19,074	48,413	18,284	10,206
Week Ago	61,150	55,835	13,359	—	42,476	5,315	274	9,792	67,510	19,109	48,401	18,666	10,485
Year Ago	57,370	52,256	*na*	*na*	*na*	5,114	227	12,270	66,046	*na*	*na*	18,389	11,831
PADD 2 TOTAL	54,480	46,971	775	—	46,196	7,509	716	6,581	31,450	19,131	12,319	3,212	16,412
Week Ago	54,673	46,795	705	—	46,090	7,878	744	6,173	30,198	16,824	13,374	3,211	17,016
Year Ago	59,332	50,441	*na*	*na*	*na*	8,891	1,165	8,857	28,843	*na*	*na*	2,380	15,368
PADD 3 TOTAL	66,274	49,137	5,930	—	43,207	17,137	1,330	13,655	28,573	12,824	15,749	15,689	46,655
Week Ago	64,659	47,470	5,008	—	42,462	17,189	1,306	13,618	26,950	12,521	14,429	15,730	47,967
Year Ago	59,591	44,389	*na*	*na*	*na*	15,202	1,647	14,692	31,061	*na*	*na*	16,073	50,671
PADD 4 TOTAL	5,469	4,058	375	—	3,683	1,411	235	431	3,026	1,863	1,163	405	2,368
Week Ago	5,472	4,071	428	—	3,643	1,401	222	371	2,855	1,648	1,207	400	2,421
Year Ago	5,753	4,419	*na*	*na*	*na*	1,334	223	465	2,434	*na*	*na*	415	2,032
PADD 5 TOTAL	28,954	21,294	7,885	—	13,409	7,660	355	7,289	11,551	7,142	4,409	7,832	21,082
Week Ago	29,424	21,994	8,538	—	13,456	7,430	447	6,741	11,281	7,051	4,230	7,714	21,346
Year Ago	30,228	22,370	*na*	*na*	*na*	7,858	1,253	5,883	10,050	*na*	*na*	7,223	23,202
U.S. TOTAL	218,489	179,546	28,121	—	151,425	38,943	2,825	37,901	142,087	60,034	82,053	45,422	96,723
Week Ago	215,378	176,165	28,038	—	148,127	39,213	2,993	36,695	138,794	57,153	81,641	45,721	99,235
Year Ago	212,274	173,875	*na*	*na*	*na*	38,399	4,515	42,167	138,434	*na*	*na*	44,480	103,104

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: November 26, 1993	4,312.0	6,221	644
Week Ended: November 19, 1993	4,312.0	6,774	923
Week Ended: November 12, 1993	4,312.0	7,444	806
Week Ended: November 27, 1992	4,347.0	5,959	716
DOE latest (07/93):	4,288.0		
PADD 5			
Week Ended: November 26, 1993	2,598.0	240	101
Week Ended: November 19, 1993	2,598.0	212	108
Week Ended: November 12, 1993	2,598.0	202	78
Week Ended: November 27, 1992	2,650.0	326	29
DOE latest (07/93):	2,391.0		
TOTAL U.S.			
Week Ended: November 26, 1993	6,910.0	6,461	745
Week Ended: November 19, 1993	6,910.0	6,986	1,031
Week Ended: November 12, 1993	6,910.0	7,646	884
Week Ended: November 27, 1992	6,997.0	6,285	745
DOE monthly - year ago	7,024.0		
DOE latest (07/93):	6,679.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,549	75,453	168,011	10,919	66,955	14,427	334,887
Week Ago	14,171	74,827	163,759	10,966	65,969	12,956	329,692
Year Ago	14,200	71,173	159,387	11,157	69,237	12,810	325,154

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	1,041
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: November 26, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	9	—	—	9	—	—	3	112	5	107	1	—	11	—	136
Central Atlantic	10	—	—	10	12	—	58	48	44	4	1	9	11	3	152
Lower Atlantic	64	—	—	64	—	—	17	20	19	1	117	—	11	68	297
PADD 1 TOTAL	83	—	—	83	12	—	78	180	68	112	119	9	33	71	585
week ago	201	—	—	201	48	—	44	151	51	100	316	14	109	27	910
4 Week averages															
avg - current 4 weeks	173	4	—	169	27	—	56	157	53	104	255	26	69	45	808
avg - year ago 4 weeks	208	*na*	*na*	*na*	31	7	86	187	*na*	*na*	388	11	166	53	1,137
PADDs 2-4 TOTAL	1	—	—	1	—	—	1	4	2	2	2	104	450	127	689
week ago	2	—	—	2	6	—	1	3	1	2	6	219	471	106	814
4 Week averages															
avg - current 4 weeks	1	—	—	1	12	—	1	23	21	2	17	194	387	123	758
avg - year ago 4 weeks	6	*na*	*na*	*na*	17	3	11	8	*na*	*na*	76	140	230	152	643
PADD 5 TOTAL	11	—	—	11	—	—	1	4	—	4	7	6	6	5	40
week ago	7	—	—	7	—	—	41	4	—	4	61	4	5	6	128
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	18	12	—	12	29	6	5	10	87
avg - year ago 4 weeks	5	*na*	*na*	*na*	3	—	2	3	*na*	*na*	11	6	31	6	67
U.S. TOTAL	95	—	—	95	12	—	80	188	70	118	128	119	489	203	1,314
week ago	210	—	—	210	54	—	86	158	52	106	383	237	585	139	1,852
4 Week averages															
avg - current 4 weeks	182	4	—	178	39	—	75	192	74	118	302	225	461	178	1,654
avg - year ago 4 weeks	219	*na*	*na*	*na*	51	10	99	197	*na*	*na*	475	156	426	211	1,844

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 49 For Week Ending: December 3, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 12/03/93	Last Week Ending: 11/26/93	Last Year Week Ending: 12/04/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,100	13,865	13,871	235	229
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	93.1	91.5	89.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,832	7,537	7,449	295	383
Total Motor Gasoline Stocks	223,189	218,489	212,791	4,700	10,398
Total Finished Gasoline Stocks	182,950	179,546	174,539	3,404	8,411
Blending Components Stocks	40,239	38,943	38,252	1,296	1,987
JET KEROSINE					
Total Jet Kerosine Production	1,344	1,357	1,352	-13	-8
Total Jet Kerosine Stocks	38,600	37,901	41,476	699	-2,876
DISTILLATE FUEL OIL					
Total Distillate Production	3,558	3,533	3,328	25	230
Total Distillate Stocks	145,666	142,087	142,427	3,579	3,239
RESIDUAL FUEL OIL					
Total Residual Fuel Production	890	817	903	73	-13
Total Residual Fuel Stocks	45,434	45,422	46,769	12	-1,335
IMPORTS					
Crude Oil Imports	7,992	6,461	6,157	1,531	1,835
Product Imports	1,988	1,314	1,833	674	155
CRUDE OIL STOCKS	339,909	334,887	324,813	5,022	15,096
CRUDE SUPPLY BALANCE	-266				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 74 No: 49

For Week Ending: December 3, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,510	1,294	1,298	1,442	90.0
Appal. No. 1	94	93	93	109	85.3
PADD 1 TOTAL	1,604	1,387	1,391	1,551	89.7
Week Ago	1,717	1,408	1,413	1,551	91.1
Year Ago	1,602	1,345	1,345	1,544	87.1
IN, IL, KY	2,301	2,189	2,261	2,327	97.2
MN, WI, ND, SD	360	351	351	368	95.4
OK, KS, MO	696	680	696	726	95.9
PADD 2 TOTAL	3,357	3,220	3,308	3,421	96.7
Week Ago	3,384	3,168	3,263	3,421	95.4
Year Ago	3,422	3,081	3,115	3,356	92.8
Inland TX	566	482	492	530	92.8
TX Gulf Coast	3,487	2,987	3,084	3,231	95.5
LA Gulf Coast	2,713	2,427	2,452	2,646	92.7
N. LA and AR	198	179	180	256	70.3
NM	97	91	91	95	95.8
PADD 3 TOTAL	7,061	6,166	6,299	6,758	93.2
Week Ago	6,981	6,089	6,251	6,758	92.5
Year Ago	6,837	6,167	6,229	7,138	87.3
PADD 4 TOTAL	495	462	466	519	89.8
Week Ago	468	441	447	519	86.1
Year Ago	480	475	480	514	93.4
PADD 5 TOTAL	2,776	2,611	2,636	2,896	91.0
Week Ago	2,609	2,491	2,491	2,896	86.0
Year Ago	2,870	2,557	2,702	2,907	92.9
U.S. TOTAL	15,293	13,846	14,100	15,145	93.1
Week Ago	15,159	13,597	13,865	15,145	91.5
Year Ago	15,211	13,625	13,871	15,459	89.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: December 3, 1993

DISTRICT	Finished Motor Gasoline Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Commerc'l Spec	Military Spec	Distillate Fuel Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	888	342	—	546	12	89	81	8	467	244	223	122
Appal. No. 1	42	—	—	42	—	—	—	—	24	13	11	3
PADD 1 TOTAL	930	342	—	588	12	89	81	8	491	257	234	125
Week Ago	950	383	—	567	—	85	75	10	553	273	280	145
Year Ago	849	*na*	*na*	*na*	9	62	*na*	*na*	451	*na*	*na*	96
IN, IL, KY	1,269	481	—	788	11	109	107	2	589	380	209	89
MN, WI, ND, SD	195	7	—	188	2	20	20	—	101	17	84	9
OK, KS, MO	365	153	—	212	4	49	49	—	203	93	110	4
PADD 2 TOTAL	1,829	641	—	1,188	17	178	176	2	893	490	403	102
Week Ago	1,805	627	—	1,178	23	210	208	2	887	432	455	117
Year Ago	1,726	*na*	*na*	*na*	5	189	*na*	*na*	829	*na*	*na*	82
Inland TX	317	28	—	289	7	38	22	16	158	142	16	6
TX Gulf Coast	1,715	298	—	1,417	9	278	269	9	752	495	257	230
LA Gulf Coast	1,418	108	—	1,310	8	309	291	18	621	275	346	146
N. LA and AR	57	—	—	57	7	3	3	—	57	22	35	10
NM	65	8	—	57	1	8	—	8	36	36	—	1
PADD 3 TOTAL	3,572	442	—	3,130	32	636	585	51	1,624	970	654	393
Week Ago	3,269	460	—	2,809	33	651	585	66	1,577	905	672	335
Year Ago	3,301	*na*	*na*	*na*	116	681	*na*	*na*	1,496	*na*	*na*	375
PADD 4 TOTAL	227	11	—	216	9	23	23	—	134	86	48	10
Week Ago	222	14	—	208	12	21	21	—	122	77	45	10
Year Ago	262	*na*	*na*	*na*	16	24	*na*	*na*	143	*na*	*na*	28
PADD 5 TOTAL	1,274	584	—	690	—	418	353	65	416	223	193	260
Week Ago	1,291	564	—	727	—	390	343	47	394	181	213	210
Year Ago	1,311	*na*	*na*	*na*	25	396	*na*	*na*	409	*na*	*na*	322
U.S. TOTAL	7,832	2,020	—	5,812	70	1,344	1,218	126	3,558	2,026	1,532	890
Week Ago	7,537	2,048	—	5,489	68	1,357	1,232	125	3,533	1,868	1,665	817
Year Ago	7,449	*na*	*na*	*na*	171	1,352	*na*	*na*	3,328	*na*	*na*	903

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: December 3, 1993

Vol: 74 No: 49

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,422	5,406	540	—	4,866	16	107	348	14,231	3,097	11,134	1,073	—
Central Atlantic	32,349	27,244	9,171	—	18,073	5,105	130	4,282	39,312	9,528	29,784	14,060	9,216
Lower Atlantic	25,256	25,035	5,186	—	19,849	221	139	4,393	15,282	7,622	7,660	2,704	570
PADD 1 TOTAL	63,027	57,685	14,897	—	42,788	5,342	376	9,023	68,825	20,247	48,578	17,837	9,786
Week Ago	63,312	58,086	13,156	—	44,930	5,226	189	9,945	67,487	19,074	48,413	18,284	10,206
Year Ago	60,471	55,147	na	na	na	5,324	319	11,442	67,496	na	na	19,528	11,312
PADD 2 TOTAL	57,244	49,247	816	—	48,431	7,997	758	6,695	32,767	20,352	12,415	3,423	16,189
Week Ago	54,480	46,971	775	—	46,196	7,509	716	6,581	31,450	19,131	12,319	3,212	16,412
Year Ago	58,579	49,614	na	na	na	8,965	756	8,792	30,936	na	na	2,457	15,254
PADD 3 TOTAL	64,915	48,070	5,001	—	43,069	16,845	1,238	14,481	29,253	14,400	14,853	16,107	45,868
Week Ago	66,274	49,137	5,930	—	43,207	17,137	1,330	13,655	28,573	12,824	15,749	15,689	46,655
Year Ago	58,799	43,580	na	na	na	15,219	1,740	14,866	31,562	na	na	16,088	50,801
PADD 4 TOTAL	6,281	4,662	583	—	4,079	1,619	246	441	2,894	1,792	1,102	417	2,525
Week Ago	5,469	4,058	375	—	3,683	1,411	235	431	3,026	1,863	1,163	405	2,368
Year Ago	5,722	4,282	na	na	na	1,440	236	605	2,554	na	na	432	2,185
PADD 5 TOTAL	31,722	23,286	8,830	—	14,456	8,436	275	7,960	11,927	7,063	4,864	7,650	20,850
Week Ago	28,954	21,294	7,885	—	13,409	7,660	355	7,289	11,551	7,142	4,409	7,832	21,082
Year Ago	29,220	21,916	na	na	na	7,304	1,332	5,771	9,879	na	na	8,264	23,526
U.S. TOTAL	223,189	182,950	30,127	—	152,823	40,239	2,893	38,600	145,666	63,854	81,812	45,434	95,218
Week Ago	218,489	179,546	28,121	—	151,425	38,943	2,825	37,901	142,087	60,034	82,053	45,422	96,723
Year Ago	212,791	174,539	na	na	na	38,252	4,383	41,476	142,427	na	na	46,769	103,078

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: December 3, 1993	4,312.0	7,923	940
Week Ended: November 26, 1993	4,312.0	6,221	644
Week Ended: November 19, 1993	4,312.0	6,774	923
Week Ended: December 4, 1992	4,347.0	5,996	824
DOE latest (07/93):	4,288.0		
PADD 5			
Week Ended: December 3, 1993	2,598.0	69	10
Week Ended: November 26, 1993	2,598.0	240	101
Week Ended: November 19, 1993	2,598.0	212	108
Week Ended: December 4, 1992	2,650.0	161	40
DOE latest (07/93):	2,391.0		
TOTAL U.S.			
Week Ended: December 3, 1993	6,910.0	7,992	950
Week Ended: November 26, 1993	6,910.0	6,461	745
Week Ended: November 19, 1993	6,910.0	6,986	1,031
Week Ended: December 4, 1992	6,997.0	6,157	864
DOE monthly - year ago	7,103.0		
DOE latest (07/93):	6,679.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,791	75,023	170,035	10,496	69,564	16,553	339,909
Week Ago	13,549	75,453	168,011	10,919	66,955	14,427	334,887
Year Ago	13,529	71,309	159,466	11,104	69,405	16,567	324,813

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-266
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: December 3, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	65	—	—	65	—	—	5	56	4	52	88	—	—	—	214
Central Atlantic	118	—	—	118	19	26	82	120	86	34	195	12	257	2	831
Lower Atlantic	15	—	—	15	—	—	11	11	11	—	51	—	—	—	88
PADD 1 TOTAL	198	—	—	198	19	26	98	187	101	86	334	12	257	2	1,133
week ago	83	—	—	83	12	—	78	180	68	112	119	9	33	71	585
4 Week averages															
avg - current 4 weeks	167	—	—	167	27	7	73	160	63	97	253	12	115	41	855
avg - year ago 4 weeks	214	*na*	*na*	*na*	42	4	91	195	*na*	*na*	364	19	161	50	1,140
PADDs 2-4 TOTAL	3	—	—	3	—	—	2	17	17	—	8	144	362	211	747
week ago	1	—	—	1	—	—	1	4	2	2	2	104	450	127	689
4 Week averages															
avg - current 4 weeks	2	—	—	2	6	—	1	17	15	2	6	168	397	129	726
avg - year ago 4 weeks	3	*na*	*na*	*na*	18	3	—	10	*na*	*na*	56	113	207	166	576
PADD 5 TOTAL	3	—	—	3	—	—	5	5	—	5	7	5	34	49	108
week ago	11	—	—	11	—	—	1	4	—	4	7	6	6	5	40
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	12	4	—	4	25	5	13	21	87
avg - year ago 4 weeks	4	*na*	*na*	*na*	4	—	3	4	*na*	*na*	16	7	42	7	87
U.S. TOTAL	204	—	—	204	19	26	105	209	118	91	349	161	653	262	1,988
week ago	95	—	—	95	12	—	80	188	70	118	128	119	489	203	1,314
4 Week averages															
avg - current 4 weeks	176	—	—	176	33	7	86	181	78	103	283	185	525	190	1,666
avg - year ago 4 weeks	221	*na*	*na*	*na*	64	7	94	208	*na*	*na*	435	139	409	224	1,801

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 74 No: 50 For Week Ending: December 10, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 12/10/93	Last Week Ending: 12/03/93	Last Year Week Ending: 12/11/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,987	14,100	13,376	-113	611
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	92.4	93.1	86.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,623	7,832	7,347	-209	276
Total Motor Gasoline Stocks	223,354	222,564*	212,569	790	10,785
Total Finished Gasoline Stocks	182,133	182,325*	174,940	-192	7,193
Blending Components Stocks	41,221	40,239	37,629	982	3,592
JET KEROSINE					
Total Jet Kerosine Production	1,377	1,344	1,313	33	64
Total Jet Kerosine Stocks	38,532	38,600	42,086	-68	-3,554
DISTILLATE FUEL OIL					
Total Distillate Production	3,488	3,558	3,102	-70	386
Total Distillate Stocks	144,808	145,666	140,447	-858	4,361
RESIDUAL FUEL OIL					
Total Residual Fuel Production	924	890	818	34	106
Total Residual Fuel Stocks	46,139	45,434	46,706	705	-567
IMPORTS					
Crude Oil Imports	7,111	7,992	6,964	-881	147
Product Imports	1,937	1,988	1,448	-51	489
CRUDE OIL STOCKS	345,395	339,336*	329,422	6,059	15,973
CRUDE SUPPLY BALANCE	503				

See Definitional Notes on Page 6.

*See revisions, Page 8.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 50
For Week Ending: December 10, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,479	1,316	1,329	1,442	92.2
Appal. No. 1	88	87	88	109	80.7
PADD 1 TOTAL	1,567	1,403	1,417	1,551	91.4
Week Ago	1,604	1,387	1,391	1,551	89.7
Year Ago	1,568	1,284	1,284	1,544	83.2
IN, IL, KY	2,299	2,114	2,194	2,327	94.3
MN, WI, ND, SD	365	357	359	368	97.6
OK, KS, MO	693	674	688	726	94.8
PADD 2 TOTAL	3,357	3,145	3,241	3,421	94.7
Week Ago	3,357	3,220	3,308	3,421	96.7
Year Ago	3,199	2,961	3,003	3,356	89.5
Inland TX	548	478	478	530	90.2
TX Gulf Coast	3,207	2,834	2,921	3,231	90.4
LA Gulf Coast	2,727	2,518	2,559	2,646	96.7
N. LA and AR	214	199	199	256	77.7
NM	95	89	89	95	93.7
PADD 3 TOTAL	6,791	6,118	6,246	6,758	92.4
Week Ago	7,061	6,166	6,299	6,758	93.2
Year Ago	6,819	6,066	6,088	7,138	85.3
PADD 4 TOTAL	477	446	450	519	86.7
Week Ago	495	462	466	519	89.8
Year Ago	452	434	446	514	86.8
PADD 5 TOTAL	2,752	2,581	2,633	2,896	90.9
Week Ago	2,776	2,611	2,636	2,896	91.0
Year Ago	2,613	2,413	2,555	2,907	87.9
U.S. TOTAL	14,944	13,693	13,987	15,145	92.4
Week Ago	15,293	13,846	14,100	15,145	93.1
Year Ago	14,651	13,158	13,376	15,459	86.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT
(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline Total	Finished Motor Gasoline Finished Oxygen'd	Finished Motor Gasoline Finished Reform'd	Finished Motor Gasoline Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Kerosine Jet Fuel Commerc'l Spec	Kerosine Jet Fuel Military Spec	Distillate Fuel Total	Distillate Fuel <=.05% sulfur	Distillate Fuel >.05% sulfur	Residual Fuel
East Coast	851	331	—	520	11	85	78	7	458	123	335	118
Appal. No. 1	43	—	—	43	—	—	—	—	27	13	14	3
PADD 1 TOTAL	894	331	—	563	11	85	78	7	485	136	349	121
Week Ago	930	342	—	588	12	89	81	8	491	257	234	125
Year Ago	851	*na*	*na*	*na*	5	93	*na*	*na*	349	*na*	*na*	91
IN, IL, KY	1,337	530	—	807	8	153	151	2	540	324	216	81
MN, WI, ND, SD	207	18	—	189	2	13	13	—	103	14	89	9
OK, KS, MO	319	124	—	195	5	32	32	—	208	88	120	6
PADD 2 TOTAL	1,863	672	—	1,191	15	198	196	2	851	426	425	96
Week Ago	1,829	641	—	1,188	17	178	176	2	893	490	403	102
Year Ago	1,694	*na*	*na*	*na*	8	206	*na*	*na*	765	*na*	*na*	89
Inland TX	314	29	—	285	7	38	25	13	147	131	16	7
TX Gulf Coast	1,495	284	—	1,211	15	292	258	34	709	439	270	232
LA Gulf Coast	1,385	113	—	1,272	8	337	324	13	630	242	388	156
N. LA and AR	71	—	—	71	6	6	6	—	62	21	41	11
NM	63	7	—	56	1	8	—	8	37	37	—	1
PADD 3 TOTAL	3,328	433	—	2,895	37	681	613	68	1,585	870	715	407
Week Ago	3,572	442	—	3,130	32	636	585	51	1,624	970	654	393
Year Ago	3,284	*na*	*na*	*na*	88	646	*na*	*na*	1,422	*na*	*na*	323
PADD 4 TOTAL	221	12	—	209	9	24	24	—	119	72	47	11
Week Ago	227	11	—	216	9	23	23	—	134	86	48	10
Year Ago	291	*na*	*na*	*na*	15	42	*na*	*na*	126	*na*	*na*	29
PADD 5 TOTAL	1,317	558	—	759	1	389	334	55	448	245	203	289
Week Ago	1,274	584	—	690	—	418	353	65	416	223	193	260
Year Ago	1,227	*na*	*na*	*na*	31	326	*na*	*na*	440	*na*	*na*	286
U.S. TOTAL	7,623	2,006	—	5,617	73	1,377	1,245	132	3,488	1,749	1,739	924
Week Ago	7,832	2,020	—	5,812	70	1,344	1,218	126	3,558	2,026	1,532	890
Year Ago	7,347	*na*	*na*	*na*	147	1,313	*na*	*na*	3,102	*na*	*na*	818

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: December 10, 1993

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,991	5,974	787	—	5,187	17	83	543	13,467	2,849	10,618	1,130	—
Central Atlantic	31,827	26,525	8,860	—	17,665	5,302	114	4,852	38,847	8,779	30,068	14,351	10,157
Lower Atlantic	25,924	25,726	4,221	—	21,505	198	225	4,425	14,067	7,118	6,949	3,069	534
PADD 1 TOTAL	63,742	58,225	13,868	—	44,357	5,517	422	9,820	66,381	18,746	47,635	18,550	10,691
Week Ago	63,027	57,685	14,897	—	42,788	5,342	376	9,023	68,825	20,247	48,578	17,837	9,786
Year Ago	61,163	55,554	*na*	*na*	*na*	5,609	284	11,667	65,408	*na*	*na*	19,443	11,467
PADD 2 TOTAL	57,164	49,274	744	—	48,530	7,890	823	6,984	34,324	21,248	13,076	3,281	15,308
Week Ago	57,133*	49,136*	816	—	48,320*	7,997	758	6,695	32,767	20,352	12,415	3,423	16,189
Year Ago	57,006	48,563	*na*	*na*	*na*	8,443	977	8,935	30,184	*na*	*na*	2,488	14,289
PADD 3 TOTAL	64,925	47,719	4,925	—	42,794	17,206	1,169	13,203	29,216	14,644	14,572	16,108	45,486
Week Ago	64,653*	47,808*	5,001	—	42,807*	16,845	1,238	14,481	29,253	14,400	14,853	16,107	45,868
Year Ago	58,609	43,958	*na*	*na*	*na*	14,651	2,024	14,759	31,995	*na*	*na*	16,218	50,812
PADD 4 TOTAL	6,201	4,271	449	—	3,822	1,930	222	465	3,152	2,026	1,126	431	2,624
Week Ago	6,281	4,662	583	—	4,079	1,619	246	441	2,894	1,792	1,102	417	2,525
Year Ago	5,899	4,512	*na*	*na*	*na*	1,387	272	494	2,655	*na*	*na*	404	2,340
PADD 5 TOTAL	31,322	22,644	8,062	—	14,582	8,678	337	8,060	11,735	6,980	4,755	7,769	20,667
Week Ago	31,470*	23,034*	8,830	—	14,204*	8,436	275	7,960	11,927	7,063	4,864	7,650	20,850
Year Ago	29,892	22,353	*na*	*na*	*na*	7,539	1,231	6,231	10,205	*na*	*na*	8,153	22,278
U.S. TOTAL	223,354	182,133	28,048	—	154,085	41,221	2,973	38,532	144,808	63,644	81,164	46,139	94,776
Week Ago	222,564*	182,325*	30,127	—	152,198*	40,239	2,893	38,600	145,666	63,854	81,812	45,434	95,218
Year Ago	212,569	174,940	*na*	*na*	*na*	37,629	4,788	42,086	140,447	*na*	*na*	46,706	101,186

See Definitional Notes on Page 6.

*See revisions, Page 8.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: December 10, 1993	4,312.0	6,938	633
Week Ended: December 3, 1993	4,300.0	7,923	940
Week Ended: November 26, 1993	4,300.0	6,221	644
Week Ended: December 11, 1992	4,352.0	6,716	789
DOE latest (07/93):	4,288.0		
PADD 5			
Week Ended: December 10, 1993	2,639.0	173	96
Week Ended: December 3, 1993	2,616.0	69	10
Week Ended: November 26, 1993	2,616.0	240	101
Week Ended: December 11, 1992	2,668.0	248	50
DOE latest (07/93):	2,391.0		
TOTAL U.S.			
Week Ended: December 10, 1993	6,951.0	7,111	729
Week Ended: December 3, 1993	6,916.0	7,992	950
Week Ended: November 26, 1993	6,916.0	6,461	745
Week Ended: December 11, 1992	7,020.0	6,964	839
DOE monthly - year ago	7,103.0		
DOE latest (07/93):	6,679.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,980	76,097	171,967	10,825	71,526	16,920	345,395
Week Ago	14,218*	75,023	170,035	10,496	69,564	16,553	339,336*
Year Ago	13,200	70,082	163,697	10,955	71,488	15,235	329,422

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	503
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: December 10, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	84	—	—	84	—	—	11	118	6	112	124	50	—	—	387
Central Atlantic	40	—	—	40	—	—	43	35	—	35	185	4	132	34	473
Lower Atlantic	101	—	—	101	—	—	13	7	7	—	129	—	—	4	254
PADD 1 TOTAL	225	—	—	225	—	—	67	160	13	147	438	54	132	38	1,114
week ago	198	—	—	198	19	26	98	187	101	86	334	12	257	2	1,133
4 Week averages															
avg - current 4 weeks	177	—	—	177	20	7	72	169	58	111	302	22	133	35	937
avg - year ago 4 weeks	231	*na*	*na*	*na*	44	3	94	212	*na*	*na*	369	20	153	50	1,176
PADDs 2-4 TOTAL	5	—	—	5	—	—	2	14	14	—	58	122	391	185	777
week ago	3	—	—	3	—	—	2	17	17	—	8	144	362	211	747
4 Week averages															
avg - current 4 weeks	3	—	—	3	2	—	2	10	9	1	19	147	419	157	759
avg - year ago 4 weeks	3	*na*	*na*	*na*	10	4	8	10	*na*	*na*	53	117	207	147	559
PADD 5 TOTAL	5	—	—	5	—	—	5	4	—	4	10	6	5	11	46
week ago	3	—	—	3	—	—	5	5	—	5	7	5	34	49	108
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	13	4	—	4	21	5	13	18	81
avg - year ago 4 weeks	5	*na*	*na*	*na*	4	—	3	3	*na*	*na*	19	7	42	7	90
U.S. TOTAL	235	—	—	235	—	—	74	178	27	151	506	182	528	234	1,937
week ago	204	—	—	204	19	26	105	209	118	91	349	161	653	262	1,988
4 Week averages															
avg - current 4 weeks	186	—	—	186	21	7	86	184	67	117	342	175	564	210	1,775
avg - year ago 4 weeks	239	*na*	*na*	*na*	57	7	105	225	*na*	*na*	441	143	403	204	1,824

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	NOVEMBER 1993	OCTOBER 1993 /r	JULY 1993
Florida	15.0	15.0	15.0
New York-Pennsylvania	6.0	5.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	53.0	53.0	53.0
Indiana	6.0	6.0	8.0
Kansas	136.0	135.0	158.0
Kentucky	9.0	10.0	9.0
Michigan	36.0	35.0	39.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	14.0	13.0	14.0
Ohio	22.0	21.0	23.0
Oklahoma	268.0	272.0	266.0
North Dakota	85.0	85.0	85.0
South Dakota	4.0	4.0	4.0
Alabama	52.0	52.0	50.0
Arkansas	26.0	25.0	27.0
Mississippi	58.0	58.0	60.0
New Mexico-So. East	172.0	174.0	173.0
New Mexico-Other	12.0	14.0	11.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,087.0	1,090.0	1,086.0
Total Louisiana	1,147.0	1,150.0	1,146.0
Texas			
District 1	60.0	63.0	52.0
District 2	32.0	34.0	32.0
District 3	218.0	220.0	218.0
District 4	63.0	65.0	60.0
District 5	25.0	25.0	24.0
District 6, East Texas	86.0	85.0	94.0
Other	81.0	80.0	73.0
District 7-B	69.0	69.0	64.0
District 7-C	76.0	76.0	80.0
District 8 and 8-A	940.0	944.0	920.0
District 9	70.0	70.0	69.0
District 10	37.0	37.0	36.0
Total Texas	1,757.0	1,768.0	1,722.0
Colorado	77.0	76.0	78.0
Montana	47.0	48.0	46.0
Utah	56.0	57.0	51.0
Wyoming	236.0	235.0	238.0
Total Districts 1-4	4,300.0	4,317.0	4,288.0
Alaska	1,666.0	1,619.0	1,442.0
Arizona	0.0	0.0	0.0
California	945.0	948.0	944.0
Nevada	5.0	5.0	5.0
Total District 5	2,616.0	2,572.0	2,391.0
TOTAL U.S.	6,916.0	6,889.0 /r	6,679.0

/r Revised: Data currently displayed are based on reported volumes from 40 producing companies. These volumes are estimated to represent 50.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.3% of total U.S. production in October.

Revisions

12/03/93	PAGE 3	MOTOR GAS. (OTHER)	PADD 2 TOTAL	48,320
			PADD 3 TOTAL	42,807
			PADD 5 TOTAL	14,204
			U.S. TOTAL	152,198
		TOTAL FINISHED MOTOR GASOLINE	PADD 2 TOTAL	49,136
			PADD 3 TOTAL	47,808
			PADD 5 TOTAL	23,034
			U.S. TOTAL	182,325
		TOTAL MOTOR GASOLINE	PADD 2 TOTAL	57,133
			PADD 3 TOTAL	64,653
			PADD 5 TOTAL	31,470
			U.S. TOTAL	222,564
	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4300.0
			PADD 5 TOTAL	2616.0
			U.S. TOTAL	6916.0
		STOCKS CRUDE OIL	PADD 1 TOTAL	14,218
			U.S. TOTAL	339,336

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 51 For Week Ending: December 17, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 12/17/93	Last Week Ending: 12/10/93	Last Year Week Ending: 12/18/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,891	13,987	13,513	-96	378
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	91.7	92.4	87.4		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,617	7,623	7,233	-6	384
Total Motor Gasoline Stocks	225,047	223,354	214,825	1,693	10,222
Total Finished Gasoline Stocks	183,902	182,133	175,771	1,769	8,131
Blending Components Stocks	41,145	41,221	39,054	-76	2,091
JET KEROSINE					
Total Jet Kerosine Production	1,361	1,377	1,459	-16	-98
Total Jet Kerosine Stocks	37,996	38,532	41,708	-536	-3,712
DISTILLATE FUEL OIL					
Total Distillate Production	3,357	3,488	3,119	-131	238
Total Distillate Stocks	141,936	144,808	137,308	-2,872	4,628
RESIDUAL FUEL OIL					
Total Residual Fuel Production	835	924	835	-89	0
Total Residual Fuel Stocks	45,143	46,139	45,874	-996	-731
IMPORTS					
Crude Oil Imports	6,814	7,111	6,207	-297	607
Product Imports	1,728	1,937	1,784	-209	-56
CRUDE OIL STOCKS	340,599	345,395	330,219	-4,796	10,380
CRUDE SUPPLY BALANCE	-738				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 51 For Week Ending: December 17, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,409	1,261	1,275	1,442	88.4
Appal. No. 1	88	87	88	109	80.7
PADD 1 TOTAL	1,497	1,348	1,363	1,551	87.9
Week Ago	1,567	1,403	1,417	1,551	91.4
Year Ago	1,654	1,247	1,251	1,544	81.0
IN, IL, KY	2,281	2,144	2,230	2,327	95.8
MN, WI, ND, SD	367	357	359	368	97.6
OK, KS, MO	715	650	663	726	91.3
PADD 2 TOTAL	3,363	3,151	3,252	3,421	95.1
Week Ago	3,357	3,145	3,241	3,421	94.7
Year Ago	3,306	3,088	3,153	3,356	94.0
Inland TX	581	530	530	530	100.0
TX Gulf Coast	3,164	2,823	2,890	3,231	89.4
LA Gulf Coast	2,716	2,535	2,575	2,646	97.3
N. LA and AR	200	187	187	256	73.0
NM	97	88	88	95	92.6
PADD 3 TOTAL	6,758	6,163	6,270	6,758	92.8
Week Ago	6,791	6,118	6,246	6,758	92.4
Year Ago	6,691	6,048	6,099	7,138	85.4
PADD 4 TOTAL	481	461	461	519	88.8
Week Ago	477	446	450	519	86.7
Year Ago	440	420	427	514	83.1
PADD 5 TOTAL	2,770	2,501	2,545	2,896	87.9
Week Ago	2,752	2,581	2,633	2,896	90.9
Year Ago	2,749	2,473	2,583	2,907	88.9
U.S. TOTAL	14,869	13,624	13,891	15,145	91.7
Week Ago	14,944	13,693	13,987	15,145	92.4
Year Ago	14,840	13,276	13,513	15,459	87.4

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: December 17, 1993

DISTRICT	Finished Motor Gasoline				Naphtha		Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	846	299	—	547	-1	101	101	—	427	169	258	117
Appal. No. 1	40	—	—	40	—	—	—	—	24	13	11	2
PADD 1 TOTAL	886	299	—	587	-1	101	101	—	451	182	269	119
Week Ago	894	331	—	563	11	85	78	7	485	136	349	121
Year Ago	845	*na*	*na*	*na*	11	69	*na*	*na*	411	*na*	*na*	105
IN, IL, KY	1,281	545	—	736	9	145	145	—	561	338	223	71
MN, WI, ND, SD	182	31	—	151	1	20	20	—	108	14	94	7
OK, KS, MO	387	170	—	217	10	43	43	—	197	94	103	7
PADD 2 TOTAL	1,850	746	—	1,104	20	208	208	—	866	446	420	85
Week Ago	1,863	672	—	1,191	15	198	196	2	851	426	425	96
Year Ago	1,766	*na*	*na*	*na*	15	188	*na*	*na*	752	*na*	*na*	74
Inland TX	303	11	—	292	9	42	31	11	139	127	12	10
TX Gulf Coast	1,474	295	—	1,179	17	274	265	9	624	358	266	202
LA Gulf Coast	1,365	75	—	1,290	12	286	272	14	587	214	373	112
N. LA and AR	63	—	—	63	12	3	3	—	60	17	43	10
NM	64	7	—	57	1	9	—	9	38	37	1	1
PADD 3 TOTAL	3,269	388	—	2,881	51	614	571	43	1,448	753	695	335
Week Ago	3,328	433	—	2,895	37	681	613	68	1,585	870	715	407
Year Ago	3,179	*na*	*na*	*na*	67	788	*na*	*na*	1,400	*na*	*na*	318
PADD 4 TOTAL	214	11	—	203	3	22	22	—	134	77	57	10
Week Ago	221	12	—	209	9	24	24	—	119	72	47	11
Year Ago	289	*na*	*na*	*na*	12	36	*na*	*na*	120	*na*	*na*	23
PADD 5 TOTAL	1,398	653	—	745	1	416	371	45	458	256	202	286
Week Ago	1,317	558	—	759	1	389	334	55	448	245	203	289
Year Ago	1,154	*na*	*na*	*na*	26	378	*na*	*na*	436	*na*	*na*	315
U.S. TOTAL	7,617	2,097	—	5,520	74	1,361	1,273	88	3,357	1,714	1,643	835
Week Ago	7,623	2,006	—	5,617	73	1,377	1,245	132	3,488	1,749	1,739	924
Year Ago	7,233	*na*	*na*	*na*	131	1,459	*na*	*na*	3,119	*na*	*na*	835

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: December 17, 1993

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,818	5,800	738	——	5,062	18	82	501	12,928	2,977	9,951	1,153	——
Central Atlantic	35,245	29,978	9,354	——	20,624	5,267	74	4,348	37,187	8,603	28,584	13,829	10,249
Lower Atlantic	24,715	24,510	4,477	——	20,033	205	149	4,636	14,480	7,805	6,675	2,821	527
PADD 1 TOTAL	65,778	60,288	14,569	——	45,719	5,490	305	9,485	64,595	19,385	45,210	17,803	10,776
Week Ago	63,742	58,225	13,868	——	44,357	5,517	422	9,820	66,381	18,746	47,635	18,550	10,691
Year Ago	61,267	55,154	*na*	*na*	*na*	6,113	362	11,280	64,046	*na*	*na*	19,174	11,142
PADD 2 TOTAL	57,238	49,296	819	——	48,477	7,942	783	6,877	34,137	21,172	12,965	3,289	15,242
Week Ago	57,164	49,274	744	——	48,530	7,890	823	6,984	34,324	21,248	13,076	3,281	15,308
Year Ago	58,118	49,735	*na*	*na*	*na*	8,383	1,072	8,780	30,009	*na*	*na*	2,170	14,844
PADD 3 TOTAL	63,436	46,594	5,236	——	41,358	16,842	1,022	13,593	27,881	13,512	14,369	15,983	46,166
Week Ago	64,925	47,719	4,925	——	42,794	17,206	1,169	13,203	29,216	14,644	14,572	16,108	45,486
Year Ago	58,508	43,256	*na*	*na*	*na*	15,252	1,524	14,870	30,715	*na*	*na*	15,782	50,432
PADD 4 TOTAL	6,684	4,416	436	——	3,980	2,268	213	434	3,222	2,130	1,092	437	2,746
Week Ago	6,201	4,271	449	——	3,822	1,930	222	465	3,152	2,026	1,126	431	2,624
Year Ago	5,957	4,576	*na*	*na*	*na*	1,381	315	571	2,489	*na*	*na*	380	2,252
PADD 5 TOTAL	31,911	23,308	8,523	——	14,785	8,603	280	7,607	12,101	7,875	4,226	7,631	20,433
Week Ago	31,322	22,644	8,062	——	14,582	8,678	337	8,060	11,735	6,980	4,755	7,769	20,667
Year Ago	30,975	23,050	*na*	*na*	*na*	7,925	1,218	6,207	10,049	*na*	*na*	8,368	21,178
U.S. TOTAL	225,047	183,902	29,583	——	154,319	41,145	2,603	37,996	141,936	64,074	77,862	45,143	95,363
Week Ago	223,354	182,133	28,048	——	154,085	41,221	2,973	38,532	144,808	63,644	81,164	46,139	94,776
Year Ago	214,825	175,771	*na*	*na*	*na*	39,054	4,491	41,708	137,308	*na*	*na*	45,874	99,848

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: December 17, 1993	4,312.0	6,482	766
Week Ended: December 10, 1993	4,312.0	6,938	633
Week Ended: December 3, 1993	4,300.0	7,923	940
Week Ended: December 18, 1992	4,352.0	6,050	742
DOE latest (07/93):	4,288.0		
PADD 5			
Week Ended: December 17, 1993	2,639.0	332	83
Week Ended: December 10, 1993	2,639.0	173	96
Week Ended: December 3, 1993	2,616.0	69	10
Week Ended: December 18, 1992	2,668.0	157	38
DOE latest (07/93):	2,391.0		
TOTAL U.S.			
Week Ended: December 17, 1993	6,951.0	6,814	849
Week Ended: December 10, 1993	6,951.0	7,111	729
Week Ended: December 3, 1993	6,916.0	7,992	950
Week Ended: December 18, 1992	7,020.0	6,207	780
DOE monthly - year ago	7,103.0		
DOE latest (07/93):	6,679.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,602	76,387	167,013	10,883	70,714	15,383	340,599
Week Ago	14,980	76,097	171,967	10,825	71,526	16,920	345,395
Year Ago	14,498	71,532	162,328	10,909	70,952	16,345	330,219

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-738
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: December 17, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	98	—	—	98	—	—	19	97	17	80	157	2	—	—	373
Central Atlantic	174	—	—	174	53	26	37	4	1	3	164	2	233	—	693
Lower Atlantic	53	—	—	53	—	—	8	5	5	—	50	2	—	61	179
PADD 1 TOTAL	325	—	—	325	53	26	64	106	23	83	371	6	233	61	1,245
week ago	225	—	—	225	—	—	67	160	13	147	438	54	132	38	1,114
4 Week averages															
avg - current 4 weeks	208	—	—	208	21	13	77	158	51	107	316	20	164	43	1,020
avg - year ago 4 weeks	225	*na*	*na*	*na*	58	5	93	209	*na*	*na*	376	29	105	61	1,161
PADDs 2-4 TOTAL	7	—	—	7	15	—	2	11	11	—	28	63	210	82	418
week ago	5	—	—	5	—	—	2	14	14	—	58	122	391	185	777
4 Week averages															
avg - current 4 weeks	4	—	—	4	4	—	2	12	11	1	24	108	353	151	658
avg - year ago 4 weeks	3	*na*	*na*	*na*	2	4	8	9	*na*	*na*	38	134	234	126	558
PADD 5 TOTAL	7	—	—	7	—	—	5	3	—	3	17	5	6	22	65
week ago	5	—	—	5	—	—	5	4	—	4	10	6	5	11	46
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	4	4	—	4	10	6	13	22	66
avg - year ago 4 weeks	4	*na*	*na*	*na*	2	—	4	3	*na*	*na*	20	7	37	7	84
U.S. TOTAL	339	—	—	339	68	26	71	120	34	86	416	74	449	165	1,728
week ago	235	—	—	235	—	—	74	178	27	151	506	182	528	234	1,937
4 Week averages															
avg - current 4 weeks	218	—	—	218	25	13	83	174	62	112	350	134	530	216	1,743
avg - year ago 4 weeks	231	*na*	*na*	*na*	61	9	106	222	*na*	*na*	434	170	375	194	1,802

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 52 For Week Ending: December 24, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 12/24/93	Last Week Ending: 12/17/93	Last Year Week Ending: 12/25/92	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,693	13,891	13,444	-198	249
Operable Capacity	15,145	15,145	15,459	0	-314
Percent Operated	90.4	91.7	87.0		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,587	7,617	7,391	-30	196
Total Motor Gasoline Stocks	224,455	225,047	213,370	-592	11,085
Total Finished Gasoline Stocks	184,458	183,902	174,468	556	9,990
Blending Components Stocks	39,997	41,145	38,902	-1,148	1,095
JET KEROSINE					
Total Jet Kerosine Production	1,410	1,361	1,305	49	105
Total Jet Kerosine Stocks	37,697	37,996	41,251	-299	-3,554
DISTILLATE FUEL OIL					
Total Distillate Production	3,399	3,357	3,243	42	156
Total Distillate Stocks	142,749	141,936	138,899	813	3,850
RESIDUAL FUEL OIL					
Total Residual Fuel Production	834	835	816	-1	18
Total Residual Fuel Stocks	44,508	45,143	46,378	-635	-1,870
IMPORTS					
Crude Oil Imports	6,032	6,814	5,164	-782	868
Product Imports	1,482	1,728	1,883	-246	-401
CRUDE OIL STOCKS	348,444	346,815*	321,582	1,629	26,862
CRUDE SUPPLY BALANCE	775				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 52

For Week Ending: December 24, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,451	1,242	1,261	1,442	87.4
Appal. No. 1	86	85	86	109	78.9
PADD 1 TOTAL	1,537	1,327	1,347	1,551	86.8
Week Ago	1,497	1,348	1,363	1,551	87.9
Year Ago	1,608	1,279	1,293	1,544	83.7
IN, IL, KY	2,297	2,071	2,170	2,327	93.3
MN, WI, ND, SD	348	338	339	368	92.1
OK, KS, MO	667	656	666	726	91.7
PADD 2 TOTAL	3,312	3,065	3,175	3,421	92.8
Week Ago	3,363	3,151	3,252	3,421	95.1
Year Ago	3,266	2,945	3,015	3,356	89.8
Inland TX	564	526	526	530	99.2
TX Gulf Coast	3,261	2,825	2,876	3,231	89.0
LA Gulf Coast	2,767	2,525	2,556	2,646	96.6
N. LA and AR	206	187	188	256	73.4
NM	94	85	85	95	89.5
PADD 3 TOTAL	6,892	6,148	6,231	6,758	92.2
Week Ago	6,758	6,163	6,270	6,758	92.8
Year Ago	6,670	6,062	6,131	7,138	85.9
PADD 4 TOTAL	472	432	436	519	84.0
Week Ago	481	461	461	519	88.8
Year Ago	465	415	423	514	82.3
PADD 5 TOTAL	2,583	2,465	2,504	2,896	86.5
Week Ago	2,770	2,501	2,545	2,896	87.9
Year Ago	2,747	2,475	2,582	2,907	88.8
U.S. TOTAL	14,796	13,437	13,693	15,145	90.4
Week Ago	14,869	13,624	13,891	15,145	91.7
Year Ago	14,756	13,176	13,444	15,459	87.0

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 74 No: 52

For Week Ending: December 24, 1993

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	825	276	—	549	5	82	76	6	396	78	318	117
Appal. No. 1	35	—	—	35	—	—	—	—	25	13	12	3
PADD 1 TOTAL	860	276	—	584	5	82	76	6	421	91	330	120
Week Ago	886	299	—	587	-1	101	101	—	451	182	269	119
Year Ago	841	*na*	*na*	*na*	1	91	*na*	*na*	409	*na*	*na*	106
IN, IL, KY	1,293	538	—	755	4	136	136	—	580	322	258	76
MN, WI, ND, SD	210	37	—	173	—	31	31	—	77	16	61	7
OK, KS, MO	323	170	—	153	5	39	39	—	219	102	117	4
PADD 2 TOTAL	1,826	745	—	1,081	9	206	206	—	876	440	436	87
Week Ago	1,850	746	—	1,104	20	208	208	—	866	446	420	85
Year Ago	1,736	*na*	*na*	*na*	12	174	*na*	*na*	789	*na*	*na*	96
Inland TX	302	25	—	277	7	41	28	13	143	129	14	13
TX Gulf Coast	1,593	319	—	1,274	12	308	285	23	697	418	279	201
LA Gulf Coast	1,379	96	—	1,283	27	315	299	16	663	275	388	121
N. LA and AR	65	—	—	65	12	4	4	—	57	17	40	10
NM	64	8	—	56	1	6	—	6	35	35	—	1
PADD 3 TOTAL	3,403	448	—	2,955	59	674	616	58	1,595	874	721	346
Week Ago	3,269	388	—	2,881	51	614	571	43	1,448	753	695	335
Year Ago	3,320	*na*	*na*	*na*	99	636	*na*	*na*	1,436	*na*	*na*	273
PADD 4 TOTAL	219	11	—	208	8	26	26	—	125	67	58	9
Week Ago	214	11	—	203	3	22	22	—	134	77	57	10
Year Ago	256	*na*	*na*	*na*	7	30	*na*	*na*	124	*na*	*na*	20
PADD 5 TOTAL	1,279	603	—	676	—	422	397	25	382	218	164	272
Week Ago	1,398	653	—	745	1	416	371	45	458	256	202	286
Year Ago	1,238	*na*	*na*	*na*	37	374	*na*	*na*	485	*na*	*na*	321
U.S. TOTAL	7,587	2,083	—	5,504	81	1,410	1,321	89	3,399	1,690	1,709	834
Week Ago	7,617	2,097	—	5,520	74	1,361	1,273	88	3,357	1,714	1,643	835
Year Ago	7,391	*na*	*na*	*na*	156	1,305	*na*	*na*	3,243	*na*	*na*	816

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: December 24, 1993

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,295	5,279	498	—	4,781	16	74	542	12,810	2,806	10,004	1,122	—
Central Atlantic	34,179	28,845	8,791	—	20,054	5,334	87	4,317	38,950	9,475	29,475	13,966	9,632
Lower Atlantic	25,180	24,928	3,952	—	20,976	252	99	4,161	13,384	6,906	6,478	2,529	503
PADD 1 TOTAL	64,654	59,052	13,241	—	45,811	5,602	260	9,020	65,144	19,187	45,957	17,617	10,135
Week Ago	65,778	60,268	14,569	—	45,719	5,490	305	9,485	64,595	19,385	45,210	17,803	10,776
Year Ago	59,870	53,584	*na*	*na*	*na*	6,286	265	10,660	65,180	*na*	*na*	18,484	10,976
PADD 2 TOTAL	56,563	48,493	687	—	47,806	8,070	657	7,293	34,164	21,163	13,001	3,181	14,828
Week Ago	57,238	49,296	819	—	48,477	7,942	733	6,877	34,137	21,172	12,965	3,289	15,242
Year Ago	57,048	48,867	*na*	*na*	*na*	8,181	1,128	8,746	30,349	*na*	*na*	2,318	14,832
PADD 3 TOTAL	64,794	48,774	6,012	—	42,762	16,020	1,236	12,722	28,696	13,348	15,348	15,893	44,200
Week Ago	63,436	46,594	5,236	—	41,358	16,842	1,022	13,593	27,881	13,512	14,369	15,983	46,166
Year Ago	59,682	44,387	*na*	*na*	*na*	15,295	1,474	15,323	30,345	*na*	*na*	16,136	50,231
PADD 4 TOTAL	6,809	4,704	565	—	4,139	2,105	216	432	3,199	2,088	1,111	421	2,722
Week Ago	6,684	4,416	436	—	3,980	2,268	213	434	3,222	2,130	1,092	437	2,746
Year Ago	6,168	4,483	*na*	*na*	*na*	1,685	251	577	2,378	*na*	*na*	470	2,399
PADD 5 TOTAL	31,635	23,435	8,322	—	15,113	8,200	397	8,230	11,546	7,422	4,124	7,396	20,089
Week Ago	31,911	23,308	8,523	—	14,785	8,603	280	7,607	12,101	7,875	4,226	7,631	20,433
Year Ago	30,602	23,147	*na*	*na*	*na*	7,455	1,338	5,945	10,647	*na*	*na*	8,970	21,882
U.S. TOTAL	224,455	184,458	28,827	—	155,631	39,997	2,766	37,697	142,749	63,208	79,541	44,508	91,974
Week Ago	225,047	183,902	29,583	—	154,319	41,145	2,603	37,996	141,936	64,074	77,862	45,143	95,363
Year Ago	213,370	174,468	*na*	*na*	*na*	38,902	4,456	41,251	138,899	*na*	*na*	46,378	100,320

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: December 24, 1993	4,312.0	5,823	1,226
Week Ended: December 17, 1993	4,312.0	6,482	766
Week Ended: December 10, 1993	4,312.0	6,938	633
Week Ended: December 25, 1992	4,352.0	4,916	858
DOE latest (08/93):	4,240.0		
PADD 5			
Week Ended: December 24, 1993	2,639.0	209	77
Week Ended: December 17, 1993	2,639.0	332	83
Week Ended: December 10, 1993	2,639.0	173	96
Week Ended: December 25, 1992	2,668.0	248	23
DOE latest (08/93):	2,478.0		
TOTAL U.S.			
Week Ended: December 24, 1993	6,951.0	6,032	1,303
Week Ended: December 17, 1993	6,951.0	6,814	849
Week Ended: December 10, 1993	6,951.0	7,111	729
Week Ended: December 25, 1992	7,020.0	5,164	881
DOE monthly - year ago	7,103.0		
DOE latest (08/93):	6,718.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,970	77,102	170,766	10,633	74,973	19,073	348,444
Week Ago	15,602	76,603*	173,013*	10,883	70,714	15,383	346,815*
Year Ago	14,146	70,625	154,272	10,673	71,866	18,822	321,582

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	775
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

For Week Ending: December 24, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	23	—	—	23	—	—	3	68	5	63	43	—	—	—	137
Central Atlantic	46	—	—	46	1	—	34	19	15	4	152	15	73	4	344
Lower Atlantic	181	—	—	181	—	—	19	18	17	1	79	—	—	—	297
PADD 1 TOTAL	250	—	—	250	1	—	56	105	37	68	274	15	73	4	778
week ago	325	—	—	325	53	26	64	106	23	83	371	6	233	61	1,245
4 Week averages															
avg - current 4 weeks	250	—	—	250	18	13	71	140	44	96	354	22	174	26	1,068
avg - year ago 4 weeks	198	*na*	*na*	*na*	51	6	85	216	*na*	*na*	372	42	111	51	1,132
PADDs 2-4 TOTAL	6	—	—	6	—	—	1	9	9	—	111	89	397	24	637
week ago	7	—	—	7	15	—	2	11	11	—	28	63	210	82	418
4 Week averages															
avg - current 4 weeks	5	—	—	5	4	—	2	13	13	—	51	105	340	126	646
avg - year ago 4 weeks	4	*na*	*na*	*na*	3	4	19	13	*na*	*na*	37	180	174	122	556
PADD 5 TOTAL	6	—	—	6	—	—	4	3	—	3	38	3	7	6	67
week ago	7	—	—	7	—	—	5	3	—	3	17	5	6	22	65
4 Week averages															
avg - current 4 weeks	5	—	—	5	—	—	5	4	—	4	18	5	13	22	72
avg - year ago 4 weeks	2	*na*	*na*	*na*	1	—	4	3	*na*	*na*	11	6	22	4	53
U.S. TOTAL	262	—	—	262	1	—	61	117	46	71	423	107	477	34	1,482
week ago	339	—	—	339	68	26	71	120	34	86	416	74	449	165	1,728
4 Week averages															
avg - current 4 weeks	260	—	—	260	22	13	78	156	56	100	424	131	527	174	1,785
avg - year ago 4 weeks	204	*na*	*na*	*na*	55	10	108	232	*na*	*na*	419	227	307	176	1,738

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

12/17/93 PAGE 4 STOCKS CRUDE OIL	PADD 2 TOTAL	76,603
	PADD 3 TOTAL	173,013
	U.S. TOTAL	346,815

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 53 For Week Ending: December 31, 1993

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 12/31/93	Last Week Ending: 12/24/93	Last Year Week Ending: 01/01/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,939	13,693	13,478	246	461
Operable Capacity	15,145	15,145	15,552	0	-407
Percent Operated	92.0	90.4	86.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,699	7,587	7,575	112	124
Total Motor Gasoline Stocks	224,354	224,455	215,168	-101	9,186
Total Finished Gasoline Stocks	183,111	184,458	175,499	-1,347	7,612
Blending Components Stocks	41,243	39,997	39,669	1,246	1,574
JET KEROSINE					
Total Jet Kerosine Production	1,421	1,410	1,363	11	58
Total Jet Kerosine Stocks	38,783	37,697	40,188	1,086	-1,405
DISTILLATE FUEL OIL					
Total Distillate Production	3,501	3,399	3,237	102	264
Total Distillate Stocks	144,976	142,749	141,283	2,227	3,693
RESIDUAL FUEL OIL					
Total Residual Fuel Production	949	834	848	115	101
Total Residual Fuel Stocks	46,400	44,508	45,802	1,892	598
IMPORTS					
Crude Oil Imports	6,615	6,032	5,760	583	855
Product Imports	1,398	1,482	2,103	-84	-705
CRUDE OIL STOCKS	341,604	347,898*	321,501	-6,294	20,103
CRUDE SUPPLY BALANCE	-687				

See Definitional Notes on Page 6.

*See revisions, Page 7.

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 74 No: 53
For Week Ending: December 31, 1993

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,500	1,221	1,247	1,442	86.5
Appal. No. 1	83	82	82	109	75.2
PADD 1 TOTAL	1,583	1,303	1,329	1,551	85.7
Week Ago	1,537	1,327	1,347	1,551	86.8
Year Ago	1,628	1,308	1,309	1,544	84.8
IN, IL, KY	2,307	2,068	2,158	2,327	92.7
MN, WI, ND, SD	356	345	345	368	93.8
OK, KS, MO	695	621	631	726	86.9
PADD 2 TOTAL	3,358	3,034	3,134	3,421	91.6
Week Ago	3,312	3,065	3,175	3,421	92.8
Year Ago	3,343	3,085	3,110	3,356	92.7
Inland TX	581	554	554	530	104.5
TX Gulf Coast	3,441	2,903	2,949	3,231	91.3
LA Gulf Coast	2,723	2,576	2,597	2,646	98.1
N. LA and AR	213	193	193	256	75.4
NM	89	89	89	95	93.7
PADD 3 TOTAL	7,047	6,315	6,382	6,758	94.4
Week Ago	6,892	6,148	6,231	6,758	92.2
Year Ago	6,894	6,056	6,152	7,173	85.8
PADD 4 TOTAL	480	457	461	519	88.8
Week Ago	472	432	436	519	84.0
Year Ago	451	425	434	514	84.4
PADD 5 TOTAL	2,853	2,581	2,633	2,896	90.9
Week Ago	2,583	2,465	2,504	2,896	86.5
Year Ago	2,547	2,437	2,473	2,965	83.4
U.S. TOTAL	15,321	13,690	13,939	15,145	92.0
Week Ago	14,796	13,437	13,693	15,145	90.4
Year Ago	14,863	13,311	13,478	15,552	86.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 74 No: 53 For Week Ending: December 31, 1993

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	909	339	——	570	3	97	88	9	411	192	219	125
Appal. No. 1	26	——	——	26	——	——	——	——	22	13	9	4
PADD 1 TOTAL	935	339	——	596	3	97	88	9	433	205	228	129
Week Ago	860	276	——	584	5	82	76	6	421	91	330	120
Year Ago	901	*na*	*na*	*na*	10	64	*na*	*na*	408	*na*	*na*	105
IN, IL, KY	1,285	512	——	773	6	135	135	——	557	355	202	104
MN, WI, ND, SD	184	42	——	142	——	32	32	——	83	24	59	7
OK, KS, MO	396	208	——	188	2	31	31	——	193	100	93	5
PADD 2 TOTAL	1,865	762	——	1,103	8	198	198	——	833	479	354	116
Week Ago	1,826	745	——	1,081	9	206	206	——	876	440	436	87
Year Ago	1,780	*na*	*na*	*na*	9	203	*na*	*na*	753	*na*	*na*	84
Inland TX	317	8	——	309	5	40	34	6	143	131	12	14
TX Gulf Coast	1,580	336	——	1,244	——	278	239	39	737	436	301	224
LA Gulf Coast	1,386	127	——	1,259	18	341	328	13	676	281	395	110
N. LA and AR	62	——	——	62	11	6	6	——	53	20	33	9
NM	55	4	——	51	1	9	——	9	39	39	——	1
PADD 3 TOTAL	3,400	475	——	2,925	35	674	607	67	1,648	907	741	358
Week Ago	3,403	448	——	2,955	59	674	616	58	1,595	874	721	346
Year Ago	3,488	*na*	*na*	*na*	92	630	*na*	*na*	1,547	*na*	*na*	320
PADD 4 TOTAL	232	15	——	217	12	16	16	——	133	90	43	10
Week Ago	219	11	——	208	8	26	26	——	125	67	58	9
Year Ago	238	*na*	*na*	*na*	10	35	*na*	*na*	110	*na*	*na*	26
PADD 5 TOTAL	1,267	555	——	712	9	436	367	69	454	244	210	336
Week Ago	1,279	603	——	676	——	422	397	25	382	218	164	272
Year Ago	1,168	*na*	*na*	*na*	24	431	*na*	*na*	419	*na*	*na*	313
U.S. TOTAL	7,699	2,146	——	5,553	67	1,421	1,276	145	3,501	1,925	1,576	949
Week Ago	7,587	2,083	——	5,504	81	1,410	1,321	89	3,399	1,690	1,709	834
Year Ago	7,575	*na*	*na*	*na*	145	1,363	*na*	*na*	3,237	*na*	*na*	848

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: December 31, 1993

Vol: 74 No: 53

	Motor Gasoline [1]						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,948	4,932	514	——	4,418	16	75	456	12,997	2,466	10,531	1,196	——
Central Atlantic	35,404	30,109	9,202	——	20,907	5,295	125	4,125	38,211	9,389	28,822	14,598	10,018
Lower Atlantic	24,647	24,417	4,183	——	20,234	230	161	4,611	14,347	7,168	7,179	2,852	362
PADD 1 TOTAL	64,999	59,458	13,899	——	45,559	5,541	361	9,192	65,555	19,023	46,532	18,646	10,380
Week Ago	64,654	59,052	13,241	——	45,811	5,602	260	9,020	65,144	19,187	45,957	17,617	10,135
Year Ago	59,978	53,547	*na*	*na*	*na*	6,431	383	10,451	66,784	*na*	*na*	18,167	11,411
PADD 2 TOTAL	55,988	47,919	682	——	47,237	8,069	644	7,009	36,177	22,986	13,191	3,348	14,222
Week Ago	56,563	48,493	687	——	47,806	8,070	657	7,293	34,164	21,163	13,001	3,181	14,828
Year Ago	56,610	48,552	*na*	*na*	*na*	8,058	1,059	8,757	31,853	*na*	*na*	2,219	14,972
PADD 3 TOTAL	64,599	47,749	5,987	——	41,762	16,850	1,000	13,634	28,252	11,993	16,259	16,371	43,259
Week Ago	64,794	48,774	6,012	——	42,762	16,020	1,236	12,722	28,696	13,348	15,348	15,893	44,200
Year Ago	62,028	45,918	*na*	*na*	*na*	16,110	1,680	14,147	30,005	*na*	*na*	16,107	47,983
PADD 4 TOTAL	6,826	4,574	512	——	4,062	2,252	240	446	3,303	1,885	1,418	420	2,785
Week Ago	6,809	4,704	565	——	4,139	2,105	216	432	3,199	2,088	1,111	421	2,722
Year Ago	6,071	4,449	*na*	*na*	*na*	1,622	233	543	2,271	*na*	*na*	409	2,035
PADD 5 TOTAL	31,942	23,411	8,627	——	14,784	8,531	412	8,502	11,689	7,211	4,478	7,615	20,465
Week Ago	31,635	23,435	8,322	——	15,113	8,200	397	8,230	11,546	7,422	4,124	7,396	20,089
Year Ago	30,481	23,033	*na*	*na*	*na*	7,448	1,247	6,290	10,370	*na*	*na*	8,900	20,788
U.S. TOTAL	224,354	183,111	29,707	——	153,404	41,243	2,657	38,783	144,976	63,098	81,878	46,400	91,111
Week Ago	224,455	184,458	28,827	——	155,631	39,997	2,766	37,697	142,749	63,208	79,541	44,508	91,974
Year Ago	215,168	175,499	*na*	*na*	*na*	39,669	4,602	40,188	141,283	*na*	*na*	45,802	97,189

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: December 31, 1993	4,312.0	6,324	975
Week Ended: December 24, 1993	4,312.0	5,823	1,226
Week Ended: December 17, 1993	4,312.0	6,482	766
Week Ended: January 1, 1993	4,352.0	5,468	724
DOE latest (08/93):	4,240.0		
PADD 5			
Week Ended: December 31, 1993	2,639.0	291	54
Week Ended: December 24, 1993	2,639.0	209	77
Week Ended: December 17, 1993	2,639.0	332	83
Week Ended: January 1, 1993	2,668.0	292	87
DOE latest (08/93):	2,478.0		
TOTAL U.S.			
Week Ended: December 31, 1993	6,951.0	6,615	1,029
Week Ended: December 24, 1993	6,951.0	6,032	1,303
Week Ended: December 17, 1993	6,951.0	6,814	849
Week Ended: January 1, 1993	7,020.0	5,760	811
DOE monthly - year ago	6,937.0		
DOE latest (08/93):	6,718.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,967	78,714	165,852	10,799	72,272	19,806	341,604
Week Ago	14,970	77,517*	169,966*	10,633	74,812*	19,073	347,898*
Year Ago	13,715	70,776	153,410	10,787	72,813	17,725	321,501

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-687
1992 Average:	282
1992 Positive Average:	511
1992 Negative Average:	-479

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: December 31, 1993

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	—	—	—	—	—	—	6	51	34	17	51	—	—	—	108
Central Atlantic	68	—	—	68	—	—	—	19	14	5	134	12	143	51	427
Lower Atlantic	44	—	—	44	—	—	25	13	13	—	35	—	—	—	117
PADD 1 TOTAL	112	—	—	112	—	—	31	83	61	22	220	12	143	51	652
week ago	250	—	—	250	1	—	56	105	37	68	274	15	73	4	778
4 Week averages															
avg - current 4 weeks	228	—	—	228	14	7	55	114	34	80	326	22	145	39	950
avg - year ago 4 weeks	184	*na*	*na*	*na*	38	6	79	187	*na*	*na*	424	35	150	57	1,160
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	10	3	7	12	176	308	169	675
week ago	6	—	—	6	—	—	1	9	9	—	111	89	397	24	637
4 Week averages															
avg - current 4 weeks	5	—	—	5	4	—	1	11	9	2	52	113	327	115	628
avg - year ago 4 weeks	4	*na*	*na*	*na*	3	4	19	10	*na*	*na*	68	159	239	102	608
PADD 5 TOTAL	7	—	—	7	—	—	5	3	—	3	8	3	15	30	71
week ago	6	—	—	6	—	—	4	3	—	3	38	3	7	6	67
4 Week averages															
avg - current 4 weeks	6	—	—	6	—	—	5	3	—	3	18	4	8	17	61
avg - year ago 4 weeks	2	*na*	*na*	*na*	1	—	4	3	*na*	*na*	6	4	16	2	38
U.S. TOTAL	119	—	—	119	—	—	36	96	64	32	240	191	466	250	1,398
week ago	262	—	—	262	1	—	61	117	46	71	423	107	477	34	1,482
4 Week averages															
avg - current 4 weeks	239	—	—	239	17	7	61	128	43	85	396	139	480	171	1,638
avg - year ago 4 weeks	190	*na*	*na*	*na*	42	10	102	199	*na*	*na*	499	199	404	162	1,807

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

12/24/93 PAGE 4 STOCKS CRUDE OIL	PADD 2 TOTAL	77,517
	PADD 3 TOTAL	169,966
	PADD 5 TOTAL	74,812
	U.S. TOTAL	347,898

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 1 For Week Ending: January 7, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 01/07/94	Last Week Ending: 12/31/93	Last Year Week Ending: 01/08/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,564	13,939	13,222	-375	342
Operable Capacity	15,145	15,145	15,552	0	-407
Percent Operated	89.6	92.0	85.0		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,448	7,699	7,268	-251	180
Total Motor Gasoline Stocks	227,185	224,354	220,572	2,831	6,613
Total Finished Gasoline Stocks	184,720	183,111	179,963	1,609	4,757
Blending Components Stocks	42,465	41,243	40,609	1,222	1,856
JET KEROSINE					
Total Jet Kerosine Production	1,430	1,421	1,341	9	89
Total Jet Kerosine Stocks	37,862	38,783	39,422	-921	-1,560
DISTILLATE FUEL OIL					
Total Distillate Production	3,322	3,501	3,103	-179	219
Total Distillate Stocks	141,852	144,976	142,406	-3,124	-554
RESIDUAL FUEL OIL					
Total Residual Fuel Production	844	949	775	-105	69
Total Residual Fuel Stocks	45,811	46,400	46,309	-589	-498
IMPORTS					
Crude Oil Imports	6,393	6,615	6,795	-222	-402
Product Imports	1,502	1,398	1,827	104	-325
CRUDE OIL STOCKS	334,556	341,604	320,291	-7,048	14,265
CRUDE SUPPLY BALANCE	-929				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 1 For Week Ending: January 7, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,451	1,164	1,209	1,442	83.8
Appal. No. 1	88	87	87	109	79.8
PADD 1 TOTAL	1,539	1,251	1,296	1,551	83.6
Week Ago	1,583	1,303	1,329	1,551	85.7
Year Ago	1,616	1,290	1,290	1,544	83.5
IN, IL, KY	2,152	1,984	2,049	2,327	88.1
MN, WI, ND, SD	374	363	364	368	98.9
OK, KS, MO	665	641	650	726	89.5
PADD 2 TOTAL	3,191	2,988	3,063	3,421	89.5
Week Ago	3,358	3,034	3,134	3,421	91.6
Year Ago	3,245	3,143	3,165	3,356	94.3
Inland TX	579	530	530	530	100.0
TX Gulf Coast	3,292	2,712	2,744	3,231	84.9
LA Gulf Coast	2,610	2,535	2,561	2,646	96.8
N. LA and AR	217	197	197	256	77.0
NM	91	91	91	95	95.8
PADD 3 TOTAL	6,789	6,065	6,123	6,758	90.6
Week Ago	7,047	6,315	6,382	6,758	94.4
Year Ago	6,469	5,762	5,857	7,173	81.7
PADD 4 TOTAL	474	444	453	519	87.3
Week Ago	480	457	461	519	88.8
Year Ago	461	433	438	514	85.2
PADD 5 TOTAL	2,907	2,586	2,629	2,896	90.8
Week Ago	2,853	2,581	2,633	2,896	90.9
Year Ago	2,472	2,379	2,472	2,965	83.4
U.S. TOTAL	14,900	13,334	13,564	15,145	89.6
Week Ago	15,321	13,690	13,939	15,145	92.0
Year Ago	14,263	13,007	13,222	15,552	85.0

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	867	346	—	521	3	91	90	1	375	133	242	125
Appal. No. 1	27	—	—	27	—	—	—	—	22	11	11	4
PADD 1 TOTAL	894	346	—	548	3	91	90	1	397	144	253	129
Week Ago	935	339	—	596	3	97	88	9	433	205	228	129
Year Ago	881	*na*	*na*	*na*	12	62	*na*	*na*	395	*na*	*na*	102
IN, IL, KY	1,248	513	—	735	8	138	138	—	495	241	254	67
MN, WI, ND, SD	148	49	—	99	—	13	13	—	109	19	90	10
OK, KS, MO	346	170	—	176	3	52	52	—	163	79	84	6
PADD 2 TOTAL	1,742	732	—	1,010	11	203	203	—	767	339	428	83
Week Ago	1,865	762	—	1,103	8	198	198	—	833	479	354	116
Year Ago	1,719	*na*	*na*	*na*	7	206	*na*	*na*	816	*na*	*na*	69
Inland TX	328	30	—	298	10	44	35	9	143	127	16	14
TX Gulf Coast	1,541	306	—	1,235	4	284	275	9	654	362	292	156
LA Gulf Coast	1,240	191	—	1,049	15	320	294	26	654	235	419	124
N. LA and AR	64	—	—	64	13	4	4	—	57	20	37	10
NM	53	4	—	49	—	9	—	9	41	41	—	1
PADD 3 TOTAL	3,226	531	—	2,695	42	661	608	53	1,549	785	764	305
Week Ago	3,400	475	—	2,925	35	674	607	67	1,648	907	741	358
Year Ago	3,366	*na*	*na*	*na*	76	652	*na*	*na*	1,373	*na*	*na*	294
PADD 4 TOTAL	226	29	—	197	12	28	28	—	116	77	39	12
Week Ago	232	15	—	217	12	16	16	—	133	90	43	10
Year Ago	241	*na*	*na*	*na*	13	34	*na*	*na*	110	*na*	*na*	25
PADD 5 TOTAL	1,360	608	—	752	5	447	410	37	493	275	218	315
Week Ago	1,267	555	—	712	9	436	367	69	454	244	210	336
Year Ago	1,061	*na*	*na*	*na*	10	387	*na*	*na*	409	*na*	*na*	285
U.S. TOTAL	7,448	2,246	—	5,202	73	1,430	1,339	91	3,322	1,620	1,702	844
Week Ago	7,699	2,146	—	5,553	67	1,421	1,276	145	3,501	1,925	1,576	949
Year Ago	7,268	*na*	*na*	*na*	118	1,341	*na*	*na*	3,103	*na*	*na*	775

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: January 7, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,627	4,611	540	——	4,071	16	77	478	12,234	2,341	9,893	1,139	——
Central Atlantic	36,391	31,089	9,512	——	21,577	5,302	128	3,806	34,167	8,559	25,608	13,332	9,021
Lower Atlantic	23,763	23,494	5,005	——	18,489	269	83	4,581	14,496	7,406	7,090	2,909	364
PADD 1 TOTAL	64,781	59,194	15,057	——	44,137	5,587	288	8,865	60,897	18,306	42,591	17,380	9,385
Week Ago	64,999	59,458	13,899	——	45,559	5,541	361	9,192	65,555	19,023	46,532	18,646	10,380
Year Ago	62,027	55,690	*na*	*na*	*na*	6,337	340	9,515	67,028	*na*	*na*	18,281	11,829
PADD 2 TOTAL	57,389	49,078	727	——	48,351	8,311	592	7,290	36,506	23,279	13,227	3,352	14,309
Week Ago	55,988	47,919	682	——	47,237	8,069	644	7,009	36,177	22,986	13,191	3,348	14,222
Year Ago	58,110	49,667	*na*	*na*	*na*	8,443	995	8,637	32,331	*na*	*na*	2,376	14,564
PADD 3 TOTAL	64,994	47,706	4,689	——	43,017	17,288	1,086	13,162	28,992	12,261	16,731	17,335	43,089
Week Ago	64,599	47,749	5,987	——	41,762	16,850	1,000	13,634	28,252	11,993	16,259	16,371	43,259
Year Ago	64,843	47,795	*na*	*na*	*na*	17,048	1,691	14,477	29,619	*na*	*na*	16,425	45,887
PADD 4 TOTAL	6,831	4,509	516	——	3,993	2,322	222	520	3,169	1,782	1,387	553	2,758
Week Ago	6,826	4,574	512	——	4,062	2,252	240	446	3,303	1,885	1,418	420	2,785
Year Ago	6,162	4,505	*na*	*na*	*na*	1,657	281	532	2,347	*na*	*na*	384	2,008
PADD 5 TOTAL	33,190	24,233	8,545	——	15,688	8,957	344	8,025	12,288	8,020	4,268	7,191	19,720
Week Ago	31,942	23,411	8,627	——	14,784	8,531	412	8,502	11,689	7,211	4,478	7,615	20,465
Year Ago	29,430	22,306	*na*	*na*	*na*	7,124	1,180	6,261	11,081	*na*	*na*	8,843	21,361
U.S. TOTAL	227,185	184,720	29,534	——	155,186	42,465	2,532	37,862	141,852	63,648	78,204	45,811	89,261
Week Ago	224,354	183,111	29,707	——	153,404	41,243	2,657	38,783	144,976	63,098	81,878	46,400	91,111
Year Ago	220,572	179,963	*na*	*na*	*na*	40,609	4,487	39,422	142,406	*na*	*na*	46,309	95,649

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

For Week Ending: January 7, 1994

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: January 7, 1994	4,312.0	6,251	756
Week Ended: December 31, 1993	4,312.0	6,324	975
Week Ended: December 24, 1993	4,312.0	5,823	1,226
Week Ended: January 8, 1993	4,365.0	6,659	675
DOE latest (08/93):	4,240.0		
PADD 5			
Week Ended: January 7, 1994	2,639.0	142	113
Week Ended: December 31, 1993	2,639.0	291	54
Week Ended: December 24, 1993	2,639.0	209	77
Week Ended: January 8, 1993	2,615.0	136	96
DOE latest (08/93):	2,478.0		
TOTAL U.S.			
Week Ended: January 7, 1994	6,951.0	6,393	869
Week Ended: December 31, 1993	6,951.0	6,615	1,029
Week Ended: December 24, 1993	6,951.0	6,032	1,303
Week Ended: January 8, 1993	6,980.0	6,795	771
DOE monthly - year ago	6,937.0		
DOE latest (08/93):	6,718.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,371	78,505	161,651	10,888	70,141	16,319	334,556
Week Ago	13,967	78,714	165,852	10,799	72,272	19,806	341,604
Year Ago	13,957	68,957	156,065	10,709	70,603	13,166	320,291

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-929
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: January 7, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	16	—	—	16	—	—	5	60	5	55	19	—	—	—	100
Central Atlantic	23	—	—	23	13	—	73	7	1	6	144	9	101	15	385
Lower Atlantic	133	—	—	133	—	—	26	31	31	—	151	—	—	4	345
PADD 1 TOTAL	172	—	—	172	13	—	104	98	37	61	314	9	101	19	830
week ago	112	—	—	112	—	—	31	83	61	22	220	12	143	51	652
4 Week averages															
avg - current 4 weeks	215	—	—	215	17	7	64	99	40	59	295	11	138	34	880
avg - year ago 4 weeks	171	*na*	*na*	*na*	36	6	76	178	*na*	*na*	481	36	156	63	1,203
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	9	3	6	10	98	316	199	632
week ago	—	—	—	—	—	—	—	10	3	7	12	176	308	169	675
4 Week averages															
avg - current 4 weeks	3	—	—	3	4	—	1	10	7	3	40	107	308	119	592
avg - year ago 4 weeks	4	*na*	*na*	*na*	3	4	11	10	*na*	*na*	89	152	231	166	670
PADD 5 TOTAL	8	—	—	8	—	—	7	3	1	2	6	7	1	8	40
week ago	7	—	—	7	—	—	5	3	—	3	8	3	15	30	71
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	5	3	—	3	17	5	7	17	61
avg - year ago 4 weeks	1	*na*	*na*	*na*	1	—	5	3	*na*	*na*	5	4	9	2	30
U.S. TOTAL	180	—	—	180	13	—	111	110	41	69	330	114	418	226	1,502
week ago	119	—	—	119	—	—	36	96	64	32	240	191	466	250	1,398
4 Week averages															
avg - current 4 weeks	225	—	—	225	21	7	70	111	46	65	352	122	453	169	1,530
avg - year ago 4 weeks	176	*na*	*na*	*na*	39	9	91	191	*na*	*na*	575	192	395	231	1,899

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

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Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 2

For Week Ending: January 14, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 01/14/94	Last Week Ending: 01/07/94	Last Year Week Ending: 01/15/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,848	13,564	13,192	284	656
Operable Capacity	15,145	15,145	15,552	0	-407
Percent Operated	91.4	89.6	84.8		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,505	7,448	7,317	57	188
Total Motor Gasoline Stocks	229,625	228,058*	226,532	1,567	3,093
Total Finished Gasoline Stocks	187,578	185,593*	185,249	1,985	2,329
Blending Components Stocks	42,047	42,465	41,283	-418	764
JET KEROSINE					
Total Jet Kerosine Production	1,371	1,430	1,310	-59	61
Total Jet Kerosine Stocks	38,268	37,862	39,218	406	-950
DISTILLATE FUEL OIL					
Total Distillate Production	3,476	3,322	2,904	154	572
Total Distillate Stocks	137,079	141,852	141,718	-4,773	-4,639
RESIDUAL FUEL OIL					
Total Residual Fuel Production	825	844	839	-19	-14
Total Residual Fuel Stocks	45,675	45,811	45,763	-136	-88
IMPORTS					
Crude Oil Imports	5,914	6,393	6,381	-479	-467
Product Imports	2,056	1,502	1,713	554	343
CRUDE OIL STOCKS	333,540	334,045*	328,095	-505	5,445
CRUDE SUPPLY BALANCE	696				

See Definitional Notes on Page 6.

*See revisions, Page 8.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 2
For Week Ending: January 14, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,431	1,204	1,245	1,442	86.3
Appal. No. 1	101	101	101	109	92.7
PADD 1 TOTAL	1,532	1,305	1,346	1,551	86.8
Week Ago	1,527*	1,251	1,296	1,551	83.6
Year Ago	1,628	1,282	1,296	1,544	83.9
IN, IL, KY	2,267	2,119	2,189	2,327	94.1
MN, WI, ND, SD	370	359	359	368	97.6
OK, KS, MO	655	650	655	726	90.2
PADD 2 TOTAL	3,292	3,128	3,203	3,421	93.6
Week Ago	3,191	2,988	3,063	3,421	89.5
Year Ago	3,255	2,983	3,046	3,356	90.8
Inland TX	601	561	574	530	108.3
TX Gulf Coast	3,373	2,714	2,860	3,231	88.5
LA Gulf Coast	2,657	2,529	2,569	2,646	97.1
N. LA and AR	233	205	205	256	80.1
NM	93	93	93	95	97.9
PADD 3 TOTAL	6,957	6,102	6,301	6,758	93.2
Week Ago	6,771*	6,065	6,123	6,758	90.6
Year Ago	6,656	5,919	5,980	7,173	83.4
PADD 4 TOTAL	474	446	454	519	87.5
Week Ago	474	444	453	519	87.3
Year Ago	433	423	427	514	83.1
PADD 5 TOTAL	2,638	2,501	2,544	2,896	87.8
Week Ago	2,832*	2,586	2,629	2,896	90.8
Year Ago	2,525	2,352	2,443	2,965	82.4
U.S. TOTAL	14,893	13,482	13,848	15,145	91.4
Week Ago	14,795*	13,334	13,564	15,145	89.6
Year Ago	14,497	12,959	13,192	15,552	84.8

See Definitional Notes on Page 6.

*See revisions, Page 8.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 2 For Week Ending: January 14, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	876	350	—	526	—	66	62	4	388	90	298	130
Appal. No. 1	35	—	—	35	—	—	—	—	27	17	10	4
PADD 1 TOTAL	911	350	—	561	—	66	62	4	415	107	308	134
Week Ago	894	346	—	548	3	91	90	1	397	144	253	129
Year Ago	849	*na*	*na*	*na*	7	97	*na*	*na*	426	*na*	*na*	98
IN, IL, KY	1,237	483	—	754	10	136	136	—	546	304	242	83
MN, WI, ND, SD	178	59	—	119	—	24	24	—	100	22	78	3
OK, KS, MO	382	156	—	226	3	31	31	—	187	96	91	6
PADD 2 TOTAL	1,797	698	—	1,099	13	191	191	—	833	422	411	92
Week Ago	1,742	732	—	1,010	11	203	203	—	767	339	428	83
Year Ago	1,781	*na*	*na*	*na*	15	165	*na*	*na*	713	*na*	*na*	77
Inland TX	331	14	—	317	8	46	37	9	149	122	27	13
TX Gulf Coast	1,521	321	—	1,200	17	308	267	41	723	407	316	185
LA Gulf Coast	1,284	94	—	1,190	16	294	288	6	698	282	416	118
N. LA and AR	63	—	—	63	10	4	4	—	62	27	35	9
NM	58	4	—	54	—	9	—	9	41	41	—	1
PADD 3 TOTAL	3,257	433	—	2,824	51	661	596	65	1,673	879	794	326
Week Ago	3,226	531	—	2,695	42	661	608	53	1,549	785	764	305
Year Ago	3,447	*na*	*na*	*na*	73	653	*na*	*na*	1,287	*na*	*na*	333
PADD 4 TOTAL	233	29	—	204	8	21	21	—	126	93	33	9
Week Ago	226	29	—	197	12	28	28	—	116	77	39	12
Year Ago	244	*na*	*na*	*na*	9	31	*na*	*na*	113	*na*	*na*	23
PADD 5 TOTAL	1,307	580	—	727	4	432	370	62	429	205	224	264
Week Ago	1,360	608	—	752	5	447	410	37	493	275	218	315
Year Ago	996	*na*	*na*	*na*	25	364	*na*	*na*	365	*na*	*na*	308
U.S. TOTAL	7,505	2,090	—	5,415	76	1,371	1,240	131	3,476	1,706	1,770	825
Week Ago	7,448	2,246	—	5,202	73	1,430	1,339	91	3,322	1,620	1,702	844
Year Ago	7,317	*na*	*na*	*na*	129	1,310	*na*	*na*	2,904	*na*	*na*	839

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: January 14, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,952	4,935	564	—	4,371	17	73	420	11,709	2,218	9,491	991	—
Central Atlantic	36,105	31,019	9,177	—	21,842	5,086	108	4,488	31,992	8,047	23,945	13,228	8,944
Lower Atlantic	24,998	24,734	4,759	—	19,975	264	168	3,644	13,941	6,336	7,605	2,913	367
PADD 1 TOTAL	66,055	60,688	14,500	—	46,188	5,367	349	8,552	57,642	16,601	41,041	17,132	9,311
Week Ago	65,044*	59,457*	15,057	—	44,400*	5,587	288	8,865	60,897	18,306	42,591	17,380	9,385
Year Ago	63,266	56,708	na	na	na	6,558	362	9,482	67,527	na	na	18,141	11,282
PADD 2 TOTAL	58,317	49,993	893	—	49,100	8,324	728	7,562	35,273	22,230	13,043	3,389	14,521
Week Ago	57,685*	49,374*	727	—	48,647*	8,311	592	7,290	36,506	23,279	13,227	3,352	14,309
Year Ago	59,890	51,518	na	na	na	8,372	1,103	8,205	32,542	na	na	2,293	14,212
PADD 3 TOTAL	64,854	47,574	5,127	—	42,447	17,280	1,196	13,656	30,008	13,624	16,384	16,676	44,180
Week Ago	65,207*	47,919*	4,689	—	43,230*	17,288	1,086	13,162	28,992	12,261	16,731	17,335	43,089
Year Ago	66,020	48,613	na	na	na	17,407	1,865	15,113	28,937	na	na	16,231	47,097
PADD 4 TOTAL	6,950	4,533	500	—	4,033	2,417	223	454	3,053	1,854	1,199	519	2,718
Week Ago	6,831	4,509	516	—	3,993	2,322	222	520	3,169	1,782	1,387	553	2,758
Year Ago	6,211	4,510	na	na	na	1,701	263	558	2,200	na	na	572	2,178
PADD 5 TOTAL	33,449	24,790	8,907	—	15,883	8,659	359	8,044	11,103	7,258	3,845	7,959	21,049
Week Ago	33,291*	24,334*	8,545	—	15,789*	8,957	344	8,025	12,288	8,020	4,268	7,191	19,720
Year Ago	31,145	23,900	na	na	na	7,245	1,319	5,860	10,512	na	na	8,526	21,654
U.S. TOTAL	229,625	187,578	29,927	—	157,651	42,047	2,855	38,268	137,079	61,567	75,512	45,675	91,779
Week Ago	228,058*	185,593*	29,534	—	156,059*	42,465	2,532	37,862	141,852	63,648	78,204	45,811	89,261
Year Ago	226,532	185,249	na	na	na	41,283	4,912	39,218	141,718	na	na	45,763	96,423

See Definitional Notes on Page 6.

*See revisions, Page 8.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: January 14, 1994	4,295.0	5,556	751
Week Ended: January 7, 1994	4,280.0	6,251	756
Week Ended: December 31, 1993	4,280.0	6,324	975
Week Ended: January 15, 1993	4,365.0	6,079	713
DOE latest (08/93):	4,240.0		
PADD 5			
Week Ended: January 14, 1994	2,600.0	358	76
Week Ended: January 7, 1994	2,623.0	142	113
Week Ended: December 31, 1993	2,623.0	291	54
Week Ended: January 15, 1993	2,615.0	302	87
DOE latest (08/93):	2,478.0		
TOTAL U.S.			
Week Ended: January 14, 1994	6,895.0	5,914	827
Week Ended: January 7, 1994	6,903.0	6,393	869
Week Ended: December 31, 1993	6,903.0	6,615	1,029
Week Ended: January 15, 1993	6,980.0	6,381	800
DOE monthly - year ago	6,937.0		
DOE latest (08/93):	6,718.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	12,016	79,018	157,728	11,178	73,600	19,428	333,540
Week Ago	13,271*	78,505	161,240*	10,888	70,141	16,319	334,045*
Year Ago	14,317	68,816	161,579	10,599	72,784	16,968	328,095

Daily Average Crude Oil Supply Balance (In Thousands of 42-gallon barrels)	
Current Week:	696
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: January 14, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	80	—	—	80	—	—	18	114	16	98	290	50	—	—	552
Central Atlantic	56	—	—	56	2	—	—	37	8	29	117	15	155	29	411
Lower Atlantic	63	—	—	63	—	19	17	—	—	—	—	—	—	24	123
PADD 1 TOTAL	199	—	—	199	2	19	35	151	24	127	407	65	155	53	1,086
week ago	172	—	—	172	13	—	104	98	37	61	314	9	101	19	830
4 Week averages															
avg - current 4 weeks	183	—	—	183	4	5	57	110	40	70	304	25	118	32	838
avg - year ago 4 weeks	175	na	na	na	16	4	77	165	na	na	484	28	162	63	1,174
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	8	3	5	14	227	555	80	884
week ago	—	—	—	—	—	—	—	9	3	6	10	98	316	199	632
4 Week averages															
avg - current 4 weeks	2	—	—	2	—	—	—	10	5	5	37	148	394	118	709
avg - year ago 4 weeks	12	na	na	na	8	3	21	10	na	na	88	127	253	154	676
PADD 5 TOTAL	7	—	—	7	—	—	5	7	5	2	52	6	1	8	86
week ago	8	—	—	8	—	—	7	3	1	2	6	7	1	8	40
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	5	5	2	3	26	5	6	13	67
avg - year ago 4 weeks	2	na	na	na	—	—	5	2	na	na	6	3	9	7	34
U.S. TOTAL	206	—	—	206	2	19	40	166	32	134	473	298	711	141	2,056
week ago	180	—	—	180	13	—	111	110	41	69	330	114	418	226	1,502
4 Week averages															
avg - current 4 weeks	192	—	—	192	4	5	62	123	46	77	367	178	518	163	1,612
avg - year ago 4 weeks	189	na	na	na	24	7	103	177	na	na	577	159	424	223	1,863

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NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1993	NOVEMBER 1993 /r	AUGUST 1993
Florida	15.0	16.0	16.0
New York-Pennsylvania	6.0	6.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	52.0	52.0	52.0
Indiana	7.0	7.0	8.0
Kansas	134.0	135.0	133.0
Kentucky	10.0	11.0	13.0
Michigan	36.0	36.0	36.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	14.0	14.0	13.0
Ohio	23.0	22.0	23.0
Oklahoma	257.0	258.0	261.0
North Dakota	84.0	85.0	83.0
South Dakota	4.0	4.0	4.0
Alabama	52.0	53.0	53.0
Arkansas	27.0	27.0	27.0
Mississippi	57.0	58.0	56.0
New Mexico-So. East	172.0	172.0	173.0
New Mexico-Other	12.0	12.0	11.0
Louisiana	1,147.0	1,147.0	1,134.0
Texas	1,748.0	1,757.0	1,711.0
Colorado	77.0	78.0	78.0
Montana	47.0	48.0	49.0
Utah	57.0	58.0	58.0
Wyoming	235.0	235.0	235.0
Total Districts 1-4	4,280.0	4,298.0	4,240.0
Alaska	1,673.0	1,666.0	1,527.0
Arizona	0.0	0.0	0.0
California	945.0	946.0	947.0
Nevada	5.0	6.0	4.0
Total District 5	2,623.0	2,618.0	2,478.0
TOTAL U.S.	6,903.0	6,916.0 /r	6,718.0

/r Revised: Data currently displayed are based on reported volumes from 40 producing companies. These volumes are estimated to represent 51.0% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.8% of total U.S. production in November.

Revisions

01/07/94	PAGE 1	TOTAL INPUTS	EAST COAST	1,439
			PADD 1 TOTAL	1,527
			PADD 3 TOTAL	6,771
			PADD 5 TOTAL	2,832
			TX GULF COAST	3,274
			U.S. TOTAL	14,795
	PAGE 3	MOTOR GAS. (OTHER)	CENTRAL ATLANTIC	21,816
			LOWER ATLANTIC	18,513
			PADD 1 TOTAL	44,400
			PADD 2 TOTAL	48,647
			PADD 3 TOTAL	43,230
			PADD 5 TOTAL	15,789
			U.S. TOTAL	156,059
		TOTAL FINISHED MOTOR GASOLINE	CENTRAL ATLANTIC	31,328
			LOWER ATLANTIC	23,518
			PADD 1 TOTAL	59,457
			PADD 2 TOTAL	49,374
			PADD 3 TOTAL	47,919
			PADD 5 TOTAL	24,334
			U.S. TOTAL	185,593
		TOTAL MOTOR GASOLINE	CENTRAL ATLANTIC	36,630
			LOWER ATLANTIC	23,787
			PADD 1 TOTAL	65,044
			PADD 2 TOTAL	57,685
			PADD 3 TOTAL	65,207
			PADD 5 TOTAL	33,291
			U.S. TOTAL	228,058
	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4280.0
			PADD 5 TOTAL	2623.0
			U.S. TOTAL	6903.0
		STOCKS CRUDE OIL	PADD 1 TOTAL	13,271
			PADD 3 TOTAL	161,240
			U.S. TOTAL	334,045

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 3 For Week Ending: January 21, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 01/21/94	Last Week Ending: 01/14/94	Last Year Week Ending: 01/22/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,627	13,848	13,347	-221	280
Operable Capacity	15,145	15,145	15,552	0	-407
Percent Operated	90.0	91.4	85.8		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,134	7,505	7,226	-371	-92
Total Motor Gasoline Stocks	230,182	229,625	229,706	557	476
Total Finished Gasoline Stocks	187,832	187,578	188,623	254	-791
Blending Components Stocks	42,350	42,047	41,083	303	1,267
JET KEROSINE					
Total Jet Kerosine Production	1,337	1,371	1,354	-34	-17
Total Jet Kerosine Stocks	38,406	38,268	38,935	138	-529
DISTILLATE FUEL OIL					
Total Distillate Production	3,119	3,476	2,921	-357	198
Total Distillate Stocks	128,897	137,079	138,775	-8,182	-9,878
RESIDUAL FUEL OIL					
Total Residual Fuel Production	780	825	838	-45	-58
Total Residual Fuel Stocks	45,919	45,675	45,107	244	812
IMPORTS					
Crude Oil Imports	5,407	5,914	6,530	-507	-1,123
Product Imports	1,483	2,056	2,081	-573	-598
CRUDE OIL STOCKS	328,710	333,540	326,975	-4,830	1,735
CRUDE SUPPLY BALANCE	395				

See Definitional Notes on Page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 3 For Week Ending: January 21, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,357	1,179	1,212	1,442	84.0
Appal. No. 1	108	102	103	109	94.5
PADD 1 TOTAL	1,465	1,281	1,315	1,551	84.8
Week Ago	1,532	1,305	1,346	1,551	86.8
Year Ago	1,658	1,307	1,312	1,544	85.0
IN, IL, KY	2,084	2,004	2,072	2,327	89.0
MN, WI, ND, SD	365	356	356	368	96.7
OK, KS, MO	666	645	649	726	89.4
PADD 2 TOTAL	3,115	3,005	3,077	3,421	89.9
Week Ago	3,292	3,128	3,203	3,421	93.6
Year Ago	3,136	2,952	3,035	3,356	90.4
Inland TX	559	530	530	530	100.0
TX Gulf Coast	3,475	2,870	3,004	3,231	93.0
LA Gulf Coast	2,518	2,397	2,438	2,646	92.1
N. LA and AR	228	201	201	256	78.5
NM	94	94	94	95	98.9
PADD 3 TOTAL	6,874	6,092	6,267	6,758	92.7
Week Ago	6,957	6,102	6,301	6,758	93.2
Year Ago	6,590	6,071	6,157	7,173	85.8
PADD 4 TOTAL	485	450	455	519	87.7
Week Ago	474	446	454	519	87.5
Year Ago	443	412	419	514	81.5
PADD 5 TOTAL	2,669	2,464	2,513	2,896	86.8
Week Ago	2,638	2,501	2,544	2,896	87.8
Year Ago	2,426	2,348	2,424	2,965	81.8
U.S. TOTAL	14,608	13,292	13,627	15,145	90.0
Week Ago	14,893	13,482	13,848	15,145	91.4
Year Ago	14,253	13,090	13,347	15,552	85.8

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: January 21, 1994

DISTRICT	Finished Motor Gasoline Total	Finished Motor Gasoline Finished Oxygen'd	Finished Motor Gasoline Finished Reform'd	Finished Motor Gasoline Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Kerosine Jet Fuel Commerc'l Spec	Kerosine Jet Fuel Military Spec	Distillate Fuel Total	Distillate Fuel <=.05% sulfur	Distillate Fuel >.05% sulfur	Residual Fuel
East Coast	711	291	——	420	——	84	82	2	298	106	192	127
Appal. No. 1	34	——	——	34	——	——	——	——	29	20	9	4
PADD 1 TOTAL	745	291	——	454	——	84	82	2	327	126	201	131
Week Ago	911	350	——	561	——	66	62	4	415	107	308	134
Year Ago	884	*na*	*na*	*na*	10	83	*na*	*na*	364	*na*	*na*	107
IN, IL, KY	1,193	463	——	730	9	117	116	1	461	260	201	85
MN, WI, ND, SD	177	84	——	93	——	26	26	——	88	10	78	9
OK, KS, MO	343	155	——	188	4	45	45	——	187	91	96	5
PADD 2 TOTAL	1,713	702	——	1,011	13	188	187	1	736	361	375	99
Week Ago	1,797	698	——	1,099	13	191	191	——	833	422	411	92
Year Ago	1,708	*na*	*na*	*na*	12	237	*na*	*na*	706	*na*	*na*	51
Inland TX	329	23	——	306	11	38	30	8	143	123	20	10
TX Gulf Coast	1,539	329	——	1,210	15	264	261	3	682	326	356	158
LA Gulf Coast	1,258	138	——	1,120	20	320	305	15	553	155	396	87
N. LA and AR	58	——	——	58	6	6	6	——	54	21	33	10
NM	53	4	——	49	——	9	——	9	42	42	——	1
PADD 3 TOTAL	3,237	494	——	2,743	52	637	602	35	1,474	667	807	266
Week Ago	3,257	433	——	2,824	51	661	596	65	1,673	879	794	326
Year Ago	3,355	*na*	*na*	*na*	87	676	*na*	*na*	1,375	*na*	*na*	306
PADD 4 TOTAL	224	41	——	183	11	21	21	——	132	95	37	12
Week Ago	233	29	——	204	8	21	21	——	126	93	33	9
Year Ago	246	*na*	*na*	*na*	8	26	*na*	*na*	113	*na*	*na*	29
PADD 5 TOTAL	1,215	474	——	741	——	407	374	33	450	228	222	272
Week Ago	1,307	580	——	727	4	432	370	62	429	205	224	264
Year Ago	1,033	*na*	*na*	*na*	27	332	*na*	*na*	363	*na*	*na*	345
U.S. TOTAL	7,134	2,002	——	5,132	76	1,337	1,266	71	3,119	1,477	1,642	780
Week Ago	7,505	2,090	——	5,415	76	1,371	1,240	131	3,476	1,706	1,770	825
Year Ago	7,226	*na*	*na*	*na*	144	1,354	*na*	*na*	2,921	*na*	*na*	838

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: January 21, 1994

Vol: 75 No: 3

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	4,990	4,972	549	——	4,423	18	71	407	9,745	2,226	7,519	1,069	——
Central Atlantic	35,179	29,847	9,153	——	20,694	5,332	91	4,110	28,320	7,403	20,917	13,641	8,880
Lower Atlantic	24,927	24,571	5,048	——	19,523	356	231	4,546	13,005	6,200	6,805	2,898	366
PADD 1 TOTAL	65,096	59,390	14,750	——	44,640	5,706	393	9,063	51,070	15,829	35,241	17,608	9,246
Week Ago	66,055	60,688	14,500	——	46,188	5,367	349	8,552	57,642	16,601	41,041	17,132	9,311
Year Ago	65,242	59,061	*na*	*na*	*na*	6,181	330	10,720	64,518	*na*	*na*	19,557	11,456
PADD 2 TOTAL	57,937	49,811	834	——	48,977	8,126	793	7,861	34,017	21,600	12,417	3,281	14,997
Week Ago	58,317	49,993	893	——	49,100	8,324	728	7,562	35,273	22,230	13,043	3,369	14,521
Year Ago	60,336	51,842	*na*	*na*	*na*	8,494	1,065	8,453	32,264	*na*	*na*	2,136	14,329
PADD 3 TOTAL	65,515	48,291	5,228	——	43,063	17,224	1,252	13,106	29,602	12,360	17,242	17,049	45,702
Week Ago	64,854	47,574	5,127	——	42,447	17,280	1,196	13,656	30,008	13,624	16,384	16,676	44,180
Year Ago	66,056	48,989	*na*	*na*	*na*	17,067	1,835	13,829	29,584	*na*	*na*	14,598	48,877
PADD 4 TOTAL	7,561	4,722	556	——	4,166	2,839	211	526	3,252	1,979	1,273	539	2,696
Week Ago	6,950	4,533	500	——	4,033	2,417	223	454	3,053	1,854	1,199	519	2,718
Year Ago	6,852	5,139	*na*	*na*	*na*	1,713	319	539	2,130	*na*	*na*	489	2,169
PADD 5 TOTAL	34,073	25,618	9,336	——	16,282	8,455	99	7,850	10,956	7,091	3,865	7,442	21,263
Week Ago	33,449	24,790	8,907	——	15,883	8,659	359	8,044	11,103	7,258	3,845	7,959	21,049
Year Ago	31,220	23,592	*na*	*na*	*na*	7,628	1,019	5,394	10,279	*na*	*na*	8,327	21,713
U.S. TOTAL	230,182	187,832	30,704	——	157,128	42,350	2,748	38,406	128,897	58,859	70,038	45,919	93,904
Week Ago	229,625	187,578	29,927	——	157,651	42,047	2,855	38,268	137,079	61,567	75,512	45,675	91,779
Year Ago	229,706	188,623	*na*	*na*	*na*	41,083	4,568	38,935	138,775	*na*	*na*	45,107	98,544

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: January 21, 1994	4,295.0	5,129	819
Week Ended: January 14, 1994	4,295.0	5,556	751
Week Ended: January 7, 1994	4,280.0	6,251	756
Week Ended: January 22, 1993	4,365.0	6,474	723
DOE latest (08/93):	4,240.0		
PADD 5			
Week Ended: January 21, 1994	2,600.0	278	52
Week Ended: January 14, 1994	2,600.0	358	76
Week Ended: January 7, 1994	2,623.0	142	113
Week Ended: January 22, 1993	2,615.0	56	45
DOE latest (08/93):	2,478.0		
TOTAL U.S.			
Week Ended: January 21, 1994	6,895.0	5,407	871
Week Ended: January 14, 1994	6,895.0	5,914	827
Week Ended: January 7, 1994	6,903.0	6,393	869
Week Ended: January 22, 1993	6,980.0	6,530	768
DOE monthly - year ago	6,937.0		
DOE latest (08/93):	6,718.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	12,845	80,308	152,394	11,038	72,125	17,326	328,710
Week Ago	12,016	79,018	157,728	11,178	73,600	19,428	333,540
Year Ago	14,620	67,429	160,664	10,756	73,506	17,706	326,975

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	395
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: January 21, 1994

Vol: 75 No: 3

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	27	—	—	27	—	—	8	19	2	17	42	35	—	—	131
Central Atlantic	95	—	—	95	14	—	55	39	2	37	96	5	65	54	423
Lower Atlantic	36	—	—	36	—	—	30	13	13	—	189	—	—	26	294
PADD 1 TOTAL	158	—	—	158	14	—	93	71	17	54	327	40	65	80	848
week ago	199	—	—	199	2	19	35	151	24	127	407	65	155	53	1,086
4 Week averages															
avg - current 4 weeks	160	—	—	160	7	5	66	101	35	66	317	32	116	51	855
avg - year ago 4 weeks	202	*na*	*na*	*na*	15	4	74	165	*na*	*na*	436	28	178	61	1,163
PADDs 2-4 TOTAL	—	—	—	—	7	—	—	8	3	5	14	128	236	191	584
week ago	—	—	—	—	—	—	—	8	3	5	14	227	555	80	884
4 Week averages															
avg - current 4 weeks	—	—	—	—	2	—	—	9	3	6	13	157	354	160	695
avg - year ago 4 weeks	11	*na*	*na*	*na*	6	2	10	10	*na*	*na*	96	107	316	157	715
PADD 5 TOTAL	5	—	—	5	—	—	10	2	—	2	9	17	1	7	51
week ago	7	—	—	7	—	—	5	7	5	2	52	6	1	8	86
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	7	4	2	2	19	8	5	13	63
avg - year ago 4 weeks	2	*na*	*na*	*na*	—	—	4	4	*na*	*na*	23	4	9	7	53
U.S. TOTAL	163	—	—	163	21	—	103	81	20	61	350	185	302	278	1,483
week ago	206	—	—	206	2	19	40	166	32	134	473	298	711	141	2,056
4 Week averages															
avg - current 4 weeks	167	—	—	167	9	5	73	113	39	74	348	197	474	224	1,610
avg - year ago 4 weeks	215	*na*	*na*	*na*	21	6	88	179	*na*	*na*	555	139	503	225	1,931

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

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3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 4 For Week Ending: January 28, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 01/28/94	Last Week Ending: 01/21/94	Last Year Week Ending: 01/29/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,251	13,627	13,268	-376	-17
Operable Capacity	15,145	15,145	15,552	0	-407
Percent Operated	87.5	90.0	85.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,735	7,134	7,188	-399	-453
Total Motor Gasoline Stocks	233,401	230,182	234,071	3,219	-670
Total Finished Gasoline Stocks	189,734	187,832	192,162	1,902	-2,428
Blending Components Stocks	43,667	42,350	41,909	1,317	1,758
JET KEROSINE					
Total Jet Kerosine Production	1,418	1,337	1,376	81	42
Total Jet Kerosine Stocks	38,038	38,406	37,669	-368	369
DISTILLATE FUEL OIL					
Total Distillate Production	3,094	3,119	2,912	-25	182
Total Distillate Stocks	121,550	128,897	133,265	-7,347	-11,715
RESIDUAL FUEL OIL					
Total Residual Fuel Production	775	780	816	-5	-41
Total Residual Fuel Stocks	44,315	45,919	45,110	-1,604	-795
IMPORTS					
Crude Oil Imports	5,929	5,407	6,666	522	-737
Product Imports	1,995	1,483	1,347	512	648
CRUDE OIL STOCKS	330,424	328,710	326,785	1,714	3,639
CRUDE SUPPLY BALANCE	534				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 4
For Week Ending: January 28, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,260	1,082	1,098	1,442	76.1
Appal. No. 1	111	105	105	109	96.3
PADD 1 TOTAL	1,371	1,187	1,203	1,551	77.6
Week Ago	1,465	1,281	1,315	1,551	84.8
Year Ago	1,705	1,306	1,316	1,544	85.2
IN, IL, KY	1,995	1,813	1,891	2,327	81.3
MN, WI, ND, SD	395	386	386	368	104.9
OK, KS, MO	642	602	605	726	83.3
PADD 2 TOTAL	3,032	2,801	2,882	3,421	84.2
Week Ago	3,115	3,005	3,077	3,421	89.9
Year Ago	3,121	2,953	3,048	3,356	90.8
Inland TX	504	487	487	530	91.9
TX Gulf Coast	3,433	2,937	2,991	3,231	92.6
LA Gulf Coast	2,475	2,343	2,386	2,646	90.2
N. LA and AR	207	195	195	256	76.2
NM	94	94	94	95	98.9
PADD 3 TOTAL	6,713	6,056	6,153	6,758	91.0
Week Ago	6,874	6,092	6,267	6,758	92.7
Year Ago	6,404	5,925	5,990	7,173	83.5
PADD 4 TOTAL	482	449	452	519	87.1
Week Ago	485	450	455	519	87.7
Year Ago	453	417	422	514	82.1
PADD 5 TOTAL	2,633	2,525	2,561	2,896	88.4
Week Ago	2,669	2,464	2,513	2,896	86.8
Year Ago	2,517	2,418	2,492	2,965	84.0
U.S. TOTAL	14,231	13,018	13,251	15,145	87.5
Week Ago	14,608	13,292	13,627	15,145	90.0
Year Ago	14,200	13,019	13,268	15,552	85.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: January 28, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	739	288	——	451	6	86	86	——	332	96	236	134
Appal. No. 1	35	——	——	35	——	——	——	——	28	18	10	4
PADD 1 TOTAL	774	288	——	486	6	86	86	——	360	114	246	138
Week Ago	745	291	——	454	——	84	82	2	327	126	201	131
Year Ago	922	*na*	*na*	*na*	8	88	*na*	*na*	402	*na*	*na*	104
IN, IL, KY	1,093	424	——	669	4	101	99	2	430	201	229	63
MN, WI, ND, SD	192	91	——	101	——	21	21	——	107	16	91	3
OK, KS, MO	345	160	——	185	9	47	47	——	161	87	74	5
PADD 2 TOTAL	1,630	675	——	955	13	169	167	2	698	304	394	71
Week Ago	1,713	702	——	1,011	13	188	187	1	736	361	375	99
Year Ago	1,667	*na*	*na*	*na*	10	232	*na*	*na*	724	*na*	*na*	79
Inland TX	288	10	——	278	7	44	33	11	127	106	21	13
TX Gulf Coast	1,318	215	——	1,103	8	368	333	35	694	379	315	189
LA Gulf Coast	1,166	106	——	1,060	16	340	322	18	586	155	431	88
N. LA and AR	51	——	——	51	5	6	6	——	47	16	31	10
NM	60	4	——	56	——	9	——	9	43	43	——	1
PADD 3 TOTAL	2,883	335	——	2,548	36	767	694	73	1,497	699	798	301
Week Ago	3,237	494	——	2,743	52	637	602	35	1,474	667	807	266
Year Ago	3,246	*na*	*na*	*na*	94	657	*na*	*na*	1,306	*na*	*na*	354
PADD 4 TOTAL	244	59	——	185	8	21	21	——	135	86	49	9
Week Ago	224	41	——	183	11	21	21	——	132	95	37	12
Year Ago	255	*na*	*na*	*na*	12	27	*na*	*na*	120	*na*	*na*	23
PADD 5 TOTAL	1,204	457	——	747	——	375	346	29	404	219	185	256
Week Ago	1,215	474	——	741	——	407	374	33	450	228	222	272
Year Ago	1,098	*na*	*na*	*na*	25	372	*na*	*na*	360	*na*	*na*	256
U.S. TOTAL	6,735	1,814	——	4,921	63	1,418	1,314	104	3,094	1,422	1,672	775
Week Ago	7,134	2,002	——	5,132	76	1,337	1,266	71	3,119	1,477	1,642	780
Year Ago	7,188	*na*	*na*	*na*	149	1,376	*na*	*na*	2,912	*na*	*na*	816

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: January 28, 1994

Vol: 75 No: 4

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,044	5,031	852	——	4,179	13	64	335	8,502	1,846	6,656	953	——
Central Atlantic	36,412	30,487	9,258	——	21,229	5,925	79	3,554	24,718	6,514	18,204	12,329	8,611
Lower Atlantic	23,385	23,114	4,251	——	18,863	271	189	4,204	12,982	6,141	6,841	2,334	530
PADD 1 TOTAL	64,841	58,632	14,361	——	44,271	6,209	332	8,093	46,202	14,501	31,701	15,616	9,141
Week Ago	65,096	59,390	14,750	——	44,640	5,706	393	9,063	51,070	15,829	35,241	17,608	9,246
Year Ago	66,290	60,203	*na*	*na*	*na*	6,087	323	10,465	63,531	*na*	*na*	18,980	11,184
PADD 2 TOTAL	59,336	50,627	861	——	49,766	8,709	830	6,666	32,499	20,234	12,265	3,181	15,315
Week Ago	57,937	49,811	834	——	48,977	8,126	793	7,861	34,017	21,600	12,417	3,281	14,997
Year Ago	63,010	53,998	*na*	*na*	*na*	9,012	1,000	7,911	30,589	*na*	*na*	2,235	13,951
PADD 3 TOTAL	66,083	49,502	5,877	——	43,625	16,581	1,169	14,983	28,330	10,027	18,303	17,125	46,426
Week Ago	65,515	48,291	5,228	——	43,063	17,224	1,252	13,106	29,602	12,360	17,242	17,049	45,702
Year Ago	64,326	47,207	*na*	*na*	*na*	17,119	1,868	13,254	27,293	*na*	*na*	15,241	47,790
PADD 4 TOTAL	7,515	4,686	495	——	4,191	2,829	228	503	3,164	1,839	1,325	503	2,596
Week Ago	7,561	4,722	556	——	4,166	2,839	211	526	3,252	1,979	1,273	539	2,696
Year Ago	6,454	4,833	*na*	*na*	*na*	1,621	292	583	2,059	*na*	*na*	475	2,067
PADD 5 TOTAL	35,626	26,287	8,731	——	17,556	9,339	101	7,793	11,355	7,333	4,022	7,890	23,471
Week Ago	34,073	25,618	9,336	——	16,282	8,455	99	7,850	10,956	7,091	3,865	7,442	21,263
Year Ago	33,991	25,921	*na*	*na*	*na*	8,070	1,287	5,456	9,793	*na*	*na*	8,179	22,235
U.S. TOTAL	233,401	189,734	30,325	——	159,409	43,667	2,660	38,038	121,550	53,934	67,616	44,315	96,949
Week Ago	230,182	187,832	30,704	——	157,128	42,350	2,748	38,406	128,897	58,859	70,038	45,919	93,904
Year Ago	234,071	192,162	*na*	*na*	*na*	41,909	4,770	37,669	133,265	*na*	*na*	45,110	97,227

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: January 28, 1994	4,295.0	5,652	881
Week Ended: January 21, 1994	4,295.0	5,129	819
Week Ended: January 14, 1994	4,295.0	5,556	751
Week Ended: January 29, 1993	4,365.0	6,321	694
DOE latest (09/93):	4,257.0		
PADD 5			
Week Ended: January 28, 1994	2,600.0	277	93
Week Ended: January 21, 1994	2,600.0	278	52
Week Ended: January 14, 1994	2,600.0	358	76
Week Ended: January 29, 1993	2,615.0	345	80
DOE latest (09/93):	2,424.0		
TOTAL U.S.			
Week Ended: January 28, 1994	6,895.0	5,929	974
Week Ended: January 21, 1994	6,895.0	5,407	871
Week Ended: January 14, 1994	6,895.0	5,914	827
Week Ended: January 29, 1993	6,980.0	6,666	774
DOE monthly - year ago	6,937.0		
DOE latest (09/93):	6,681.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,006	80,934	150,595	10,883	74,006	19,850	330,424
Week Ago	12,845	80,308	152,394	11,038	72,125	17,326	328,710
Year Ago	13,959	68,162	161,082	10,910	72,672	15,336	326,785

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	534
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: January 28, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	146	—	—	146	—	—	5	207	32	175	74	36	—	6	474
Central Atlantic	41	—	—	41	5	—	38	53	14	39	42	5	235	44	463
Lower Atlantic	30	—	—	30	—	26	22	15	—	15	131	—	—	11	235
PADD 1 TOTAL	217	—	—	217	5	26	65	275	46	229	247	41	235	61	1,172
week ago	158	—	—	158	14	—	93	71	17	54	327	40	65	80	848
4 Week averages															
avg - current 4 weeks	187	—	—	187	9	11	74	149	31	118	324	39	139	53	985
avg - year ago 4 weeks	171	*na*	*na*	*na*	14	3	76	192	*na*	*na*	353	32	121	68	1,030
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	24	8	16	13	122	388	217	764
week ago	—	—	—	—	7	—	—	8	3	5	14	128	236	191	584
4 Week averages															
avg - current 4 weeks	—	—	—	—	2	—	—	12	4	8	13	144	374	172	717
avg - year ago 4 weeks	21	*na*	*na*	*na*	5	2	10	13	*na*	*na*	61	115	267	168	662
PADD 5 TOTAL	6	—	—	6	—	—	6	7	1	6	8	8	2	22	59
week ago	5	—	—	5	—	—	10	2	—	2	9	17	1	7	51
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	7	5	2	3	19	10	1	11	60
avg - year ago 4 weeks	2	*na*	*na*	*na*	—	—	3	4	*na*	*na*	24	5	4	11	53
U.S. TOTAL	223	—	—	223	5	26	71	306	55	251	268	171	625	300	1,995
week ago	163	—	—	163	21	—	103	81	20	61	350	185	302	278	1,483
4 Week averages															
avg - current 4 weeks	193	—	—	193	10	11	81	166	37	129	355	192	514	236	1,758
avg - year ago 4 weeks	194	*na*	*na*	*na*	19	5	88	209	*na*	*na*	437	152	392	246	1,742

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 5 For Week Ending: February 4, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 02/04/94	Last Week Ending: 01/28/94	Last Year Week Ending: 02/05/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,406	13,251	13,137	155	269
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	88.5	87.5	84.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,853	6,735	7,245	118	-392
Total Motor Gasoline Stocks	231,999	234,687*	235,048	-2,688	-3,049
Total Finished Gasoline Stocks	190,045	190,763*	193,361	-718	-3,316
Blending Components Stocks	41,954	43,924*	41,687	-1,970	267
JET KEROSINE					
Total Jet Kerosine Production	1,475	1,418	1,308	57	167
Total Jet Kerosine Stocks	37,890	38,038	37,093	-148	797
DISTILLATE FUEL OIL					
Total Distillate Production	3,127	3,094	2,864	33	263
Total Distillate Stocks	116,799	121,009*	126,209	-4,210	-9,410
RESIDUAL FUEL OIL					
Total Residual Fuel Production	753	775	826	-22	-73
Total Residual Fuel Stocks	44,145	44,315	46,014	-170	-1,869
IMPORTS					
Crude Oil Imports	7,167	5,929	6,645	1,238	522
Product Imports	1,814	1,995	1,864	-181	-50
CRUDE OIL STOCKS	335,558	330,575*	332,086	4,983	3,472
CRUDE SUPPLY BALANCE	-54				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Vol: 75 No: 5

For Week Ending: February 4, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,389	1,202	1,217	1,442	84.4
Appal. No. 1	111	105	105	109	96.3
PADD 1 TOTAL	1,500	1,307	1,322	1,551	85.2
Week Ago	1,371	1,187	1,203	1,551	77.6
Year Ago	1,630	1,293	1,294	1,544	83.8
IN, IL, KY	2,151	1,994	2,064	2,327	88.7
MN, WI, ND, SD	396	385	385	368	104.6
OK, KS, MO	641	608	612	726	84.3
PADD 2 TOTAL	3,188	2,987	3,061	3,421	89.5
Week Ago	3,032	2,801	2,882	3,421	84.2
Year Ago	3,245	3,066	3,141	3,356	93.6
Inland TX	537	514	514	530	97.0
TX Gulf Coast	3,468	3,039	3,069	3,231	95.0
LA Gulf Coast	2,286	2,246	2,286	2,646	86.4
N. LA and AR	208	189	189	256	73.8
NM	92	92	92	95	96.8
PADD 3 TOTAL	6,591	6,080	6,150	6,758	91.0
Week Ago	6,713	6,056	6,153	6,758	91.0
Year Ago	6,421	5,934	6,010	7,173	83.8
PADD 4 TOTAL	479	451	456	519	87.9
Week Ago	482	449	452	519	87.1
Year Ago	413	389	397	514	77.2
PADD 5 TOTAL	2,618	2,376	2,417	2,896	83.5
Week Ago	2,633	2,525	2,561	2,896	88.4
Year Ago	2,540	2,225	2,295	2,955	77.7
U.S. TOTAL	14,376	13,201	13,406	15,145	88.5
Week Ago	14,231	13,018	13,251	15,145	87.5
Year Ago	14,249	12,907	13,137	15,542	84.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	721	238	——	483	——	100	100	——	392	121	271	125
Appal. No. 1	43	——	——	43	——	——	——	——	25	17	8	4
PADD 1 TOTAL	764	238	——	526	——	100	100	——	417	138	279	129
Week Ago	774	288	——	486	6	86	86	——	360	114	246	138
Year Ago	947	*na*	*na*	*na*	4	92	*na*	*na*	379	*na*	*na*	72
IN, IL, KY	1,177	396	——	781	2	137	132	5	482	251	231	75
MN, WI, ND, SD	206	101	——	105	1	30	30	——	97	10	87	4
OK, KS, MO	323	179	——	144	9	45	45	——	155	84	71	2
PADD 2 TOTAL	1,706	676	——	1,030	12	212	207	5	734	345	389	81
Week Ago	1,630	675	——	955	13	169	167	2	698	304	394	71
Year Ago	1,666	*na*	*na*	*na*	7	232	*na*	*na*	751	*na*	*na*	78
Inland TX	290	31	——	259	8	37	32	5	148	104	44	16
TX Gulf Coast	1,431	294	——	1,137	11	401	337	64	697	288	409	198
LA Gulf Coast	1,113	145	——	968	13	311	297	14	568	155	413	14
N. LA and AR	44	——	——	44	6	6	6	——	46	25	21	10
NM	61	4	——	57	——	9	——	9	42	42	——	1
PADD 3 TOTAL	2,939	474	——	2,465	38	764	672	92	1,501	614	887	239
Week Ago	2,883	335	——	2,548	36	767	694	73	1,497	699	798	301
Year Ago	3,371	*na*	*na*	*na*	83	633	*na*	*na*	1,253	*na*	*na*	354
PADD 4 TOTAL	234	68	——	166	12	29	29	——	122	77	45	8
Week Ago	244	59	——	185	8	21	21	——	135	86	49	9
Year Ago	192	*na*	*na*	*na*	14	22	*na*	*na*	104	*na*	*na*	24
PADD 5 TOTAL	1,210	332	——	878	——	370	328	42	353	210	143	296
Week Ago	1,204	457	——	747	——	375	346	29	404	219	185	256
Year Ago	1,069	*na*	*na*	*na*	26	329	*na*	*na*	377	*na*	*na*	298
U.S. TOTAL	6,853	1,788	——	5,065	62	1,475	1,336	139	3,127	1,384	1,743	753
Week Ago	6,735	1,814	——	4,921	63	1,418	1,314	104	3,094	1,422	1,672	775
Year Ago	7,245	*na*	*na*	*na*	134	1,308	*na*	*na*	2,864	*na*	*na*	826

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: February 4, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,889	4,876	543	—	4,333	13	62	427	7,633	1,857	5,776	1,194	—
Central Atlantic	35,479	29,793	8,455	—	21,338	5,686	80	3,183	21,428	4,891	16,537	11,688	9,853
Lower Atlantic	24,284	23,923	4,967	—	18,956	361	142	4,419	11,549	5,120	6,429	2,237	532
PADD 1 TOTAL	64,652	58,592	13,965	—	44,627	6,060	284	8,029	40,610	11,868	28,742	15,119	10,385
Week Ago	65,788*	59,322*	14,361	—	44,961*	6,466*	332	8,093	45,765*	13,698*	32,067*	15,616	9,141
Year Ago	67,976	62,051	*na*	*na*	*na*	5,925	323	10,357	58,620	*na*	*na*	19,460	11,419
PADD 2 TOTAL	59,524	50,512	821	—	49,691	9,012	700	7,427	31,660	19,940	11,720	3,173	16,136
Week Ago	59,336	50,627	861	—	49,766	8,709	830	6,666	32,499	20,234	12,265	3,181	15,315
Year Ago	63,908	54,638	*na*	*na*	*na*	9,270	1,049	7,945	29,971	*na*	*na*	2,227	14,559
PADD 3 TOTAL	65,647	49,551	5,027	—	44,524	16,096	1,063	14,249	30,395	11,872	18,523	17,008	48,872
Week Ago	66,422*	49,841*	5,877	—	43,964*	16,581	1,169	14,983	28,226*	9,923*	18,303	17,125	46,426
Year Ago	62,871	46,178	*na*	*na*	*na*	16,693	1,928	12,819	26,336	*na*	*na*	15,147	48,432
PADD 4 TOTAL	7,666	4,859	499	—	4,360	2,807	243	647	3,229	1,868	1,361	526	2,582
Week Ago	7,515	4,686	495	—	4,191	2,829	228	503	3,164	1,839	1,325	503	2,596
Year Ago	6,547	4,683	*na*	*na*	*na*	1,864	336	594	2,066	*na*	*na*	436	2,070
PADD 5 TOTAL	34,510	26,531	5,497	—	21,034	7,979	104	7,538	10,905	7,266	3,639	8,319	24,115
Week Ago	35,626	26,287	8,731	—	17,556	9,339	101	7,793	11,355	7,333	4,022	7,890	23,471
Year Ago	33,746	25,811	*na*	*na*	*na*	7,935	1,134	5,378	9,216	*na*	*na*	8,744	21,926
U.S. TOTAL	231,999	190,045	25,809	—	164,236	41,954	2,394	37,890	116,799	52,814	63,985	44,145	102,090
Week Ago	234,687*	190,763*	30,325	—	160,438*	43,924*	2,660	38,038	121,009*	53,027*	67,982*	44,315	96,949
Year Ago	235,048	193,361	*na*	*na*	*na*	41,687	4,770	37,093	126,209	*na*	*na*	46,014	98,406

See Definitional Notes on Page 6.

*See revisions, Page 7.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: February 4, 1994	4,295.0	6,946	866
Week Ended: January 28, 1994	4,295.0	5,652	881
Week Ended: January 21, 1994	4,295.0	5,129	819
Week Ended: February 5, 1993	4,365.0	6,443	723
DOE latest (09/93):	4,257.0		
PADD 5			
Week Ended: February 4, 1994	2,600.0	221	81
Week Ended: January 28, 1994	2,600.0	277	93
Week Ended: January 21, 1994	2,600.0	278	52
Week Ended: February 5, 1993	2,615.0	202	50
DOE latest (09/93):	2,424.0		
TOTAL U.S.			
Week Ended: February 4, 1994	6,895.0	7,167	947
Week Ended: January 28, 1994	6,895.0	5,929	974
Week Ended: January 21, 1994	6,895.0	5,407	871
Week Ended: February 5, 1993	6,980.0	6,645	773
DOE monthly - year ago	6,890.0		
DOE latest (09/93):	6,681.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,182	80,134	158,593	10,953	72,696	19,166	335,558
Week Ago	13,710*	80,934	150,367*	10,883	74,681*	20,420*	330,575*
Year Ago	13,698	68,302	164,008	11,125	74,953	15,329	332,086

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-54
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 5

For Week Ending: February 4, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	112	—	—	112	—	—	31	40	9	31	180	—	—	—	363
Central Atlantic	81	—	—	81	13	—	38	119	25	94	262	10	129	35	687
Lower Atlantic	83	—	—	83	—	—	32	34	23	11	29	—	—	24	202
PADD 1 TOTAL	276	—	—	276	13	—	101	193	57	136	471	10	129	59	1,252
week ago	217	—	—	217	5	26	65	275	46	229	247	41	235	61	1,172
4 Week averages															
avg - current 4 weeks	213	—	—	213	9	11	74	173	36	137	363	39	146	63	1,091
avg - year ago 4 weeks	180	*na*	*na*	*na*	15	3	69	203	*na*	*na*	288	45	119	80	1,002
PADDs 2-4 TOTAL	—	—	—	—	14	—	—	12	4	8	18	167	138	138	487
week ago	—	—	—	—	—	—	—	24	8	16	13	122	388	217	764
4 Week averages															
avg - current 4 weeks	—	—	—	—	5	—	—	14	5	9	15	161	329	157	681
avg - year ago 4 weeks	22	*na*	*na*	*na*	6	2	10	13	*na*	*na*	38	141	308	143	683
PADD 5 TOTAL	8	—	—	8	—	—	10	3	—	3	11	4	32	7	75
week ago	6	—	—	6	—	—	6	7	1	6	8	8	2	22	59
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	8	5	2	3	20	9	9	11	69
avg - year ago 4 weeks	6	*na*	*na*	*na*	—	—	2	4	*na*	*na*	39	6	—	15	72
U.S. TOTAL	284	—	—	284	27	—	111	208	61	147	500	181	299	204	1,814
week ago	223	—	—	223	5	26	71	306	55	251	268	171	625	300	1,995
4 Week averages															
avg - current 4 weeks	219	—	—	219	14	11	81	190	42	148	398	209	484	231	1,837
avg - year ago 4 weeks	207	*na*	*na*	*na*	20	5	80	220	*na*	*na*	364	191	427	237	1,751

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

01/28/94	PAGE 3	ALASKAN CRUDE OIL IN TRANSIT	U.S. TOTAL	20,420
		DISTIL. FUEL OIL <.05%	CENTRAL ATLANTIC	5,711
			PADD 1 TOTAL	13,698
			PADD 3 TOTAL	9,923
			U.S. TOTAL	53,027
		DISTIL. FUEL OIL >.05%	CENTRAL ATLANTIC	18,458
			LOWER ATLANTIC	6,953
			PADD 1 TOTAL	32,067
			U.S. TOTAL	67,982
		DISTILLATE FUEL OIL (INCL. #4)	CENTRAL ATLANTIC	24,169
			LOWER ATLANTIC	13,094
			PADD 1 TOTAL	45,765
			PADD 3 TOTAL	28,226
			U.S. TOTAL	121,009
		MOTOR GAS. (OTHER)	CENTRAL ATLANTIC	21,919
			PADD 1 TOTAL	44,961
			PADD 3 TOTAL	43,964
			U.S. TOTAL	160,438
		MOTOR GAS. BLENDING COMP.	CENTRAL ATLANTIC	6,182
			PADD 1 TOTAL	6,466
			U.S. TOTAL	43,924
		TOTAL FINISHED MOTOR GASOLINE	CENTRAL ATLANTIC	31,177
			PADD 1 TOTAL	59,322
			PADD 3 TOTAL	49,841
			U.S. TOTAL	190,763
		TOTAL MOTOR GASOLINE	CENTRAL ATLANTIC	37,359
			PADD 1 TOTAL	65,788
			PADD 3 TOTAL	66,422
			U.S. TOTAL	234,687
	PAGE 4	STOCKS CRUDE OIL	PADD 1 TOTAL	13,710
			PADD 3 TOTAL	150,367
			PADD 5 TOTAL	74,681
			U.S. TOTAL	330,575

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 6 For Week Ending: February 11, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 02/11/94	Last Week Ending: 02/04/94	Last Year Week Ending: 02/12/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,670	13,406	13,370	264	300
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	90.3	88.5	86.0		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,952	6,853	7,208	99	-256
Total Motor Gasoline Stocks	228,773	231,999	236,736	-3,226	-7,963
Total Finished Gasoline Stocks	185,937	190,045	195,705	-4,108	-9,768
Blending Components Stocks	42,836	41,954	41,031	882	1,805
JET KEROSINE					
Total Jet Kerosine Production	1,431	1,475	1,276	-44	155
Total Jet Kerosine Stocks	37,720	37,890	36,197	-170	1,523
DISTILLATE FUEL OIL					
Total Distillate Production	3,313	3,127	2,797	186	516
Total Distillate Stocks	113,359	116,799	123,345	-3,440	-9,986
RESIDUAL FUEL OIL					
Total Residual Fuel Production	727	753	843	-26	-116
Total Residual Fuel Stocks	45,006	44,145	45,782	861	-776
IMPORTS					
Crude Oil Imports	5,560	7,167	6,156	-1,607	-596
Product Imports	1,989	1,814	2,003	175	-14
CRUDE OIL STOCKS	331,259	335,558	338,062	-4,299	-6,803
CRUDE SUPPLY BALANCE	487				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 6
For Week Ending: February 11, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,489	1,246	1,279	1,442	88.7
Appal. No. 1	110	104	104	109	95.4
PADD 1 TOTAL	1,599	1,350	1,383	1,551	89.2
Week Ago	1,500	1,307	1,322	1,551	85.2
Year Ago	1,564	1,275	1,288	1,544	83.4
IN, IL, KY	2,335	2,141	2,210	2,327	95.0
MN, WI, ND, SD	393	382	383	368	104.1
OK, KS, MO	671	654	661	726	91.0
PADD 2 TOTAL	3,399	3,177	3,254	3,421	95.1
Week Ago	3,188	2,987	3,061	3,421	89.5
Year Ago	3,251	3,111	3,209	3,356	95.6
Inland TX	489	461	465	530	87.7
TX Gulf Coast	3,572	3,026	3,060	3,231	94.7
LA Gulf Coast	2,303	2,244	2,297	2,646	86.8
N. LA and AR	216	196	196	256	76.6
NM	94	94	94	95	98.9
PADD 3 TOTAL	6,674	6,021	6,112	6,758	90.4
Week Ago	6,591	6,080	6,150	6.758	91.0
Year Ago	6,505	5,932	6,036	7,173	84.1
PADD 4 TOTAL	469	444	449	519	86.5
Week Ago	479	451	456	519	87.9
Year Ago	440	401	411	514	80.0
PADD 5 TOTAL	2,652	2,427	2,472	2,896	85.4
Week Ago	2,618	2,376	2,417	2,896	83.5
Year Ago	2,501	2,347	2,426	2,955	82.1
U.S. TOTAL	14,793	13,419	13,670	15,145	90.3
Week Ago	14,376	13,201	13,406	15,145	88.5
Year Ago	14,261	13,066	13,370	15,542	86.0

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	803	360	——	443	——	92	92	——	467	129	338	133
Appal. No. 1	36	——	——	36	——	——	——	——	29	18	11	5
PADD 1 TOTAL	839	360	——	479	——	92	92	——	496	147	349	138
Week Ago	764	238	——	526	——	100	100	——	417	138	279	129
Year Ago	753	*na*	*na*	*na*	13	108	*na*	*na*	352	*na*	*na*	102
IN, IL, KY	1,258	390	——	868	5	149	145	4	506	262	244	80
MN, WI, ND, SD	221	94	——	127	1	22	22	——	104	13	91	7
OK, KS, MO	368	153	——	215	5	40	40	——	168	87	81	7
PADD 2 TOTAL	1,847	637	——	1,210	11	211	207	4	778	362	416	94
Week Ago	1,706	676	——	1,030	12	212	207	5	734	345	389	81
Year Ago	1,727	*na*	*na*	*na*	16	230	*na*	*na*	741	*na*	*na*	67
Inland TX	303	10	——	293	8	35	29	6	102	87	15	16
TX Gulf Coast	1,472	179	——	1,293	13	368	336	32	726	385	341	160
LA Gulf Coast	962	115	——	847	10	314	307	7	553	178	375	49
N. LA and AR	50	——	——	50	5	6	6	——	44	38	6	11
NM	64	4	——	60	——	10	——	10	35	35	——	1
PADD 3 TOTAL	2,851	308	——	2,543	36	733	678	55	1,460	723	737	237
Week Ago	2,939	474	——	2,465	38	764	672	92	1,501	614	887	239
Year Ago	3,277	*na*	*na*	*na*	75	599	*na*	*na*	1,191	*na*	*na*	369
PADD 4 TOTAL	219	84	——	135	7	19	19	——	130	91	39	9
Week Ago	234	68	——	166	12	29	29	——	122	77	45	8
Year Ago	220	*na*	*na*	*na*	7	24	*na*	*na*	114	*na*	*na*	14
PADD 5 TOTAL	1,196	259	——	937	——	376	313	63	449	243	206	249
Week Ago	1,210	332	——	878	——	370	328	42	353	210	143	296
Year Ago	1,231	*na*	*na*	*na*	28	315	*na*	*na*	399	*na*	*na*	291
U.S. TOTAL	6,952	1,648	——	5,304	54	1,431	1,309	122	3,313	1,566	1,747	727
Week Ago	6,853	1,788	——	5,065	62	1,475	1,336	139	3,127	1,384	1,743	753
Year Ago	7,208	*na*	*na*	*na*	139	1,276	*na*	*na*	2,797	*na*	*na*	843

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: February 11, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	4,918	4,916	572	——	4,344	2	57	437	7,750	1,790	5,960	1,460	——
Central Atlantic	34,284	28,682	8,369	——	20,313	5,602	60	2,931	20,668	4,833	15,835	11,892	8,728
Lower Atlantic	23,342	23,018	4,952	——	18,066	324	160	3,651	11,510	5,074	6,436	2,984	422
PADD 1 TOTAL	62,544	56,616	13,893	——	42,723	5,928	277	7,019	39,928	11,697	28,231	16,336	9,150
Week Ago	64,652	58,592	13,965	——	44,627	6,060	284	8,029	40,610	11,868	28,742	15,119	10,385
Year Ago	68,162	62,184	*na*	*na*	*na*	5,978	225	10,097	55,311	*na*	*na*	18,857	10,984
PADD 2 TOTAL	60,954	51,140	877	——	50,263	9,814	812	7,516	30,150	18,485	11,665	3,279	15,779
Week Ago	59,524	50,512	821	——	49,691	9,012	700	7,427	31,660	19,940	11,720	3,173	16,136
Year Ago	65,280	55,412	*na*	*na*	*na*	9,868	1,127	7,901	30,889	*na*	*na*	2,110	14,287
PADD 3 TOTAL	62,839	47,237	3,746	——	43,491	15,602	923	15,261	29,043	10,362	18,681	17,086	50,429
Week Ago	65,647	49,551	5,027	——	44,524	16,096	1,063	14,249	30,395	11,872	18,523	17,008	48,872
Year Ago	64,132	47,829	*na*	*na*	*na*	16,303	2,086	12,247	25,420	*na*	*na*	15,473	48,654
PADD 4 TOTAL	7,484	4,553	407	——	4,146	2,931	216	657	3,333	1,944	1,389	484	2,540
Week Ago	7,666	4,859	499	——	4,360	2,807	243	647	3,229	1,868	1,361	526	2,582
Year Ago	6,333	4,494	*na*	*na*	*na*	1,839	311	508	2,014	*na*	*na*	400	2,134
PADD 5 TOTAL	34,952	26,391	5,680	——	20,711	8,561	102	7,267	10,905	7,198	3,707	7,821	24,621
Week Ago	34,510	26,531	5,497	——	21,034	7,979	104	7,538	10,905	7,266	3,639	8,319	24,115
Year Ago	32,829	25,786	*na*	*na*	*na*	7,043	1,233	5,444	9,711	*na*	*na*	8,942	22,651
U.S. TOTAL	228,773	185,937	24,603	——	161,334	42,836	2,330	37,720	113,359	49,686	63,673	45,006	102,519
Week Ago	231,999	190,045	25,809	——	164,236	41,954	2,394	37,890	116,799	52,814	63,985	44,145	102,090
Year Ago	236,736	195,705	*na*	*na*	*na*	41,031	4,982	36,197	123,345	*na*	*na*	45,782	98,710

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: February 11, 1994	4,305.0	5,350	678
Week Ended: February 4, 1994	4,319.0	6,946	866
Week Ended: January 28, 1994	4,319.0	5,652	881
Week Ended: February 12, 1993	4,337.0	5,967	783
DOE latest (09/93):	4,257.0		
PADD 5			
Week Ended: February 11, 1994	2,565.0	210	88
Week Ended: February 4, 1994	2,621.0	221	81
Week Ended: January 28, 1994	2,621.0	277	93
Week Ended: February 12, 1993	2,588.0	189	68
DOE latest (09/93):	2,424.0		
TOTAL U.S.			
Week Ended: February 11, 1994	6,870.0	5,560	766
Week Ended: February 4, 1994	6,940.0	7,167	947
Week Ended: January 28, 1994	6,940.0	5,929	974
Week Ended: February 12, 1993	6,925.0	6,156	851
DOE monthly - year ago	6,890.0		
DOE latest (09/93):	6,681.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,384	77,781	151,677	10,894	76,523	19,560	331,259
Week Ago	13,182	80,134	158,593	10,953	72,696	19,166	335,558
Year Ago	13,932	68,271	164,992	11,192	79,675	17,995	338,062

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	487
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: February 11, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	80	——	——	80	——	——	4	184	3	181	194	——	——	——	462
Central Atlantic	83	——	——	83	13	——	56	92	7	85	307	13	140	——	704
Lower Atlantic	65	——	——	65	——	——	14	15	15	——	159	——	——	21	274
PADD 1 TOTAL	228	——	——	228	13	——	74	291	25	266	660	13	140	21	1,440
week ago	276	——	——	276	13	——	101	193	57	136	471	10	129	59	1,252
4 Week averages															
avg - current 4 weeks	220	——	——	220	11	7	83	207	36	171	426	26	142	55	1,177
avg - year ago 4 weeks	205	*na*	*na*	*na*	34	3	60	239	*na*	*na*	255	47	132	68	1,043
PADDs 2-4 TOTAL	——	——	——	——	——	——	——	21	7	14	16	144	212	69	462
week ago	——	——	——	——	14	——	——	12	4	8	18	167	138	138	487
4 Week averages															
avg - current 4 weeks	——	——	——	——	5	——	——	17	6	11	15	140	244	154	575
avg - year ago 4 weeks	14	*na*	*na*	*na*	1	2	1	14	*na*	*na*	50	168	317	151	718
PADD 5 TOTAL	7	——	——	7	——	——	9	6	1	5	10	4	22	29	87
week ago	8	——	——	8	——	——	10	3	——	3	11	4	32	7	75
4 Week averages															
avg - current 4 weeks	7	——	——	7	——	——	9	5	1	4	10	8	14	16	69
avg - year ago 4 weeks	6	*na*	*na*	*na*	——	——	1	5	*na*	*na*	37	6	——	10	65
U.S. TOTAL	235	——	——	235	13	——	83	318	33	285	686	161	374	119	1,989
week ago	284	——	——	284	27	——	111	208	61	147	500	181	299	204	1,814
4 Week averages															
avg - current 4 weeks	226	——	——	226	17	7	92	228	42	186	451	175	400	225	1,821
avg - year ago 4 weeks	226	*na*	*na*	*na*	35	4	62	257	*na*	*na*	342	221	449	229	1,825

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 7 For Week Ending: February 18, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 02/18/94	Last Week Ending: 02/11/94	Last Year Week Ending: 02/19/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,638	13,670	13,503	-32	135
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	90.0	90.3	86.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,908	6,952	7,104	-44	-196
Total Motor Gasoline Stocks	228,143	228,773	240,428	-630	-12,285
Total Finished Gasoline Stocks	184,286	185,937	197,923	-1,651	-13,637
Blending Components Stocks	43,857	42,836	42,505	1,021	1,352
JET KEROSINE					
Total Jet Kerosine Production	1,374	1,431	1,377	-57	-3
Total Jet Kerosine Stocks	38,126	37,720	37,907	406	219
DISTILLATE FUEL OIL					
Total Distillate Production	3,165	3,313	2,812	-148	353
Total Distillate Stocks	110,152	113,359	118,275	-3,207	-8,123
RESIDUAL FUEL OIL					
Total Residual Fuel Production	813	727	824	86	-11
Total Residual Fuel Stocks	42,242	45,006	44,760	-2,764	-2,518
IMPORTS					
Crude Oil Imports	6,321	5,560	5,663	761	658
Product Imports	2,168	1,989	2,102	179	66
CRUDE OIL STOCKS	333,493	331,259	329,023	2,234	4,470
CRUDE SUPPLY BALANCE	631				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 7
For Week Ending: February 18, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,437	1,256	1,282	1,442	88.9
Appal. No. 1	113	105	106	109	97.2
PADD 1 TOTAL	1,550	1,361	1,388	1,551	89.5
Week Ago	1,599	1,350	1,383	1,551	89.2
Year Ago	1,594	1,181	1,183	1,544	76.6
IN, IL, KY	2,201	2,110	2,188	2,327	94.0
MN, WI, ND, SD	395	385	385	368	104.6
OK, KS, MO	706	689	696	726	95.9
PADD 2 TOTAL	3,302	3,184	3,269	3,421	95.6
Week Ago	3,399	3,177	3,254	3,421	95.1
Year Ago	3,162	3,006	3,074	3,356	91.6
Inland TX	522	509	522	530	98.5
TX Gulf Coast	3,531	2,975	2,997	3,231	92.8
LA Gulf Coast	2,434	2,246	2,285	2,646	86.4
N. LA and AR	199	181	181	256	70.7
NM	93	93	93	95	97.9
PADD 3 TOTAL	6,779	6,004	6,078	6,758	89.9
Week Ago	6,674	6,021	6,112	6,758	90.4
Year Ago	6,725	6,167	6,259	7,173	87.3
PADD 4 TOTAL	486	449	454	519	87.5
Week Ago	469	444	449	519	86.5
Year Ago	440	394	403	514	78.4
PADD 5 TOTAL	2,575	2,393	2,449	2,896	84.6
Week Ago	2,652	2,427	2,472	2,896	85.4
Year Ago	2,715	2,503	2,584	2,955	87.4
U.S. TOTAL	14,692	13,391	13,638	15,145	90.0
Week Ago	14,793	13,419	13,670	15,145	90.3
Year Ago	14,636	13,251	13,503	15,542	86.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: February 18, 1994

DISTRICT	Finished Motor Gasoline Total	Finished Motor Gasoline Finished Oxygen'd	Finished Motor Gasoline Finished Reform'd	Finished Motor Gasoline Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Kerosine Jet Fuel Commerc'l Spec	Kerosine Jet Fuel Military Spec	Distillate Fuel Total	Distillate Fuel <=.05% sulfur	Distillate Fuel >.05% sulfur	Residual Fuel
East Coast	735	332	—	403	5	112	112	—	390	133	257	126
Appal. No. 1	42	—	—	42	—	—	—	—	28	17	11	5
PADD 1 TOTAL	777	332	—	445	5	112	112	—	418	150	268	131
Week Ago	839	360	—	479	—	92	92	—	496	147	349	138
Year Ago	826	*na*	*na*	*na*	7	45	*na*	*na*	382	*na*	*na*	115
IN, IL, KY	1,237	378	—	859	3	123	119	4	477	237	240	52
MN, WI, ND, SD	252	102	—	150	1	28	28	—	97	17	80	6
OK, KS, MO	393	167	—	226	3	37	37	—	181	99	82	6
PADD 2 TOTAL	1,882	647	—	1,235	7	188	184	4	755	353	402	64
Week Ago	1,847	637	—	1,210	11	211	207	4	778	362	416	94
Year Ago	1,645	*na*	*na*	*na*	15	221	*na*	*na*	663	*na*	*na*	74
Inland TX	300	26	—	274	10	39	36	3	115	92	23	17
TX Gulf Coast	1,478	133	—	1,345	11	314	288	26	631	298	333	199
LA Gulf Coast	939	77	—	862	2	308	299	9	597	190	407	76
N. LA and AR	53	2	—	51	5	7	7	—	48	43	5	10
NM	56	3	—	53	—	11	1	10	36	36	—	1
PADD 3 TOTAL	2,826	241	—	2,585	28	679	631	48	1,427	659	768	303
Week Ago	2,851	308	—	2,543	36	733	678	55	1,460	723	737	237
Year Ago	3,180	*na*	*na*	*na*	51	678	*na*	*na*	1,266	*na*	*na*	317
PADD 4 TOTAL	276	85	—	191	8	26	26	—	130	100	30	8
Week Ago	219	84	—	135	7	19	19	—	130	91	39	9
Year Ago	149	*na*	*na*	*na*	9	23	*na*	*na*	87	*na*	*na*	13
PADD 5 TOTAL	1,147	227	—	920	—	369	354	15	435	203	232	307
Week Ago	1,196	259	—	937	—	376	313	63	449	243	206	249
Year Ago	1,304	*na*	*na*	*na*	25	410	*na*	*na*	414	*na*	*na*	305
U.S. TOTAL	6,908	1,532	—	5,376	48	1,374	1,307	67	3,165	1,465	1,700	813
Week Ago	6,952	1,648	—	5,304	54	1,431	1,309	122	3,313	1,566	1,747	727
Year Ago	7,104	*na*	*na*	*na*	107	1,377	*na*	*na*	2,812	*na*	*na*	824

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,076	5,064	601	——	4,463	12	53	496	6,143	1,175	4,968	1,360	——
Central Atlantic	35,431	29,408	9,224	——	20,184	6,023	22	3,374	20,681	4,512	16,169	10,893	9,449
Lower Atlantic	22,659	22,324	3,445	——	18,879	335	109	4,470	11,606	4,432	7,174	2,999	427
PADD 1 TOTAL	63,166	56,796	13,270	——	43,526	6,370	184	8,340	38,430	10,119	28,311	15,252	9,876
Week Ago	62,544	56,616	13,893	——	42,723	5,928	277	7,019	39,928	11,697	28,231	16,336	9,150
Year Ago	69,804	64,004	*na*	*na*	*na*	5,800	239	9,782	52,371	*na*	*na*	17,330	11,471
PADD 2 TOTAL	60,672	51,186	985	——	50,201	9,486	742	7,211	30,155	17,996	12,159	2,888	16,494
Week Ago	60,954	51,140	877	——	50,263	9,814	812	7,516	30,150	18,485	11,665	3,279	15,779
Year Ago	66,006	55,643	*na*	*na*	*na*	10,363	1,024	8,089	29,278	*na*	*na*	2,273	14,528
PADD 3 TOTAL	61,703	45,994	3,413	——	42,581	15,709	830	14,562	27,378	11,831	15,547	16,019	51,872
Week Ago	62,839	47,237	3,746	——	43,491	15,602	923	15,261	29,043	10,362	18,681	17,086	50,429
Year Ago	65,932	48,280	*na*	*na*	*na*	17,652	1,738	13,570	25,469	*na*	*na*	15,751	49,089
PADD 4 TOTAL	7,724	4,916	336	——	4,580	2,808	236	620	3,288	1,899	1,389	418	2,549
Week Ago	7,484	4,553	407	——	4,146	2,931	216	657	3,333	1,944	1,389	484	2,540
Year Ago	5,848	4,051	*na*	*na*	*na*	1,797	351	515	1,916	*na*	*na*	399	2,089
PADD 5 TOTAL	34,878	25,394	5,030	——	20,364	9,484	105	7,393	10,901	7,034	3,867	7,665	24,551
Week Ago	34,952	26,391	5,680	——	20,711	8,561	102	7,267	10,905	7,198	3,707	7,821	24,621
Year Ago	32,838	25,945	*na*	*na*	*na*	6,893	1,207	5,951	9,241	*na*	*na*	9,007	21,633
U.S. TOTAL	228,143	184,286	23,034	——	161,252	43,857	2,097	38,126	110,152	48,879	61,273	42,242	105,342
Week Ago	228,773	185,937	24,603	——	161,334	42,836	2,330	37,720	113,359	49,686	63,673	45,006	102,519
Year Ago	240,428	197,923	*na*	*na*	*na*	42,505	4,559	37,907	118,275	*na*	*na*	44,760	98,810

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)
(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: February 18, 1994	4,305.0	5,960	981
Week Ended: February 11, 1994	4,305.0	5,350	678
Week Ended: February 4, 1994	4,319.0	6,946	866
Week Ended: February 19, 1993	4,337.0	5,463	697
DOE latest (09/93):	4,257.0		
PADD 5			
Week Ended: February 18, 1994	2,565.0	361	69
Week Ended: February 11, 1994	2,565.0	210	88
Week Ended: February 4, 1994	2,621.0	221	81
Week Ended: February 19, 1993	2,588.0	200	46
DOE latest (09/93):	2,424.0		
TOTAL U.S.			
Week Ended: February 18, 1994	6,870.0	6,321	1,050
Week Ended: February 11, 1994	6,870.0	5,560	766
Week Ended: February 4, 1994	6,940.0	7,167	947
Week Ended: February 19, 1993	6,925.0	5,663	743
DOE monthly - year ago	6,890.0		
DOE latest (09/93):	6,681.0		

CRUDE OIL STOCKS BY LOCATION
(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	12,464	77,414	154,969	10,711	77,935	21,411	333,493
Week Ago	14,384	77,781	151,677	10,894	76,523	19,560	331,259
Year Ago	12,978	68,029	160,974	11,827	75,215	16,625	329,023

Daily Average Crude Oil Supply Balance (In Thousands of 42-gallon barrels)	
Current Week:	631
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: February 18, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	33	—	—	33	3	—	15	124	12	112	148	—	—	33	356
Central Atlantic	33	—	—	33	3	—	52	149	36	113	267	10	133	44	691
Lower Atlantic	115	—	—	115	3	—	22	13	13	—	—	—	—	39	192
PADD 1 TOTAL	181	—	—	181	9	—	89	286	61	225	415	10	133	116	1,239
week ago	228	—	—	228	13	—	74	291	25	266	660	13	140	21	1,440
4 Week averages															
avg - current 4 weeks	226	—	—	226	10	7	82	261	47	214	448	19	159	64	1,276
avg - year ago 4 weeks	248	*na*	*na*	*na*	35	2	77	208	*na*	*na*	226	43	152	80	1,071
PADDs 2-4 TOTAL	—	—	—	—	2	—	—	24	8	16	56	154	417	193	846
week ago	—	—	—	—	—	—	—	21	7	14	16	144	212	69	462
4 Week averages															
avg - current 4 weeks	—	—	—	—	4	—	—	21	7	14	26	147	289	154	641
avg - year ago 4 weeks	25	*na*	*na*	*na*	1	2	2	10	*na*	*na*	31	195	300	140	706
PADD 5 TOTAL	7	—	—	7	—	—	10	7	1	6	13	6	32	8	83
week ago	7	—	—	7	—	—	9	6	1	5	10	4	22	29	87
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	9	6	1	5	11	6	22	17	78
avg - year ago 4 weeks	7	*na*	*na*	*na*	—	—	1	3	*na*	*na*	20	5	9	10	55
U.S. TOTAL	188	—	—	188	11	—	99	317	70	247	484	170	582	317	2,168
week ago	235	—	—	235	13	—	83	318	33	285	686	161	374	119	1,989
4 Week averages															
avg - current 4 weeks	233	—	—	233	14	7	91	288	55	233	485	171	470	235	1,994
avg - year ago 4 weeks	280	*na*	*na*	*na*	36	4	80	221	*na*	*na*	276	242	460	230	1,829

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JANUARY 1994	DECEMBER 1993 /r	SEPTEMBER 1993
Florida	16.0	16.0	16.0
New York-Pennsylvania	6.0	6.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	53.0	52.0	54.0
Indiana	8.0	7.0	8.0
Kansas	135.0	134.0	137.0
Kentucky	10.0	10.0	13.0
Michigan	35.0	35.0	34.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	13.0	13.0	13.0
Ohio	25.0	23.0	25.0
Oklahoma	265.0	257.0	262.0
North Dakota	85.0	83.0	85.0
South Dakota	4.0	4.0	4.0
Alabama	54.0	52.0	54.0
Arkansas	28.0	27.0	28.0
Mississippi	60.0	57.0	60.0
New Mexico-So. East	173.0	172.0	173.0
New Mexico-Other	13.0	12.0	11.0
Louisiana	1,155.0	1,148.0	1,138.0
Texas	1,750.0	1,748.0	1,711.0
Colorado	79.0	78.0	78.0
Montana	49.0	48.0	48.0
Utah	58.0	57.0	57.0
Wyoming	238.0	235.0	235.0
Total Districts 1-4	4,319.0	4,281.0	4,257.0
Alaska	1,678.0	1,673.0	1,470.0
Arizona	0.0	0.0	0.0
California	938.0	946.0	950.0
Nevada	5.0	5.0	4.0
Total District 5	2,621.0	2,624.0	2,424.0
TOTAL U.S.	6,940.0	6,905.0 /r	6,681.0

/r Revised: Data currently displayed are based on reported volumes from 40 producing companies. These volumes are estimated to represent 50.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.5% of total U.S. production in December.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 8 For Week Ending: February 25, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 02/25/94	Last Week Ending: 02/18/94	Last Year Week Ending: 02/26/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,250	13,638	13,120	-388	130
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	87.5	90.0	84.4		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,975	6,908	7,095	67	-120
Total Motor Gasoline Stocks	228,533	228,143	239,295	390	-10,762
Total Finished Gasoline Stocks	182,385	184,286	196,759	-1,901	-14,374
Blending Components Stocks	46,148	43,857	42,536	2,291	3,612
JET KEROSINE					
Total Jet Kerosine Production	1,317	1,374	1,317	-57	0
Total Jet Kerosine Stocks	37,854	38,126	38,924	-272	-1,070
DISTILLATE FUEL OIL					
Total Distillate Production	3,206	3,165	2,915	41	291
Total Distillate Stocks	106,246	110,152	113,902	-3,906	-7,656
RESIDUAL FUEL OIL					
Total Residual Fuel Production	880	813	833	67	47
Total Residual Fuel Stocks	42,263	42,242	43,848	21	-1,585
IMPORTS					
Crude Oil Imports	6,060	6,321	6,912	-261	-852
Product Imports	1,993	2,168	1,802	-175	191
CRUDE OIL STOCKS	325,674	333,493	333,093	-7,819	-7,419
CRUDE SUPPLY BALANCE	-866				

See Definitional Notes on Page 6.

American Petroleum Institute
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 8
For Week Ending: February 25, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,581	1,354	1,372	1,442	95.1
Appal. No. 1	110	103	103	109	94.5
PADD 1 TOTAL	1,691	1,457	1,475	1,551	95.1
Week Ago	1,550	1,361	1,388	1,551	89.5
Year Ago	1,551	1,108	1,116	1,544	72.3
IN, IL, KY	2,125	1,978	2,043	2,327	87.8
MN, WI, ND, SD	380	361	362	368	98.4
OK, KS, MO	694	688	694	726	95.6
PADD 2 TOTAL	3,199	3,027	3,099	3,421	90.6
Week Ago	3,302	3,184	3,269	3,421	95.6
Year Ago	3,032	2,886	2,929	3,356	87.3
Inland TX	511	508	511	530	96.4
TX Gulf Coast	3,603	2,864	2,864	3,231	88.6
LA Gulf Coast	2,529	2,347	2,388	2,646	90.2
N. LA and AR	195	179	180	256	70.3
NM	94	94	94	95	98.9
PADD 3 TOTAL	6,932	5,992	6,037	6,758	89.3
Week Ago	6,779	6,004	6,078	6,758	89.9
Year Ago	6,620	6,066	6,145	7,173	85.7
PADD 4 TOTAL	457	444	449	519	86.5
Week Ago	486	449	454	519	87.5
Year Ago	450	397	413	514	80.4
PADD 5 TOTAL	2,257	2,149	2,190	2,896	75.6
Week Ago	2,575	2,393	2,449	2,896	84.6
Year Ago	2,591	2,404	2,517	2,955	85.2
U.S. TOTAL	14,536	13,069	13,250	15,145	87.5
Week Ago	14,692	13,391	13,638	15,145	90.0
Year Ago	14,244	12,861	13,120	15,542	84.4

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 8 For Week Ending: February 25, 1994

DISTRICT	Finished Motor Gasoline Total	Finished Motor Gasoline Finished Oxygen'd	Finished Motor Gasoline Finished Reform'd	Finished Motor Gasoline Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Kerosine Jet Fuel Commerc'l Spec	Kerosine Jet Fuel Military Spec	Distillate Fuel Total	Distillate Fuel <=.05% sulfur	Distillate Fuel >.05% sulfur	Residual Fuel
East Coast	872	300	—	572	—	66	65	1	432	180	252	139
Appal. No. 1	37	—	—	37	—	—	—	—	29	17	12	3
PADD 1 TOTAL	909	300	—	609	—	66	65	1	461	197	264	142
Week Ago	777	332	—	445	5	112	112	—	418	150	268	131
Year Ago	784	*na*	*na*	*na*	9	47	*na*	*na*	388	*na*	*na*	96
IN, IL, KY	1,156	348	—	808	1	179	174	5	470	223	247	79
MN, WI, ND, SD	212	104	—	108	1	30	30	—	87	18	69	3
OK, KS, MO	350	172	—	178	5	39	38	1	171	86	85	5
PADD 2 TOTAL	1,718	624	—	1,094	7	248	242	6	728	327	401	87
Week Ago	1,882	647	—	1,235	7	188	184	4	755	353	402	64
Year Ago	1,664	*na*	*na*	*na*	14	205	*na*	*na*	703	*na*	*na*	69
Inland TX	284	15	—	269	9	29	22	7	125	94	31	16
TX Gulf Coast	1,498	114	—	1,384	15	326	301	25	705	344	361	236
LA Gulf Coast	1,094	89	—	1,005	6	301	286	15	572	162	410	104
N. LA and AR	50	—	—	50	6	4	4	—	48	43	5	10
NM	60	3	—	57	1	11	—	11	42	42	—	1
PADD 3 TOTAL	2,986	221	—	2,765	37	671	613	58	1,492	685	807	367
Week Ago	2,826	241	—	2,585	28	679	631	48	1,427	659	768	303
Year Ago	3,216	*na*	*na*	*na*	73	671	*na*	*na*	1,324	*na*	*na*	318
PADD 4 TOTAL	234	83	—	151	9	20	20	—	120	85	35	10
Week Ago	276	85	—	191	8	26	26	—	130	100	30	8
Year Ago	238	*na*	*na*	*na*	11	17	*na*	*na*	117	*na*	*na*	11
PADD 5 TOTAL	1,128	248	—	880	—	312	284	28	405	208	197	274
Week Ago	1,147	227	—	920	—	369	354	15	435	203	232	307
Year Ago	1,193	*na*	*na*	*na*	29	377	*na*	*na*	383	*na*	*na*	339
U.S. TOTAL	6,975	1,476	—	5,499	53	1,317	1,224	93	3,206	1,502	1,704	880
Week Ago	6,908	1,532	—	5,376	48	1,374	1,307	67	3,165	1,465	1,700	813
Year Ago	7,095	*na*	*na*	*na*	136	1,317	*na*	*na*	2,915	*na*	*na*	833

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: February 25, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,786	5,772	652	——	5,120	14	49	533	6,126	1,339	4,787	1,645	——
Central Atlantic	36,219	30,336	8,725	——	21,611	5,883	19	4,178	20,454	4,846	15,608	11,097	9,684
Lower Atlantic	21,932	21,578	3,178	——	18,400	354	82	4,285	12,015	4,337	7,678	2,825	440
PADD 1 TOTAL	63,937	57,686	12,555	——	45,131	6,251	150	8,996	38,595	10,522	28,073	15,567	10,124
Week Ago	63,166	56,796	13,270	——	43,526	6,370	184	8,340	38,430	10,119	28,311	15,252	9,876
Year Ago	69,286	63,038	*na*	*na*	*na*	6,248	235	9,935	47,937	*na*	*na*	16,811	10,992
PADD 2 TOTAL	60,248	49,641	923	——	48,718	10,607	716	7,520	28,546	16,606	11,940	3,025	16,251
Week Ago	60,672	51,186	985	——	50,201	9,486	742	7,211	30,155	17,996	12,159	2,888	16,494
Year Ago	65,593	55,799	*na*	*na*	*na*	9,794	1,083	7,809	28,923	*na*	*na*	2,602	14,755
PADD 3 TOTAL	62,199	45,831	2,645	——	43,186	16,368	760	13,969	25,881	11,096	14,785	16,552	51,200
Week Ago	61,703	45,994	3,413	——	42,581	15,709	830	14,562	27,378	11,831	15,547	16,019	51,872
Year Ago	64,670	47,426	*na*	*na*	*na*	17,244	1,609	14,757	25,091	*na*	*na*	15,586	49,093
PADD 4 TOTAL	7,835	4,870	296	——	4,574	2,965	213	627	3,013	1,733	1,280	443	2,516
Week Ago	7,724	4,916	336	——	4,580	2,808	236	620	3,288	1,899	1,389	418	2,549
Year Ago	6,132	4,357	*na*	*na*	*na*	1,775	318	451	2,184	*na*	*na*	372	2,100
PADD 5 TOTAL	34,314	24,357	4,402	——	19,955	9,957	110	6,742	10,211	6,702	3,509	6,676	25,436
Week Ago	34,878	25,394	5,030	——	20,364	9,484	105	7,393	10,901	7,034	3,867	7,665	24,551
Year Ago	33,614	26,139	*na*	*na*	*na*	7,475	1,280	5,972	9,767	*na*	*na*	8,477	21,494
U.S. TOTAL	228,533	182,385	20,821	——	161,564	46,148	1,949	37,854	106,246	46,659	59,587	42,263	105,527
Week Ago	228,143	184,286	23,034	——	161,252	43,857	2,097	38,126	110,152	48,879	61,273	42,242	105,342
Year Ago	239,295	196,759	*na*	*na*	*na*	42,536	4,525	38,924	113,902	*na*	*na*	43,848	98,434

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: February 25, 1994	4,305.0	5,970	899
Week Ended: February 18, 1994	4,305.0	5,960	981
Week Ended: February 11, 1994	4,305.0	5,350	678
Week Ended: February 26, 1993	4,337.0	6,631	755
DOE latest (10/93):	4,235.0		
PADD 5			
Week Ended: February 25, 1994	2,565.0	90	79
Week Ended: February 18, 1994	2,565.0	361	69
Week Ended: February 11, 1994	2,565.0	210	88
Week Ended: February 26, 1993	2,588.0	281	29
DOE latest (10/93):	2,570.0		
TOTAL U.S.			
Week Ended: February 25, 1994	6,870.0	6,060	978
Week Ended: February 18, 1994	6,870.0	6,321	1,050
Week Ended: February 11, 1994	6,870.0	5,560	766
Week Ended: February 26, 1993	6,925.0	6,912	784
DOE monthly - year ago	6,890.0		
DOE latest (10/93):	6,805.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,208	77,110	151,167	10,913	72,276	17,626	325,674
Week Ago	12,464	77,414	154,969	10,711	77,935	21,411	333,493
Year Ago	14,223	71,081	158,484	11,669	77,636	17,543	333,093

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-866
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: February 25, 1994

	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	253	——	——	253	——	——	64	122	5	117	34	——	——	9	482
Central Atlantic	97	——	——	97	45	——	75	72	4	68	241	10	194	71	805
Lower Atlantic	112	——	——	112	——	——	4	16	9	7	91	——	——	——	223
PADD 1 TOTAL	462	——	——	462	45	——	143	210	18	192	366	10	194	80	1,510
week ago	181	——	——	181	9	——	89	286	61	225	415	10	133	116	1,239
4 Week averages															
avg - current 4 weeks	287	——	——	287	20	——	102	245	40	205	476	11	149	69	1,361
avg - year ago 4 weeks	219	*na*	*na*	*na*	43	4	82	203	*na*	*na*	256	45	177	71	1,100
PADDs 2-4 TOTAL	——	——	——	——	——	——	——	19	6	13	18	175	179	42	433
week ago	——	——	——	——	2	——	——	24	8	16	56	154	417	193	846
4 Week averages															
avg - current 4 weeks	——	——	——	——	4	——	——	19	6	13	27	160	237	111	558
avg - year ago 4 weeks	13	*na*	*na*	*na*	7	3	3	8	*na*	*na*	43	227	326	133	763
PADD 5 TOTAL	10	——	——	10	——	——	12	5	——	5	12	4	1	6	50
week ago	7	——	——	7	——	——	10	7	1	6	13	6	32	8	83
4 Week averages															
avg - current 4 weeks	8	——	——	8	——	——	10	6	1	5	12	5	22	13	76
avg - year ago 4 weeks	13	*na*	*na*	*na*	——	——	1	2	*na*	*na*	45	3	9	9	82
U.S. TOTAL	472	——	——	472	45	——	155	234	24	210	396	189	374	128	1,993
week ago	188	——	——	188	11	——	99	317	70	247	484	170	582	317	2,168
4 Week averages															
avg - current 4 weeks	295	——	——	295	24	——	112	269	47	222	517	175	407	192	1,991
avg - year ago 4 weeks	246	*na*	*na*	*na*	49	7	86	213	*na*	*na*	344	275	512	213	1,945

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 9 For Week Ending: March 4, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 03/04/94	Last Week Ending: 02/25/94	Last Year Week Ending: 03/05/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,008	13,171*	13,123	-163	-115
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	85.9	87.0*	84.4		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,828	6,975	6,959	-147	-131
Total Motor Gasoline Stocks	225,786	228,533	238,131	-2,747	-12,345
Total Finished Gasoline Stocks	180,978	182,385	196,268	-1,407	-15,290
Blending Components Stocks	44,808	46,148	41,863	-1,340	2,945
JET KEROSINE					
Total Jet Kerosine Production	1,279	1,317	1,406	-38	-127
Total Jet Kerosine Stocks	37,167	37,854	39,321	-687	-2,154
DISTILLATE FUEL OIL					
Total Distillate Production	3,019	3,206	2,935	-187	84
Total Distillate Stocks	102,686	106,246	106,204	-3,560	-3,518
RESIDUAL FUEL OIL					
Total Residual Fuel Production	884	880	794	4	90
Total Residual Fuel Stocks	41,157	42,263	40,964	-1,106	193
IMPORTS					
Crude Oil Imports	6,397	6,060	5,710	337	687
Product Imports	1,884	1,993	1,496	-109	388
CRUDE OIL STOCKS	334,191	325,674	337,423	8,517	-3,232
CRUDE SUPPLY BALANCE	842				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 9 For Week Ending: March 4, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,389	1,274	1,288	1,442	89.3
Appal. No. 1	108	101	101	109	92.7
PADD 1 TOTAL	1,497	1,375	1,389	1,551	89.6
Week Ago	1,691	1,457	1,475	1,551	95.1
Year Ago	1,569	1,080	1,100	1,544	71.2
IN, IL, KY	2,061	1,942	2,001	2,327	86.0
MN, WI, ND, SD	366	355	355	368	96.5
OK, KS, MO	690	645	650	726	89.5
PADD 2 TOTAL	3,117	2,942	3,006	3,421	87.9
Week Ago	3,199	3,027	3,099	3,421	90.6
Year Ago	2,912	2,845	2,872	3,356	85.6
Inland TX	560	530	530	530	100.0
TX Gulf Coast	3,419	2,691	2,691	3,231	83.3
LA Gulf Coast	2,510	2,356	2,398	2,646	90.6
N. LA and AR	209	194	194	256	75.8
NM	94	94	94	95	98.9
PADD 3 TOTAL	6,792	5,865	5,907	6,758	87.4
Week Ago	6,831*	5,913*	5,958*	6,758	88.2*
Year Ago	6,522	5,982	6,066	7,173	84.6
PADD 4 TOTAL	483	451	454	519	87.5
Week Ago	457	444	449	519	86.5
Year Ago	453	425	442	514	86.0
PADD 5 TOTAL	2,503	2,147	2,252	2,896	77.8
Week Ago	2,257	2,149	2,190	2,896	75.6
Year Ago	2,687	2,529	2,643	2,955	89.4
U.S. TOTAL	14,392	12,780	13,008	15,145	85.9
Week Ago	14,435*	12,990*	13,171*	15,145	87.0*
Year Ago	14,143	12,861	13,123	15,542	84.4

See Definitional Notes on Page 6.

*See revisions, Page 7.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	694	227	——	467	——	59	59	——	375	214	161	80
Appal. No. 1	32	——	——	32	——	——	——	——	36	25	11	4
PADD 1 TOTAL	726	227	——	499	——	59	59	——	411	239	172	84
Week Ago	909	300	——	609	——	66	65	1	461	197	264	142
Year Ago	757	*na*	*na*	*na*	——	67	*na*	*na*	350	*na*	*na*	110
IN, IL, KY	1,199	363	——	836	18	160	156	4	491	273	218	59
MN, WI, ND, SD	200	78	——	122	——	34	34	——	80	16	64	7
OK, KS, MO	376	181	——	195	7	38	37	1	177	105	72	5
PADD 2 TOTAL	1,775	622	——	1,153	25	232	227	5	748	394	354	71
Week Ago	1,718	624	——	1,094	7	248	242	6	728	327	401	87
Year Ago	1,613	*na*	*na*	*na*	21	210	*na*	*na*	627	*na*	*na*	73
Inland TX	305	4	——	301	5	35	24	11	125	102	23	16
TX Gulf Coast	1,450	105	——	1,345	10	292	273	19	590	256	334	279
LA Gulf Coast	1,047	86	——	961	5	282	272	10	577	171	406	150
N. LA and AR	46	——	——	46	7	6	6	——	43	36	7	10
NM	59	3	——	56	1	12	1	11	42	42	——	1
PADD 3 TOTAL	2,907	198	——	2,709	28	627	576	51	1,377	607	770	456
Week Ago	2,986	221	——	2,765	37	671	613	58	1,492	685	807	367
Year Ago	3,174	*na*	*na*	*na*	90	629	*na*	*na*	1,423	*na*	*na*	290
PADD 4 TOTAL	224	79	——	145	9	23	23	——	130	97	33	12
Week Ago	234	83	——	151	9	20	20	——	120	85	35	10
Year Ago	216	*na*	*na*	*na*	14	23	*na*	*na*	116	*na*	*na*	9
PADD 5 TOTAL	1,196	120	——	1,076	——	338	267	71	353	186	167	261
Week Ago	1,128	248	——	880	——	312	284	28	405	208	197	274
Year Ago	1,199	*na*	*na*	*na*	14	477	*na*	*na*	419	*na*	*na*	312
U.S. TOTAL	6,828	1,246	——	5,582	62	1,279	1,152	127	3,019	1,523	1,496	884
Week Ago	6,975	1,476	——	5,499	53	1,317	1,224	93	3,206	1,502	1,704	880
Year Ago	6,959	*na*	*na*	*na*	139	1,406	*na*	*na*	2,935	*na*	*na*	794

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	6,285	6,280	642	——	5,638	5	28	538	5,563	1,369	4,194	1,625	——
Central Atlantic	35,977	30,098	6,904	——	23,194	5,879	21	3,727	19,205	4,788	14,417	10,948	9,178
Lower Atlantic	22,611	22,160	1,762	——	20,398	451	179	4,032	11,673	4,395	7,278	2,522	468
PADD 1 TOTAL	64,873	58,538	9,308	——	49,230	6,335	228	8,297	36,441	10,552	25,889	15,095	9,646
Week Ago	63,937	57,686	12,555	——	45,131	6,251	150	8,996	38,595	10,522	28,073	15,567	10,124
Year Ago	68,930	62,726	*na*	*na*	*na*	6,204	253	9,601	42,918	*na*	*na*	15,778	10,676
PADD 2 TOTAL	59,096	48,699	857	——	47,842	10,397	795	7,988	28,516	16,620	11,896	2,868	15,898
Week Ago	60,248	49,641	923	——	48,718	10,607	716	7,520	28,546	16,606	11,940	3,025	16,251
Year Ago	63,633	53,834	*na*	*na*	*na*	9,799	1,113	7,942	27,572	*na*	*na*	2,359	15,071
PADD 3 TOTAL	60,337	44,381	1,940	——	42,441	15,956	592	13,695	24,885	10,688	14,197	16,671	51,649
Week Ago	62,199	45,831	2,645	——	43,186	16,368	760	13,969	25,881	11,096	14,785	16,552	51,200
Year Ago	65,882	48,913	*na*	*na*	*na*	16,969	1,855	14,532	25,021	*na*	*na*	14,775	48,110
PADD 4 TOTAL	8,044	5,232	179	——	5,053	2,812	222	590	2,942	1,674	1,268	310	2,594
Week Ago	7,835	4,870	296	——	4,574	2,965	213	627	3,013	1,733	1,280	443	2,516
Year Ago	6,263	4,455	*na*	*na*	*na*	1,808	334	490	2,075	*na*	*na*	368	2,149
PADD 5 TOTAL	33,436	24,128	2,556	——	21,572	9,308	109	6,597	9,902	6,604	3,298	6,213	25,052
Week Ago	34,314	24,357	4,402	——	19,955	9,957	110	6,742	10,211	6,702	3,509	6,676	25,436
Year Ago	33,423	26,340	*na*	*na*	*na*	7,083	1,197	6,756	8,618	*na*	*na*	7,684	21,395
U.S. TOTAL	225,786	180,978	14,840	——	166,138	44,808	1,946	37,167	102,686	46,138	56,548	41,157	104,839
Week Ago	228,533	182,385	20,821	——	161,564	46,148	1,949	37,854	106,246	46,659	59,587	42,263	105,527
Year Ago	238,131	196,268	*na*	*na*	*na*	41,863	4,752	39,321	106,204	*na*	*na*	40,964	97,401

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: March 4, 1994	4,305.0	6,209	832
Week Ended: February 25, 1994	4,305.0	5,970	899
Week Ended: February 18, 1994	4,305.0	5,960	981
Week Ended: March 5, 1993	4,337.0	5,490	704
DOE latest (10/93):	4,235.0		
PADD 5			
Week Ended: March 4, 1994	2,565.0	188	108
Week Ended: February 25, 1994	2,565.0	90	79
Week Ended: February 18, 1994	2,565.0	361	69
Week Ended: March 5, 1993	2,588.0	220	36
DOE latest (10/93):	2,570.0		
TOTAL U.S.			
Week Ended: March 4, 1994	6,870.0	6,397	940
Week Ended: February 25, 1994	6,870.0	6,060	978
Week Ended: February 18, 1994	6,870.0	6,321	1,050
Week Ended: March 5, 1993	6,925.0	5,710	740
DOE monthly - year ago	6,912.0		
DOE latest (10/93):	6,805.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,497	77,249	152,401	11,148	78,896	22,060	334,191
Week Ago	14,208	77,110	151,167	10,913	72,276	17,626	325,674
Year Ago	15,282	72,747	161,780	11,653	75,961	16,846	337,423

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	842
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: March 4, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	74	—	—	74	—	—	26	119	25	94	117	—	—	—	336
Central Atlantic	100	—	—	100	9	—	62	142	40	102	247	9	141	—	710
Lower Atlantic	80	—	—	80	—	—	10	27	20	7	—	—	—	7	124
PADD 1 TOTAL	254	—	—	254	9	—	98	288	85	203	364	9	141	7	1,170
week ago	462	—	—	462	45	—	143	210	18	192	366	10	194	80	1,510
4 Week averages															
avg - current 4 weeks	281	—	—	281	19	—	101	269	47	222	451	11	152	56	1,340
avg - year ago 4 weeks	222	*na*	*na*	*na*	55	6	79	206	*na*	*na*	234	33	174	54	1,063
PADDs 2-4 TOTAL	—	—	—	—	10	—	—	27	9	18	61	146	86	331	661
week ago	—	—	—	—	—	—	—	19	6	13	18	175	179	42	433
4 Week averages															
avg - current 4 weeks	—	—	—	—	3	—	—	23	8	15	38	155	224	159	602
avg - year ago 4 weeks	13	*na*	*na*	*na*	12	3	11	7	*na*	*na*	40	194	332	120	732
PADD 5 TOTAL	5	—	—	5	—	—	10	8	1	7	14	5	1	10	53
week ago	10	—	—	10	—	—	12	5	—	5	12	4	1	6	50
4 Week averages															
avg - current 4 weeks	7	—	—	7	—	—	10	7	1	6	12	5	14	13	68
avg - year ago 4 weeks	10	*na*	*na*	*na*	—	—	1	2	*na*	*na*	27	2	9	7	58
U.S. TOTAL	259	—	—	259	19	—	108	323	95	228	439	160	228	348	1,884
week ago	472	—	—	472	45	—	155	234	24	210	396	189	374	128	1,993
4 Week averages															
avg - current 4 weeks	289	—	—	289	22	—	111	299	56	243	501	170	390	228	2,010
avg - year ago 4 weeks	245	*na*	*na*	*na*	67	8	92	215	*na*	*na*	301	230	515	180	1,853

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3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

02/25/94 PAGE 1	% OPERATED	PADD 3 TOTAL	88.2
		TX GULF COAST	86.2
		U.S. TOTAL	87.0
	CRUDE OIL	PADD 3 TOTAL	5,913
		TX GULF COAST	2,785
		U.S. TOTAL	12,990
	GROSS INPUT TO CRUDE OIL DIST.	PADD 3 TOTAL	5,958
		TX GULF COAST	2,785
		U.S. TOTAL	13,171
	TOTAL INPUTS	PADD 3 TOTAL	6,831
		TX GULF COAST	3,502
		U.S. TOTAL	14,435

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American Petroleum Institute
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 10

For Week Ending: March 11, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 03/11/94	Last Week Ending: 03/04/94	Last Year Week Ending: 03/12/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,225	13,008	13,097	217	128
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	87.3	85.9	84.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,851	6,828	6,903	23	-52
Total Motor Gasoline Stocks	225,691	225,786	237,427	-95	-11,736
Total Finished Gasoline Stocks	181,717	180,978	194,561	739	-12,844
Blending Components Stocks	43,974	44,808	42,866	-834	1,108
JET KEROSINE					
Total Jet Kerosine Production	1,279	1,279	1,347	0	-68
Total Jet Kerosine Stocks	35,036	37,167	38,322	-2,131	-3,286
DISTILLATE FUEL OIL					
Total Distillate Production	3,198	3,019	2,825	179	373
Total Distillate Stocks	102,959	102,686	103,867	273	-908
RESIDUAL FUEL OIL					
Total Residual Fuel Production	880	884	879	-4	1
Total Residual Fuel Stocks	41,116	41,157	41,799	-41	-683
IMPORTS					
Crude Oil Imports	5,749	6,397	7,632	-648	-1,883
Product Imports	2,506	1,884	1,647	622	859
CRUDE OIL STOCKS	328,907	334,191	342,986	-5,284	-14,079
CRUDE SUPPLY BALANCE	-263				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 10

For Week Ending: March 11, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,495	1,290	1,298	1,442	90.0
Appal. No. 1	109	101	101	109	92.7
PADD 1 TOTAL	1,604	1,391	1,399	1,551	90.2
Week Ago	1,497	1,375	1,389	1,551	89.6
Year Ago	1,552	1,102	1,135	1,544	73.5
IN, IL, KY	2,075	1,918	2,014	2,327	86.5
MN, WI, ND, SD	376	361	361	368	98.1
OK, KS, MO	616	598	604	726	83.2
PADD 2 TOTAL	3,067	2,877	2,979	3,421	87.1
Week Ago	3,117	2,942	3,006	3,421	87.9
Year Ago	3,086	2,956	3,035	3,356	90.4
Inland TX	559	530	530	530	100.0
TX Gulf Coast	3,385	2,799	2,799	3,231	86.6
LA Gulf Coast	2,490	2,333	2,365	2,646	89.4
N. LA and AR	209	195	195	256	76.2
NM	110	94	94	95	98.9
PADD 3 TOTAL	6,753	5,951	5,983	6,758	88.5
Week Ago	6,792	5,865	5,907	6,758	87.4
Year Ago	6,424	5,925	5,967	7,173	83.2
PADD 4 TOTAL	502	462	467	519	90.0
Week Ago	483	451	454	519	87.5
Year Ago	476	417	421	514	81.9
PADD 5 TOTAL	2,531	2,254	2,397	2,896	82.8
Week Ago	2,503	2,147	2,252	2,896	77.8
Year Ago	2,657	2,501	2,539	2,955	85.9
U.S. TOTAL	14,457	12,935	13,225	15,145	87.3
Week Ago	14,392	12,780	13,008	15,145	85.9
Year Ago	14,195	12,901	13,097	15,542	84.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	785	283	—	502	10	67	67	—	416	209	207	129
Appal. No. 1	38	—	—	38	—	—	—	—	37	26	11	4
PADD 1 TOTAL	823	283	—	540	10	67	67	—	453	235	218	133
Week Ago	726	227	—	499	—	59	59	—	411	239	172	84
Year Ago	808	*na*	*na*	*na*	5	75	*na*	*na*	359	*na*	*na*	90
IN, IL, KY	1,121	375	—	746	12	135	132	3	473	205	268	60
MN, WI, ND, SD	189	99	—	90	—	35	35	—	81	18	63	4
OK, KS, MO	332	163	—	169	7	34	33	1	178	101	77	5
PADD 2 TOTAL	1,642	637	—	1,005	19	204	200	4	732	324	408	69
Week Ago	1,775	622	—	1,153	25	232	227	5	748	394	354	71
Year Ago	1,636	*na*	*na*	*na*	19	165	*na*	*na*	687	*na*	*na*	99
Inland TX	305	5	—	300	6	37	28	9	140	126	14	14
TX Gulf Coast	1,481	111	—	1,370	13	310	284	26	658	407	251	199
LA Gulf Coast	1,063	109	—	954	1	267	240	27	551	186	365	139
N. LA and AR	44	—	—	44	5	6	6	—	49	38	11	10
NM	60	4	—	56	1	10	—	10	37	37	—	1
PADD 3 TOTAL	2,953	229	—	2,724	26	630	558	72	1,435	794	641	363
Week Ago	2,907	198	—	2,709	28	627	576	51	1,377	607	770	456
Year Ago	2,981	*na*	*na*	*na*	66	672	*na*	*na*	1,264	*na*	*na*	408
PADD 4 TOTAL	261	62	—	199	12	29	29	—	136	95	41	12
Week Ago	224	79	—	145	9	23	23	—	130	97	33	12
Year Ago	205	*na*	*na*	*na*	10	21	*na*	*na*	112	*na*	*na*	11
PADD 5 TOTAL	1,172	—	—	1,172	1	349	330	19	442	218	224	303
Week Ago	1,196	120	—	1,076	—	338	267	71	353	186	167	261
Year Ago	1,273	*na*	*na*	*na*	31	394	*na*	*na*	403	*na*	*na*	271
U.S. TOTAL	6,851	1,211	—	5,640	68	1,279	1,184	95	3,198	1,666	1,532	880
Week Ago	6,828	1,246	—	5,582	62	1,279	1,152	127	3,019	1,523	1,496	884
Year Ago	6,903	*na*	*na*	*na*	131	1,347	*na*	*na*	2,825	*na*	*na*	879

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	6,663	6,660	707	——	5,953	3	2	449	6,076	1,288	4,788	1,646	——
Central Atlantic	35,289	28,938	6,444	——	22,494	6,351	88	3,237	20,209	5,368	14,841	10,914	9,385
Lower Atlantic	23,225	22,750	2,045	——	20,705	475	162	4,764	10,648	4,280	6,368	2,307	456
PADD 1 TOTAL	65,177	58,348	9,196	——	49,152	6,829	252	8,450	36,933	10,936	25,997	14,867	9,841
Week Ago	64,873	58,538	9,308	——	49,230	6,335	228	8,297	36,441	10,552	25,889	15,095	9,646
Year Ago	68,599	62,297	*na*	*na*	*na*	6,302	197	9,701	39,413	*na*	*na*	15,767	9,874
PADD 2 TOTAL	59,321	50,086	971	——	49,115	9,235	933	7,366	28,987	16,962	12,025	2,855	16,124
Week Ago	59,096	48,699	857	——	47,842	10,397	795	7,988	28,516	16,620	11,896	2,868	15,898
Year Ago	62,928	52,943	*na*	*na*	*na*	9,985	1,150	8,370	28,439	*na*	*na*	2,645	15,814
PADD 3 TOTAL	59,435	43,322	1,607	——	41,715	16,113	485	12,691	23,854	12,051	11,803	16,701	52,581
Week Ago	60,337	44,381	1,940	——	42,441	15,956	592	13,695	24,885	10,688	14,197	16,671	51,649
Year Ago	65,776	47,968	*na*	*na*	*na*	17,808	1,604	13,402	24,760	*na*	*na*	14,632	48,078
PADD 4 TOTAL	8,515	5,507	212	——	5,295	3,008	185	522	3,000	1,681	1,319	303	2,549
Week Ago	8,044	5,232	179	——	5,053	2,812	222	590	2,942	1,674	1,268	310	2,594
Year Ago	6,509	4,563	*na*	*na*	*na*	1,946	294	469	2,259	*na*	*na*	374	2,105
PADD 5 TOTAL	33,243	24,454	1,401	——	23,053	8,789	139	6,007	10,185	6,555	3,630	6,390	25,818
Week Ago	33,436	24,128	2,556	——	21,572	9,308	109	6,597	9,902	6,604	3,298	6,213	25,052
Year Ago	33,615	26,790	*na*	*na*	*na*	6,825	1,343	6,380	8,996	*na*	*na*	8,381	21,834
U.S. TOTAL	225,691	181,717	13,387	——	168,330	43,974	1,994	35,036	102,959	48,185	54,774	41,116	106,913
Week Ago	225,786	180,978	14,840	——	166,138	44,808	1,946	37,167	102,686	46,138	56,548	41,157	104,839
Year Ago	237,427	194,561	*na*	*na*	*na*	42,866	4,588	38,322	103,867	*na*	*na*	41,799	97,705

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: March 11, 1994	4,286.0	5,693	721
Week Ended: March 4, 1994	4,246.0	6,209	832
Week Ended: February 25, 1994	4,246.0	5,970	899
Week Ended: March 12, 1993	4,335.0	7,249	688
DOE latest (10/93):	4,235.0		
PADD 5			
Week Ended: March 11, 1994	2,520.0	56	56
Week Ended: March 4, 1994	2,529.0	188	108
Week Ended: February 25, 1994	2,529.0	90	79
Week Ended: March 12, 1993	2,594.0	383	52
DOE latest (10/93):	2,570.0		
TOTAL U.S.			
Week Ended: March 11, 1994	6,806.0	5,749	777
Week Ended: March 4, 1994	6,775.0	6,397	940
Week Ended: February 25, 1994	6,775.0	6,060	978
Week Ended: March 12, 1993	6,929.0	7,632	740
DOE monthly - year ago	6,912.0		
DOE latest (10/93):	6,805.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	13,521	75,777	152,998	10,954	75,657	16,911	328,907
Week Ago	14,497	77,249	152,401	11,148	78,896	22,060	334,191
Year Ago	15,267	72,943	165,362	11,466	77,948	18,183	342,986

Daily Average Crude Oil Supply Balance (In Thousands of 42-gallon barrels)	
Current Week:	-263
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	82	—	—	82	—	—	15	354	4	350	94	—	—	—	545
Central Atlantic	218	—	—	218	71	—	43	49	30	19	274	8	163	—	826
Lower Atlantic	175	—	—	175	—	—	4	22	22	—	87	—	—	4	292
PADD 1 TOTAL	475	—	—	475	71	—	62	425	56	369	455	8	163	4	1,663
week ago	254	—	—	254	9	—	98	288	85	203	364	9	141	7	1,170
4 Week averages															
avg - current 4 weeks	343	—	—	343	34	—	98	302	55	247	400	9	158	52	1,396
avg - year ago 4 weeks	171	*na*	*na*	*na*	41	6	84	182	*na*	*na*	254	31	147	67	983
PADDs 2-4 TOTAL	—	—	—	—	9	—	—	38	13	25	24	132	379	157	739
week ago	—	—	—	—	10	—	—	27	9	18	61	146	86	331	661
4 Week averages															
avg - current 4 weeks	—	—	—	—	5	—	—	27	9	18	40	152	265	181	670
avg - year ago 4 weeks	12	*na*	*na*	*na*	13	3	11	5	*na*	*na*	39	166	303	169	721
PADD 5 TOTAL	8	—	—	8	—	—	7	11	1	10	15	14	41	8	104
week ago	5	—	—	5	—	—	10	8	1	7	14	5	1	10	53
4 Week averages															
avg - current 4 weeks	8	—	—	8	—	—	10	8	1	7	14	7	19	8	74
avg - year ago 4 weeks	12	*na*	*na*	*na*	—	—	1	1	*na*	*na*	26	1	9	12	62
U.S. TOTAL	483	—	—	483	80	—	69	474	70	404	494	154	583	169	2,506
week ago	259	—	—	259	19	—	108	323	95	228	439	160	228	348	1,884
4 Week averages															
avg - current 4 weeks	351	—	—	351	39	—	108	337	65	272	453	168	442	241	2,139
avg - year ago 4 weeks	195	*na*	*na*	*na*	53	8	95	189	*na*	*na*	318	198	459	247	1,762

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1994	JANUARY 1994 /r	OCTOBER 1993
Florida	15.0	16.0	16.0
New York-Pennsylvania	6.0	6.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	52.0	53.0	52.0
Indiana	8.0	8.0	8.0
Kansas	131.0	135.0	130.0
Kentucky	9.0	10.0	9.0
Michigan	35.0	38.0	39.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	13.0	14.0	14.0
Ohio	25.0	25.0	25.0
Oklahoma	257.0	259.0	260.0
North Dakota	83.0	85.0	85.0
South Dakota	4.0	4.0	4.0
Alabama	52.0	54.0	54.0
Arkansas	27.0	27.0	27.0
Mississippi	56.0	61.0	57.0
New Mexico-So. East	173.0	174.0	176.0
New Mexico-Other	13.0	14.0	12.0
Louisiana	1,140.0	1,155.0	1,126.0
Texas	1,725.0	1,760.0	1,715.0
Colorado	78.0	82.0	78.0
Montana	46.0	47.0	44.0
Utah	57.0	58.0	58.0
Wyoming	234.0	235.0	233.0
Total Districts 1-4	4,246.0	4,327.0	4,235.0
Alaska	1,594.0	1,678.0	1,614.0
Arizona	0.0	0.0	0.0
California	930.0	935.0	952.0
Nevada	5.0	5.0	4.0
Total District 5	2,529.0	2,618.0	2,570.0
TOTAL U.S.	6,775.0	6,945.0 /r	6,805.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 49.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.5% of total U.S. production in January.

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 11 For Week Ending: March 18, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 03/18/94	Last Week Ending: 03/11/94	Last Year Week Ending: 03/19/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,185	13,225	13,477	-40	-292
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	87.1	87.3	86.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,893	6,851	6,741	42	152
Total Motor Gasoline Stocks	222,675	225,691	232,976	-3,016	-10,301
Total Finished Gasoline Stocks	178,891	181,717	191,414	-2,826	-12,523
Blending Components Stocks	43,784	43,974	41,562	-190	2,222
JET KEROSINE					
Total Jet Kerosine Production	1,292	1,279	1,275	13	17
Total Jet Kerosine Stocks	35,283	35,036	37,513	247	-2,230
DISTILLATE FUEL OIL					
Total Distillate Production	3,183	3,198	2,955	-15	228
Total Distillate Stocks	102,251	102,959	101,456	-708	795
RESIDUAL FUEL OIL					
Total Residual Fuel Production	880	880	790	0	90
Total Residual Fuel Stocks	40,462	41,116	39,468	-654	994
IMPORTS					
Crude Oil Imports	7,323	5,749	5,365	1,574	1,958
Product Imports	2,108	2,506	1,611	-398	497
CRUDE OIL STOCKS	341,188	328,907	330,858	12,281	10,330
CRUDE SUPPLY BALANCE	565				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 11

For Week Ending: March 18, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,273	1,047	1,052	1,442	73.0
Appal. No. 1	111	103	103	109	94.5
PADD 1 TOTAL	1,384	1,150	1,155	1,551	74.5
Week Ago	1,604	1,391	1,399	1,551	90.2
Year Ago	1,581	1,101	1,140	1,544	73.8
IN, IL, KY	2,162	2,054	2,112	2,327	90.8
MN, WI, ND, SD	374	368	368	368	100.0
OK, KS, MO	599	556	561	726	77.3
PADD 2 TOTAL	3,135	2,978	3,041	3,421	88.9
Week Ago	3,067	2,877	2,979	3,421	87.1
Year Ago	3,229	3,070	3,165	3,356	94.3
Inland TX	598	530	530	530	100.0
TX Gulf Coast	3,690	2,921	2,938	3,231	90.9
LA Gulf Coast	2,434	2,236	2,278	2,646	86.1
N. LA and AR	206	194	194	256	75.8
NM	104	92	92	95	96.8
PADD 3 TOTAL	7,032	5,973	6,032	6,758	89.3
Week Ago	6,753	5,951	5,983	6,758	88.5
Year Ago	6,663	6,047	6,143	7,173	85.6
PADD 4 TOTAL	444	417	421	519	81.1
Week Ago	502	462	467	519	90.0
Year Ago	459	415	440	514	85.6
PADD 5 TOTAL	2,613	2,310	2,536	2,896	87.6
Week Ago	2,531	2,254	2,397	2,896	82.8
Year Ago	2,700	2,568	2,589	2,955	87.6
U.S. TOTAL	14,608	12,828	13,185	15,145	87.1
Week Ago	14,457	12,935	13,225	15,145	87.3
Year Ago	14,632	13,201	13,477	15,542	86.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: March 18, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	707	221	—	486	6	36	36	—	329	133	196	86
Appal. No. 1	32	—	—	32	—	—	—	—	28	20	8	3
PADD 1 TOTAL	739	221	—	518	6	36	36	—	357	153	204	89
Week Ago	823	283	—	540	10	67	67	—	453	235	218	133
Year Ago	742	*na*	*na*	*na*	10	52	*na*	*na*	361	*na*	*na*	101
IN, IL, KY	1,088	385	—	703	9	150	149	1	516	321	195	75
MN, WI, ND, SD	186	102	—	84	—	30	30	—	92	19	73	6
OK, KS, MO	306	148	—	158	3	41	41	—	171	102	69	4
PADD 2 TOTAL	1,580	635	—	945	12	221	220	1	779	442	337	85
Week Ago	1,642	637	—	1,005	19	204	200	4	732	324	408	69
Year Ago	1,589	*na*	*na*	*na*	17	219	*na*	*na*	725	*na*	*na*	85
Inland TX	333	8	—	325	5	43	36	7	143	136	7	13
TX Gulf Coast	1,610	113	—	1,497	9	293	267	26	668	433	235	239
LA Gulf Coast	1,122	84	—	1,038	2	269	220	49	579	164	415	132
N. LA and AR	46	—	—	46	6	7	7	—	48	41	7	9
NM	64	5	—	59	—	11	—	11	32	32	—	1
PADD 3 TOTAL	3,175	210	—	2,965	22	623	530	93	1,470	806	664	394
Week Ago	2,953	229	—	2,724	26	630	558	72	1,435	794	641	363
Year Ago	2,996	*na*	*na*	*na*	69	596	*na*	*na*	1,352	*na*	*na*	321
PADD 4 TOTAL	246	48	—	198	8	26	26	—	125	84	41	11
Week Ago	261	62	—	199	12	29	29	—	136	95	41	12
Year Ago	201	*na*	*na*	*na*	13	23	*na*	*na*	110	*na*	*na*	12
PADD 5 TOTAL	1,153	—	—	1,153	5	386	312	74	452	241	211	301
Week Ago	1,172	—	—	1,172	1	349	330	19	442	218	224	303
Year Ago	1,213	*na*	*na*	*na*	24	385	*na*	*na*	407	*na*	*na*	271
U.S. TOTAL	6,893	1,114	—	5,779	53	1,292	1,124	168	3,183	1,726	1,457	880
Week Ago	6,851	1,211	—	5,640	68	1,279	1,184	95	3,198	1,666	1,532	880
Year Ago	6,741	*na*	*na*	*na*	133	1,275	*na*	*na*	2,955	*na*	*na*	790

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 11

For Week Ending: March 18, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	6,333	6,331	697	—	5,634	2	41	655	6,636	1,315	5,321	1,029	—
Central Atlantic	35,477	29,636	6,209	—	23,427	5,841	423	3,352	18,909	5,539	13,370	11,530	9,456
Lower Atlantic	22,788	22,507	1,197	—	21,310	281	129	4,333	11,773	5,006	6,767	2,110	490
PADD 1 TOTAL	64,598	58,474	8,103	—	50,371	6,124	593	8,340	37,318	11,860	25,458	14,669	9,946
Week Ago	65,177	58,348	9,196	—	49,152	6,829	252	8,450	36,933	10,936	25,997	14,867	9,841
Year Ago	66,306	60,334	*na*	*na*	*na*	5,972	323	9,995	37,099	*na*	*na*	15,038	10,674
PADD 2 TOTAL	58,846	48,890	1,112	—	47,778	9,956	770	7,783	28,738	16,533	12,205	3,086	16,470
Week Ago	59,321	50,086	971	—	49,115	9,235	933	7,366	28,987	16,962	12,025	2,855	16,124
Year Ago	62,971	53,257	*na*	*na*	*na*	9,714	1,121	7,275	28,205	*na*	*na*	2,790	16,069
PADD 3 TOTAL	58,039	42,173	1,269	—	40,904	15,866	493	11,583	22,574	11,334	11,240	16,247	50,530
Week Ago	59,435	43,322	1,607	—	41,715	16,113	485	12,691	23,854	12,051	11,803	16,701	52,581
Year Ago	65,980	47,440	*na*	*na*	*na*	18,540	1,806	13,069	25,423	*na*	*na*	13,482	47,243
PADD 4 TOTAL	8,050	5,266	165	—	5,101	2,784	212	693	3,090	1,794	1,296	323	2,465
Week Ago	8,515	5,507	212	—	5,295	3,008	185	522	3,000	1,681	1,319	303	2,549
Year Ago	6,238	4,389	*na*	*na*	*na*	1,849	320	514	2,204	*na*	*na*	384	2,359
PADD 5 TOTAL	33,142	24,088	417	—	23,671	9,054	175	6,884	10,531	6,907	3,624	6,137	24,677
Week Ago	33,243	24,454	1,401	—	23,053	8,789	139	6,007	10,185	6,555	3,630	6,390	25,818
Year Ago	31,481	25,994	*na*	*na*	*na*	5,487	1,156	6,660	8,525	*na*	*na*	7,774	21,927
U.S. TOTAL	222,675	178,891	11,066	—	167,825	43,784	2,243	35,283	102,251	48,428	53,823	40,462	104,088
Week Ago	225,691	181,717	13,387	—	168,330	43,974	1,994	35,036	102,959	48,185	54,774	41,116	106,913
Year Ago	232,976	191,414	*na*	*na*	*na*	41,562	4,726	37,513	101,456	*na*	*na*	39,468	98,272

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: March 18, 1994	4,286.0	6,899	889
Week Ended: March 11, 1994	4,286.0	5,693	721
Week Ended: March 4, 1994	4,246.0	6,209	832
Week Ended: March 19, 1993	4,335.0	5,362	810
DOE latest (10/93):	4,235.0		
PADD 5			
Week Ended: March 18, 1994	2,520.0	424	53
Week Ended: March 11, 1994	2,520.0	56	56
Week Ended: March 4, 1994	2,529.0	188	108
Week Ended: March 19, 1993	2,594.0	3	—
DOE latest (10/93):	2,570.0		
TOTAL U.S.			
Week Ended: March 18, 1994	6,806.0	7,323	942
Week Ended: March 11, 1994	6,806.0	5,749	777
Week Ended: March 4, 1994	6,775.0	6,397	940
Week Ended: March 19, 1993	6,929.0	5,365	810
DOE monthly - year ago	6,912.0		
DOE latest (10/93):	6,805.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,737	75,376	159,111	11,138	79,826	23,533	341,188
Week Ago	13,521	75,777	152,998	10,954	75,657	16,911	328,907
Year Ago	12,823	72,172	160,087	12,125	73,651	16,544	330,858

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	565
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: March 18, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	44	——	——	44	——	14	15	147	18	129	154	——	——	——	374
Central Atlantic	102	——	——	102	9	——	86	77	41	36	88	15	107	6	490
Lower Atlantic	85	——	——	85	——	——	11	12	12	——	117	——	——	4	229
PADD 1 TOTAL	231	——	——	231	9	14	112	236	71	165	359	15	107	10	1,093
week ago	475	——	——	475	71	——	62	425	56	369	455	8	163	4	1,663
4 Week averages															
avg - current 4 weeks	356	——	——	356	34	4	104	290	58	232	386	11	151	25	1,361
avg - year ago 4 weeks	86	*na*	*na*	*na*	56	5	81	186	*na*	*na*	284	23	131	51	903
PADDs 2-4 TOTAL	——	——	——	——	——	——	——	24	8	16	19	239	246	394	922
week ago	——	——	——	——	9	——	——	38	13	25	24	132	379	157	739
4 Week averages															
avg - current 4 weeks	——	——	——	——	5	——	——	27	9	18	31	173	223	231	690
avg - year ago 4 weeks	2	*na*	*na*	*na*	34	2	10	5	*na*	*na*	38	118	302	168	679
PADD 5 TOTAL	5	——	——	5	5	——	48	7	1	6	12	2	1	13	93
week ago	8	——	——	8	——	——	7	11	1	10	15	14	41	8	104
4 Week averages															
avg - current 4 weeks	7	——	——	7	1	——	19	8	1	7	13	6	11	9	74
avg - year ago 4 weeks	11	*na*	*na*	*na*	——	——	——	1	*na*	*na*	26	1	8	14	61
U.S. TOTAL	236	——	——	236	14	14	160	267	80	187	390	256	354	417	2,108
week ago	483	——	——	483	80	——	69	474	70	404	494	154	583	169	2,506
4 Week averages															
avg - current 4 weeks	363	——	——	363	40	4	123	324	67	257	430	190	385	266	2,125
avg - year ago 4 weeks	99	*na*	*na*	*na*	89	7	91	192	*na*	*na*	348	142	441	232	1,641

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 12 For Week Ending: March 25, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 03/25/94	Last Week Ending: 03/18/94	Last Year Week Ending: 03/26/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,053	13,185	13,445	-132	-392
Operable Capacity	15,145	15,145	15,542	0	-397
Percent Operated	86.2	87.1	86.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,897	6,893	6,740	4	157
Total Motor Gasoline Stocks	217,539	222,675	231,107	-5,136	-13,568
Total Finished Gasoline Stocks	176,778	178,891	189,648	-2,113	-12,870
Blending Components Stocks	40,761	43,784	41,459	-3,023	-698
JET KEROSINE					
Total Jet Kerosine Production	1,275	1,292	1,312	-17	-37
Total Jet Kerosine Stocks	35,863	35,283	37,873	580	-2,010
DISTILLATE FUEL OIL					
Total Distillate Production	3,088	3,183	2,995	-95	93
Total Distillate Stocks	101,784	102,251	98,732	-467	3,052
RESIDUAL FUEL OIL					
Total Residual Fuel Production	853	880	759	-27	94
Total Residual Fuel Stocks	42,469	40,462	39,960	2,007	2,509
IMPORTS					
Crude Oil Imports	5,808	7,323	7,038	-1,515	-1,230
Product Imports	1,909	2,108	2,291	-199	-382
CRUDE OIL STOCKS	335,833	341,188	338,939	-5,355	-3,106
CRUDE SUPPLY BALANCE	-554				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 12
For Week Ending: March 25, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,245	1,014	1,018	1,442	70.6
Appal. No. 1	104	96	97	109	89.0
PADD 1 TOTAL	1,349	1,110	1,115	1,551	71.9
Week Ago	1,384	1,150	1,155	1,551	74.5
Year Ago	1,592	1,168	1,200	1,544	77.7
IN, IL, KY	2,065	1,994	2,065	2,327	88.7
MN, WI, ND, SD	369	359	359	368	97.6
OK, KS, MO	664	609	619	726	85.3
PADD 2 TOTAL	3,098	2,962	3,043	3,421	89.0
Week Ago	3,135	2,978	3,041	3,421	88.9
Year Ago	3,177	3,021	3,074	3,356	91.6
Inland TX	588	536	540	530	101.9
TX Gulf Coast	3,562	2,895	2,902	3,231	89.8
LA Gulf Coast	2,377	2,244	2,285	2,646	86.4
N. LA and AR	208	195	195	256	76.2
NM	95	95	95	95	100.0
PADD 3 TOTAL	6,830	5,965	6,017	6,758	89.0
Week Ago	7,032	5,973	6,032	6,758	89.3
Year Ago	6,608	6,039	6,162	7,173	85.9
PADD 4 TOTAL	414	396	397	519	76.5
Week Ago	444	417	421	519	81.1
Year Ago	474	392	448	514	87.2
PADD 5 TOTAL	2,621	2,280	2,481	2,896	85.7
Week Ago	2,613	2,310	2,536	2,896	87.6
Year Ago	2,682	2,561	2,561	2,955	86.7
U.S. TOTAL	14,312	12,713	13,053	15,145	86.2
Week Ago	14,608	12,828	13,185	15,145	87.1
Year Ago	14,533	13,181	13,445	15,542	86.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: March 25, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	736	186	—	550	2	64	64	—	294	166	128	66
Appal. No. 1	26	—	—	26	—	—	—	—	27	17	10	3
PADD 1 TOTAL	762	186	—	576	2	64	64	—	321	183	138	69
Week Ago	739	221	—	518	6	36	36	—	357	153	204	89
Year Ago	728	*na*	*na*	*na*	—	24	*na*	*na*	335	*na*	*na*	89
IN, IL, KY	1,141	381	—	760	11	119	117	2	545	307	238	79
MN, WI, ND, SD	200	87	—	113	—	27	27	—	91	23	68	3
OK, KS, MO	332	152	—	180	4	31	31	—	182	122	60	5
PADD 2 TOTAL	1,673	620	—	1,053	15	177	175	2	818	452	366	87
Week Ago	1,580	635	—	945	12	221	220	1	779	442	337	85
Year Ago	1,575	*na*	*na*	*na*	18	194	*na*	*na*	762	*na*	*na*	58
Inland TX	335	9	—	326	3	47	33	14	140	126	14	14
TX Gulf Coast	1,598	116	—	1,482	9	286	247	39	627	420	207	219
LA Gulf Coast	1,046	90	—	956	5	252	232	20	553	186	367	111
N. LA and AR	51	—	—	51	4	7	7	—	46	40	6	10
NM	63	5	—	58	1	12	—	12	31	31	—	1
PADD 3 TOTAL	3,093	220	—	2,873	22	604	519	85	1,397	803	594	355
Week Ago	3,175	210	—	2,965	22	623	530	93	1,470	806	664	394
Year Ago	3,042	*na*	*na*	*na*	87	629	*na*	*na*	1,337	*na*	*na*	334
PADD 4 TOTAL	215	33	—	182	12	18	18	—	112	68	44	13
Week Ago	246	48	—	198	8	26	26	—	125	84	41	11
Year Ago	221	*na*	*na*	*na*	10	34	*na*	*na*	110	*na*	*na*	13
PADD 5 TOTAL	1,154	—	—	1,154	—	412	358	54	440	232	208	329
Week Ago	1,153	—	—	1,153	5	386	312	74	452	241	211	301
Year Ago	1,174	*na*	*na*	*na*	17	431	*na*	*na*	451	*na*	*na*	266
U.S. TOTAL	6,897	1,059	—	5,838	51	1,275	1,134	141	3,088	1,738	1,350	853
Week Ago	6,893	1,114	—	5,779	53	1,292	1,124	168	3,183	1,726	1,457	880
Year Ago	6,740	*na*	*na*	*na*	132	1,312	*na*	*na*	2,995	*na*	*na*	759

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,451	5,449	623	——	4,826	2	32	699	6,380	1,373	5,007	1,375	——
Central Atlantic	34,535	29,234	5,685	——	23,549	5,301	39	3,225	18,668	5,376	13,292	12,374	9,230
Lower Atlantic	23,072	22,839	892	——	21,947	233	97	4,252	12,077	5,393	6,684	2,149	564
PADD 1 TOTAL	63,058	57,522	7,200	——	50,322	5,536	168	8,176	37,125	12,142	24,983	15,898	9,794
Week Ago	64,598	58,474	8,103	——	50,371	6,124	593	8,340	37,318	11,860	25,458	14,669	9,946
Year Ago	65,929	60,417	*na*	*na*	*na*	5,512	331	9,320	35,964	*na*	*na*	14,319	11,840
PADD 2 TOTAL	57,723	48,413	1,027	——	47,386	9,310	713	7,411	27,792	16,485	11,307	3,307	16,113
Week Ago	58,846	48,890	1,112	——	47,778	9,956	770	7,783	28,738	16,533	12,205	3,086	16,470
Year Ago	61,577	51,674	*na*	*na*	*na*	9,903	1,119	8,279	27,522	*na*	*na*	2,421	16,212
PADD 3 TOTAL	56,352	41,779	1,284	——	40,495	14,573	386	11,844	22,748	12,453	10,295	16,039	50,030
Week Ago	58,039	42,173	1,269	——	40,904	15,866	493	11,583	22,574	11,334	11,240	16,247	50,530
Year Ago	63,827	45,502	*na*	*na*	*na*	18,325	1,721	13,107	24,531	*na*	*na*	14,665	48,039
PADD 4 TOTAL	8,146	5,442	139	——	5,303	2,704	180	579	2,959	1,559	1,400	364	2,390
Week Ago	8,050	5,266	165	——	5,101	2,784	212	693	3,090	1,794	1,296	323	2,465
Year Ago	6,429	4,484	*na*	*na*	*na*	1,945	336	516	2,291	*na*	*na*	381	2,557
PADD 5 TOTAL	32,260	23,622	388	——	23,234	8,638	253	7,853	11,160	7,355	3,805	6,861	25,345
Week Ago	33,142	24,088	417	——	23,671	9,054	175	6,884	10,531	6,907	3,624	6,137	24,677
Year Ago	33,345	27,571	*na*	*na*	*na*	5,774	1,154	6,651	8,424	*na*	*na*	8,174	21,984
U.S. TOTAL	217,539	176,778	10,038	——	166,740	40,761	1,700	35,863	101,784	49,994	51,790	42,469	103,672
Week Ago	222,675	178,891	11,066	——	167,825	43,784	2,243	35,283	102,251	48,428	53,823	40,462	104,088
Year Ago	231,107	189,648	*na*	*na*	*na*	41,459	4,661	37,873	98,732	*na*	*na*	39,960	100,632

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: March 25, 1994	4,286.0	5,627	829
Week Ended: March 18, 1994	4,286.0	6,899	889
Week Ended: March 11, 1994	4,286.0	5,693	721
Week Ended: March 26, 1993	4,335.0	6,906	650
DOE latest (10/93):	4,235.0		
PADD 5			
Week Ended: March 25, 1994	2,520.0	181	32
Week Ended: March 18, 1994	2,520.0	424	53
Week Ended: March 11, 1994	2,520.0	56	56
Week Ended: March 26, 1993	2,594.0	132	—
DOE latest (10/93):	2,570.0		
TOTAL U.S.			
Week Ended: March 25, 1994	6,806.0	5,808	861
Week Ended: March 18, 1994	6,806.0	7,323	942
Week Ended: March 11, 1994	6,806.0	5,749	777
Week Ended: March 26, 1993	6,929.0	7,038	650
DOE monthly - year ago	6,912.0		
DOE latest (10/93):	6,805.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,389	76,045	158,922	11,323	74,154	15,582	335,833
Week Ago	15,737	75,376	159,111	11,138	79,826	23,533	341,188
Year Ago	13,952	74,041	163,821	12,318	74,807	17,256	338,939

Daily Average Crude Oil Supply Balance (In Thousands of 42-gallon barrels)	
Current Week:	-554
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: March 25, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	99	—	—	99	—	1	7	22	8	14	139	—	10	—	278
Central Atlantic	199	—	—	199	2	1	—	90	42	48	218	10	10	2	532
Lower Atlantic	44	—	—	44	—	1	58	43	11	32	63	—	10	7	226
PADD 1 TOTAL	342	—	—	342	2	3	65	155	61	94	420	10	30	9	1,036
week ago	231	—	—	231	9	14	112	236	71	165	359	15	107	10	1,093
4 Week averages															
avg - current 4 weeks	326	—	—	326	23	4	84	276	68	208	400	11	110	8	1,242
avg - year ago 4 weeks	145	*na*	*na*	*na*	47	3	83	219	*na*	*na*	321	13	133	65	1,029
PADDs 2-4 TOTAL	—	—	—	—	—	15	—	16	6	10	22	118	397	220	788
week ago	—	—	—	—	—	—	—	24	8	16	19	239	246	394	922
4 Week averages															
avg - current 4 weeks	—	—	—	—	5	4	—	26	9	17	32	159	277	276	779
avg - year ago 4 weeks	2	*na*	*na*	*na*	36	1	9	6	*na*	*na*	26	89	296	234	699
PADD 5 TOTAL	7	—	—	7	9	—	10	4	—	4	14	1	17	23	85
week ago	5	—	—	5	5	—	48	7	1	6	12	2	1	13	93
4 Week averages															
avg - current 4 weeks	6	—	—	6	4	—	19	8	1	7	14	6	15	14	86
avg - year ago 4 weeks	6	*na*	*na*	*na*	—	—	—	1	*na*	*na*	4	1	8	18	38
U.S. TOTAL	349	—	—	349	11	18	75	175	67	108	456	129	444	252	1,909
week ago	236	—	—	236	14	14	160	267	80	187	390	256	354	417	2,108
4 Week averages															
avg - current 4 weeks	332	—	—	332	31	8	103	310	78	232	445	175	402	297	2,103
avg - year ago 4 weeks	152	*na*	*na*	*na*	82	4	92	226	*na*	*na*	351	102	437	316	1,762

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 13 For Week Ending: April 1, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 04/01/94	Last Week Ending: 03/25/94	Last Year Week Ending: 04/02/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,187	13,053	13,782	134	-595
Operable Capacity	15,040	15,145	15,542	-105	-502
Percent Operated	87.7	86.2	88.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,098	6,897	6,779	201	319
Total Motor Gasoline Stocks	214,367	217,539	228,657	-3,172	-14,290
Total Finished Gasoline Stocks	175,160	176,778	188,739	-1,618	-13,579
Blending Components Stocks	39,207	40,761	39,918	-1,554	-711
JET KEROSINE					
Total Jet Kerosine Production	1,301	1,275	1,338	26	-37
Total Jet Kerosine Stocks	34,931	35,863	39,075	-932	-4,144
DISTILLATE FUEL OIL					
Total Distillate Production	3,135	3,088	2,944	47	191
Total Distillate Stocks	101,700	101,784	97,924	-84	3,776
RESIDUAL FUEL OIL					
Total Residual Fuel Production	806	853	852	-47	-46
Total Residual Fuel Stocks	41,310	42,469	41,068	-1,159	242
IMPORTS					
Crude Oil Imports	6,761	5,808	5,693	953	1,068
Product Imports	2,046	1,909	1,830	137	216
CRUDE OIL STOCKS	336,983	335,833	342,740	1,150	-5,757
CRUDE SUPPLY BALANCE	-421				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 13 For Week Ending: April 1, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,165	1,038	1,042	1,442	72.3
Appal. No. 1	102	96	96	109	88.1
PADD 1 TOTAL	1,267	1,134	1,138	1,551	73.4
Week Ago	1,349	1,110	1,115	1,551	71.9
Year Ago	1,764	1,383	1,451	1,544	94.0
IN, IL, KY	2,258	2,107	2,165	2,277	95.1
MN, WI, ND, SD	365	361	361	378	95.5
OK, KS, MO	683	662	668	667	100.1
PADD 2 TOTAL	3,306	3,130	3,194	3,322	96.1
Week Ago	3,098	2,962	3,043	3,421	89.0
Year Ago	3,209	3,015	3,064	3,356	91.3
Inland TX	575	530	530	557	95.2
TX Gulf Coast	3,620	2,963	2,991	3,231	92.6
LA Gulf Coast	2,399	2,227	2,271	2,646	85.8
N. LA and AR	211	202	202	226	89.4
NM	93	93	93	95	97.9
PADD 3 TOTAL	6,898	6,015	6,087	6,755	90.1
Week Ago	6,830	5,965	6,017	6,758	89.0
Year Ago	6,644	6,134	6,276	7,173	87.5
PADD 4 TOTAL	386	354	358	509	70.3
Week Ago	414	396	397	519	76.5
Year Ago	440	381	438	514	85.2
PADD 5 TOTAL	2,637	2,237	2,410	2,903	83.0
Week Ago	2,621	2,280	2,481	2,896	85.7
Year Ago	2,565	2,553	2,553	2,955	86.4
U.S. TOTAL	14,494	12,870	13,187	15,040	87.7
Week Ago	14,312	12,713	13,053	15,145	86.2
Year Ago	14,622	13,466	13,782	15,542	88.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 13

For Week Ending: April 1, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	709	195	——	514	4	41	41	——	271	120	151	49
Appal. No. 1	21	——	——	21	——	——	——	——	31	31	——	3
PADD 1 TOTAL	730	195	——	535	4	41	41	——	302	151	151	52
Week Ago	762	186	——	576	2	64	64	——	321	183	138	69
Year Ago	682	*na*	*na*	*na*	3	42	*na*	*na*	357	*na*	*na*	100
IN, IL, KY	1,144	384	——	760	10	152	148	4	528	317	211	79
MN, WI, ND, SD	192	100	——	92	2	25	25	——	98	18	80	7
OK, KS, MO	357	149	——	208	10	45	45	——	191	111	80	4
PADD 2 TOTAL	1,693	633	——	1,060	22	222	218	4	817	446	371	90
Week Ago	1,673	620	——	1,053	15	177	175	2	818	452	366	87
Year Ago	1,632	*na*	*na*	*na*	11	208	*na*	*na*	722	*na*	*na*	78
Inland TX	339	8	——	331	3	49	32	17	142	123	19	13
TX Gulf Coast	1,622	125	——	1,497	9	291	265	26	700	491	209	191
LA Gulf Coast	1,155	102	——	1,053	5	267	223	44	568	182	386	103
N. LA and AR	45	——	——	45	6	7	7	——	61	51	10	8
NM	58	5	——	53	1	12	——	12	34	34	——	1
PADD 3 TOTAL	3,219	240	——	2,979	24	626	527	99	1,505	881	624	316
Week Ago	3,093	220	——	2,873	22	604	519	85	1,397	803	594	355
Year Ago	3,075	*na*	*na*	*na*	68	628	*na*	*na*	1,324	*na*	*na*	355
PADD 4 TOTAL	212	28	——	184	8	12	12	——	100	64	36	12
Week Ago	215	33	——	182	12	18	18	——	112	68	44	13
Year Ago	198	*na*	*na*	*na*	14	29	*na*	*na*	107	*na*	*na*	16
PADD 5 TOTAL	1,244	——	——	1,244	2	400	282	118	411	227	184	336
Week Ago	1,154	——	——	1,154	——	412	358	54	440	232	208	329
Year Ago	1,192	*na*	*na*	*na*	22	431	*na*	*na*	434	*na*	*na*	303
U.S. TOTAL	7,098	1,096	——	6,002	60	1,301	1,080	221	3,135	1,769	1,366	806
Week Ago	6,897	1,059	——	5,838	51	1,275	1,134	141	3,088	1,738	1,350	853
Year Ago	6,779	*na*	*na*	*na*	118	1,338	*na*	*na*	2,944	*na*	*na*	852

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,919	5,919	588	——	5,331	——	20	511	5,877	1,464	4,413	1,874	——
Central Atlantic	32,691	27,825	5,327	——	22,498	4,866	39	3,001	18,360	5,208	13,152	11,533	10,075
Lower Atlantic	22,453	22,230	1,151	——	21,079	223	183	3,951	11,724	5,615	6,109	2,003	524
PADD 1 TOTAL	61,063	55,974	7,066	——	48,908	5,089	242	7,463	35,961	12,287	23,674	15,410	10,599
Week Ago	63,058	57,522	7,200	——	50,322	5,536	168	8,176	37,125	12,142	24,983	15,898	9,794
Year Ago	65,808	60,292	*na*	*na*	*na*	5,516	465	9,719	35,495	*na*	*na*	15,819	13,517
PADD 2 TOTAL	56,503	46,826	1,047	——	45,779	9,677	652	6,842	27,675	16,202	11,473	2,954	15,930
Week Ago	57,723	48,413	1,027	——	47,386	9,310	713	7,411	27,792	16,485	11,307	3,307	16,113
Year Ago	60,893	51,350	*na*	*na*	*na*	9,543	966	8,544	28,844	*na*	*na*	2,533	16,092
PADD 3 TOTAL	57,596	43,729	1,399	——	42,330	13,867	529	12,028	24,049	13,427	10,622	15,688	49,616
Week Ago	56,352	41,779	1,284	——	40,495	14,573	386	11,844	22,748	12,453	10,295	16,039	50,030
Year Ago	63,570	46,513	*na*	*na*	*na*	17,057	1,687	12,771	22,457	*na*	*na*	14,753	49,157
PADD 4 TOTAL	7,337	5,099	118	——	4,981	2,238	186	595	2,794	1,375	1,419	382	2,337
Week Ago	8,146	5,442	139	——	5,303	2,704	180	579	2,959	1,559	1,400	364	2,390
Year Ago	6,605	4,662	*na*	*na*	*na*	1,943	358	603	2,227	*na*	*na*	415	2,744
PADD 5 TOTAL	31,868	23,532	264	——	23,268	8,336	152	8,003	11,221	7,416	3,805	6,876	24,339
Week Ago	32,260	23,622	388	——	23,234	8,638	253	7,853	11,160	7,355	3,805	6,861	25,345
Year Ago	31,781	25,922	*na*	*na*	*na*	5,859	1,014	7,438	8,901	*na*	*na*	7,548	21,525
U.S. TOTAL	214,367	175,160	9,894	——	165,266	39,207	1,761	34,931	101,700	50,707	50,993	41,310	102,821
Week Ago	217,539	176,778	10,038	——	166,740	40,761	1,700	35,863	101,784	49,994	51,790	42,469	103,672
Year Ago	228,657	188,739	*na*	*na*	*na*	39,918	4,490	39,075	97,924	*na*	*na*	41,068	103,035

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: April 1, 1994	4,286.0	6,722	877
Week Ended: March 25, 1994	4,286.0	5,627	829
Week Ended: March 18, 1994	4,286.0	6,899	889
Week Ended: April 2, 1993	4,335.0	5,465	638
DOE latest (11/93):	4,242.0		
PADD 5			
Week Ended: April 1, 1994	2,520.0	39	39
Week Ended: March 25, 1994	2,520.0	181	32
Week Ended: March 18, 1994	2,520.0	424	53
Week Ended: April 2, 1993	2,594.0	228	18
DOE latest (11/93):	2,634.0		
TOTAL U.S.			
Week Ended: April 1, 1994	6,806.0	6,761	916
Week Ended: March 25, 1994	6,806.0	5,808	861
Week Ended: March 18, 1994	6,806.0	7,323	942
Week Ended: April 2, 1993	6,929.0	5,693	656
DOE monthly - year ago	6,830.0		
DOE latest (11/93):	6,876.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,662	76,941	162,264	11,767	70,349	17,301	336,983
Week Ago	15,389	76,045	158,922	11,323	74,154	15,582	335,833
Year Ago	14,748	73,266	167,039	12,122	75,565	19,669	342,740

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-421
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	145	—	—	145	—	—	10	169	47	122	172	—	—	—	496
Central Atlantic	77	—	—	77	13	—	87	54	31	23	151	7	160	15	564
Lower Atlantic	94	—	—	94	—	—	14	28	22	6	93	—	—	8	237
PADD 1 TOTAL	316	—	—	316	13	—	111	251	100	151	416	7	160	23	1,297
week ago	342	—	—	342	2	3	65	155	61	94	420	10	30	9	1,036
4 Week averages															
avg - current 4 weeks	341	—	—	341	24	4	88	267	72	195	413	10	115	12	1,274
avg - year ago 4 weeks	160	*na*	*na*	*na*	34	2	96	215	*na*	*na*	349	12	140	88	1,096
PADDs 2-4 TOTAL	43	—	—	43	17	—	4	24	8	16	22	124	126	275	635
week ago	—	—	—	—	—	15	—	16	6	10	22	118	397	220	788
4 Week averages															
avg - current 4 weeks	11	—	—	11	7	4	1	26	9	17	22	153	287	262	773
avg - year ago 4 weeks	3	*na*	*na*	*na*	36	1	1	6	*na*	*na*	37	86	292	245	707
PADD 5 TOTAL	25	—	—	25	—	—	12	7	1	6	14	1	1	54	114
week ago	7	—	—	7	9	—	10	4	—	4	14	1	17	23	85
4 Week averages															
avg - current 4 weeks	11	—	—	11	4	—	19	8	1	7	14	5	15	25	101
avg - year ago 4 weeks	5	*na*	*na*	*na*	6	—	—	3	*na*	*na*	6	—	8	16	44
U.S. TOTAL	384	—	—	384	30	—	127	282	109	173	452	132	287	352	2,046
week ago	349	—	—	349	11	18	75	175	67	108	456	129	444	252	1,909
4 Week averages															
avg - current 4 weeks	363	—	—	363	34	8	108	300	82	218	448	168	417	298	2,144
avg - year ago 4 weeks	168	*na*	*na*	*na*	76	3	97	223	*na*	*na*	392	98	440	348	1,845

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

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The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 14 For Week Ending: April 8, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 04/08/94	Last Week Ending: 04/01/94	Last Year Week Ending: 04/09/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,372	13,187	13,448	185	-76
Operable Capacity	15,040	15,040	15,542	0	-502
Percent Operated	88.9	87.7	86.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	6,781	7,098	6,824	-317	-43
Total Motor Gasoline Stocks	213,845	214,367	225,752	-522	-11,907
Total Finished Gasoline Stocks	174,770	175,160	186,054	-390	-11,284
Blending Components Stocks	39,075	39,207	39,698	-132	-623
JET KEROSINE					
Total Jet Kerosine Production	1,318	1,301	1,200	17	118
Total Jet Kerosine Stocks	36,593	34,931	37,942	1,662	-1,349
DISTILLATE FUEL OIL					
Total Distillate Production	3,210	3,135	3,022	75	188
Total Distillate Stocks	100,118	101,700	99,880	-1,582	238
RESIDUAL FUEL OIL					
Total Residual Fuel Production	700	806	871	-106	-171
Total Residual Fuel Stocks	41,113	41,310	40,152	-197	961
IMPORTS					
Crude Oil Imports	6,927	6,761	6,795	166	132
Product Imports	1,802	2,046	1,893	-244	-91
CRUDE OIL STOCKS	337,098	336,983	355,180	115	-18,082
CRUDE SUPPLY BALANCE	-336				

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 14

For Week Ending: April 8, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,241	1,064	1,064	1,442	73.8
Appal. No. 1	61	54	54	109	49.5
PADD 1 TOTAL	1,302	1,118	1,118	1,551	72.1
Week Ago	1,267	1,134	1,138	1,551	73.4
Year Ago	1,863	1,422	1,439	1,544	93.2
IN, IL, KY	2,314	2,180	2,243	2,277	98.5
MN, WI, ND, SD	381	366	366	378	96.8
OK, KS, MO	662	687	697	667	104.5
PADD 2 TOTAL	3,357	3,233	3,306	3,322	99.5
Week Ago	3,306	3,130	3,194	3,322	96.1
Year Ago	3,154	2,876	3,009	3,356	89.7
Inland TX	615	564	582	557	104.5
TX Gulf Coast	3,587	3,090	3,117	3,231	96.5
LA Gulf Coast	2,346	2,207	2,245	2,646	84.8
N. LA and AR	204	184	204	226	90.3
NM	100	94	94	95	98.9
PADD 3 TOTAL	6,852	6,139	6,242	6,755	92.4
Week Ago	6,898	6,015	6,087	6,755	90.1
Year Ago	6,510	6,039	6,142	7,173	85.6
PADD 4 TOTAL	393	370	379	509	74.5
Week Ago	386	354	358	509	70.3
Year Ago	398	281	376	514	73.2
PADD 5 TOTAL	2,607	2,278	2,327	2,903	80.2
Week Ago	2,637	2,237	2,410	2,903	83.0
Year Ago	2,574	2,482	2,482	2,955	84.0
U.S. TOTAL	14,511	13,138	13,372	15,040	88.9
Week Ago	14,494	12,870	13,187	15,040	87.7
Year Ago	14,499	13,100	13,448	15,542	86.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: April 8, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	627	187	——	440	3	66	66	——	314	92	222	51
Appal. No. 1	14	——	——	14	——	——	——	——	19	16	3	2
PADD 1 TOTAL	641	187	——	454	3	66	66	——	333	108	225	53
Week Ago	730	195	——	535	4	41	41	——	302	151	151	52
Year Ago	740	*na*	*na*	*na*	13	73	*na*	*na*	407	*na*	*na*	130
IN, IL, KY	1,146	365	——	781	8	147	136	11	507	303	204	20
MN, WI, ND, SD	180	92	——	88	1	35	35	——	112	52	60	11
OK, KS, MO	330	165	——	165	9	39	39	——	182	102	80	5
PADD 2 TOTAL	1,656	622	——	1,034	18	221	210	11	801	457	344	36
Week Ago	1,693	633	——	1,060	22	222	218	4	817	446	371	90
Year Ago	1,768	*na*	*na*	*na*	15	157	*na*	*na*	756	*na*	*na*	78
Inland TX	301	11	——	290	2	52	51	1	138	110	28	9
TX Gulf Coast	1,620	113	——	1,507	5	273	243	30	748	503	245	164
LA Gulf Coast	1,061	104	——	957	7	275	243	32	569	190	379	112
N. LA and AR	42	——	——	42	3	5	4	1	49	33	16	6
NM	62	6	——	56	1	11	——	11	22	22	——	1
PADD 3 TOTAL	3,086	234	——	2,852	18	616	541	75	1,526	858	668	292
Week Ago	3,219	240	——	2,979	24	626	527	99	1,505	881	624	316
Year Ago	3,001	*na*	*na*	*na*	55	576	*na*	*na*	1,359	*na*	*na*	396
PADD 4 TOTAL	230	15	——	215	6	18	18	——	112	67	45	7
Week Ago	212	28	——	184	8	12	12	——	100	64	36	12
Year Ago	238	*na*	*na*	*na*	9	25	*na*	*na*	91	*na*	*na*	——
PADD 5 TOTAL	1,168	14	——	1,154	4	397	324	73	438	258	180	312
Week Ago	1,244	——	——	1,244	2	400	282	118	411	227	184	336
Year Ago	1,077	*na*	*na*	*na*	41	369	*na*	*na*	409	*na*	*na*	267
U.S. TOTAL	6,781	1,072	——	5,709	49	1,318	1,159	159	3,210	1,748	1,462	700
Week Ago	7,098	1,096	——	6,002	60	1,301	1,080	221	3,135	1,769	1,366	806
Year Ago	6,824	*na*	*na*	*na*	133	1,200	*na*	*na*	3,022	*na*	*na*	871

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,776	5,776	561	——	5,215	——	18	484	5,352	1,329	4,023	1,862	——
Central Atlantic	32,635	28,035	5,543	——	22,492	4,600	39	3,203	16,360	4,331	12,029	10,366	10,637
Lower Atlantic	23,385	23,140	653	——	22,487	245	182	4,016	12,429	5,950	6,479	2,348	514
PADD 1 TOTAL	61,796	56,951	6,757	——	50,194	4,845	239	7,703	34,141	11,610	22,531	14,576	11,151
Week Ago	61,063	55,974	7,066	——	48,908	5,089	242	7,463	35,961	12,287	23,674	15,410	10,599
Year Ago	63,975	58,625	*na*	*na*	*na*	5,350	417	9,145	36,576	*na*	*na*	15,044	13,293
PADD 2 TOTAL	55,839	46,297	936	——	45,361	9,542	820	7,017	28,072	17,022	11,050	3,500	15,925
Week Ago	56,503	46,826	1,047	——	45,779	9,677	652	6,842	27,675	16,202	11,473	2,954	15,930
Year Ago	61,695	51,784	*na*	*na*	*na*	9,911	989	8,299	28,253	*na*	*na*	2,486	15,458
PADD 3 TOTAL	57,197	43,385	1,419	——	41,966	13,812	447	13,242	24,080	13,786	10,294	15,632	48,393
Week Ago	57,596	43,729	1,399	——	42,330	13,867	529	12,028	24,049	13,427	10,622	15,688	49,616
Year Ago	63,474	46,308	*na*	*na*	*na*	17,166	1,454	12,353	23,637	*na*	*na*	14,765	48,971
PADD 4 TOTAL	7,068	4,709	95	——	4,614	2,359	161	574	2,702	1,437	1,265	538	2,407
Week Ago	7,337	5,099	118	——	4,981	2,238	186	595	2,794	1,375	1,419	382	2,337
Year Ago	6,521	4,584	*na*	*na*	*na*	1,937	353	477	2,034	*na*	*na*	411	2,743
PADD 5 TOTAL	31,945	23,428	304	——	23,124	8,517	151	8,057	11,123	7,105	4,018	6,867	22,992
Week Ago	31,868	23,532	264	——	23,268	8,336	152	8,003	11,221	7,416	3,805	6,876	24,339
Year Ago	30,087	24,753	*na*	*na*	*na*	5,334	860	7,668	9,380	*na*	*na*	7,446	21,388
U.S. TOTAL	213,845	174,770	9,511	——	165,259	39,075	1,818	36,593	100,118	50,960	49,158	41,113	100,868
Week Ago	214,367	175,160	9,894	——	165,266	39,207	1,761	34,931	101,700	50,707	50,993	41,310	102,821
Year Ago	225,752	186,054	*na*	*na*	*na*	39,698	4,073	37,942	99,880	*na*	*na*	40,152	101,853

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: April 8, 1994	4,122.0	6,700	905
Week Ended: April 1, 1994	4,135.0	6,722	877
Week Ended: March 25, 1994	4,135.0	5,627	829
Week Ended: April 9, 1993	4,331.0	6,612	666
DOE latest (11/93):	4,242.0		
PADD 5			
Week Ended: April 8, 1994	2,555.0	227	32
Week Ended: April 1, 1994	2,511.0	39	39
Week Ended: March 25, 1994	2,511.0	181	32
Week Ended: April 9, 1993	2,544.0	183	53
DOE latest (11/93):	2,634.0		
TOTAL U.S.			
Week Ended: April 8, 1994	6,677.0	6,927	937
Week Ended: April 1, 1994	6,646.0	6,761	916
Week Ended: March 25, 1994	6,646.0	5,808	861
Week Ended: April 9, 1993	6,875.0	6,795	719
DOE monthly - year ago	6,830.0		
DOE latest (11/93):	6,876.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	17,341	74,499	164,878	11,955	68,425	15,108	337,098
Week Ago	15,662	76,941	162,264	11,767	70,349	17,301	336,983
Year Ago	16,511	75,185	176,225	12,764	74,495	16,047	355,180

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-336
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: April 8, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	93	—	—	93	—	—	17	77	14	63	96	—	—	—	283
Central Atlantic	47	—	—	47	—	—	68	55	34	21	42	16	62	6	296
Lower Atlantic	80	—	—	80	—	—	11	17	17	—	88	—	—	6	202
PADD 1 TOTAL	220	—	—	220	—	—	96	149	65	84	226	16	62	12	781
week ago	316	—	—	316	13	—	111	251	100	151	416	7	160	23	1,297
4 Week averages															
avg - current 4 weeks	277	—	—	277	6	4	96	198	74	124	355	12	90	14	1,052
avg - year ago 4 weeks	210	*na*	*na*	*na*	29	2	88	255	*na*	*na*	323	25	161	99	1,192
PADDs 2-4 TOTAL	36	—	—	36	—	67	—	52	52	—	29	424	190	168	966
week ago	43	—	—	43	17	—	4	24	8	16	22	124	126	275	635
4 Week averages															
avg - current 4 weeks	20	—	—	20	4	21	1	30	19	11	23	226	240	264	829
avg - year ago 4 weeks	2	*na*	*na*	*na*	41	1	1	15	*na*	*na*	24	75	289	231	679
PADD 5 TOTAL	2	—	—	2	—	—	5	—	—	—	7	1	6	34	55
week ago	25	—	—	25	—	—	12	7	1	6	14	1	1	54	114
4 Week averages															
avg - current 4 weeks	10	—	—	10	4	—	19	5	1	4	12	1	6	31	88
avg - year ago 4 weeks	4	*na*	*na*	*na*	6	—	1	4	*na*	*na*	5	—	8	9	37
U.S. TOTAL	258	—	—	258	—	67	101	201	117	84	262	441	258	214	1,802
week ago	384	—	—	384	30	—	127	282	109	173	452	132	287	352	2,046
4 Week averages															
avg - current 4 weeks	307	—	—	307	14	25	116	231	93	138	390	240	336	309	1,968
avg - year ago 4 weeks	216	*na*	*na*	*na*	76	3	89	274	*na*	*na*	352	100	458	338	1,906

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1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1994	FEBRUARY 1994 /r	NOVEMBER 1993
Florida	13.0	15.0	16.0
New York-Pennsylvania	5.0	6.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	6.0	6.0
Illinois	49.0	50.0	52.0
Indiana	5.0	6.0	7.0
Kansas	130.0	130.0	133.0
Kentucky	7.0	8.0	9.0
Michigan	35.0	36.0	39.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	13.0	13.0
Ohio	21.0	22.0	24.0
Oklahoma	254.0	254.0	259.0
North Dakota	79.0	79.0	83.0
South Dakota	4.0	4.0	4.0
Alabama	50.0	50.0	53.0
Arkansas	25.0	25.0	28.0
Mississippi	56.0	56.0	57.0
New Mexico-So. East	167.0	168.0	178.0
New Mexico-Other	11.0	11.0	14.0
Louisiana	1,125.0	1,125.0	1,129.0
Texas	1,680.0	1,690.0	1,716.0
Colorado	78.0	78.0	82.0
Montana	44.0	44.0	47.0
Utah	55.0	55.0	57.0
Wyoming	224.0	225.0	229.0
Total Districts 1-4	4,135.0	4,157.0	4,242.0
Alaska	1,580.0	1,596.0	1,675.0
Arizona	0.0	0.0	0.0
California	928.0	930.0	955.0
Nevada	3.0	4.0	4.0
Total District 5	2,511.0	2,530.0	2,634.0
TOTAL U.S.	6,646.0	6,687.0 /r	6,876.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 51.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.8% of total U.S. production in February.

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 15 For Week Ending: April 15, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 04/15/94	Last Week Ending: 04/08/94	Last Year Week Ending: 04/16/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,665	13,372	13,811	293	-146
Operable Capacity	15,040	15,040	15,542	0	-502
Percent Operated	90.9	88.9	88.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,244	6,781	7,069	463	175
Total Motor Gasoline Stocks	212,547	213,845	224,163	-1,298	-11,616
Total Finished Gasoline Stocks	173,458	174,770	184,918	-1,312	-11,460
Blending Components Stocks	39,089	39,075	39,245	14	-156
JET KEROSINE					
Total Jet Kerosine Production	1,367	1,318	1,292	49	75
Total Jet Kerosine Stocks	37,077	36,593	36,449	484	628
DISTILLATE FUEL OIL					
Total Distillate Production	3,223	3,210	2,944	13	279
Total Distillate Stocks	102,143	100,118	97,662	2,025	4,481
RESIDUAL FUEL OIL					
Total Residual Fuel Production	824	700	908	124	-84
Total Residual Fuel Stocks	40,466	41,113	40,943	-647	-477
IMPORTS					
Crude Oil Imports	6,201	6,927	6,378	-726	-177
Product Imports	2,013	1,802	1,607	211	406
CRUDE OIL STOCKS	338,876	337,098	345,128	1,778	-6,252
CRUDE SUPPLY BALANCE	973				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 15 For Week Ending: April 15, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,294	1,117	1,121	1,442	77.7
Appal. No. 1	38	30	30	109	27.5
PADD 1 TOTAL	1,332	1,147	1,151	1,551	74.2
Week Ago	1,302	1,118	1,118	1,551	72.1
Year Ago	1,849	1,376	1,377	1,544	89.2
IN, IL, KY	2,279	2,189	2,273	2,277	99.8
MN, WI, ND, SD	352	345	345	378	91.3
OK, KS, MO	729	667	667	667	100.0
PADD 2 TOTAL	3,360	3,201	3,285	3,322	98.9
Week Ago	3,357	3,233	3,306	3,322	99.5
Year Ago	3,252	2,966	3,155	3,356	94.0
Inland TX	610	557	557	557	100.0
TX Gulf Coast	3,660	3,083	3,083	3,231	95.4
LA Gulf Coast	2,703	2,485	2,527	2,646	95.5
N. LA and AR	181	169	174	226	77.0
NM	98	97	97	95	102.1
PADD 3 TOTAL	7,252	6,391	6,438	6,755	95.3
Week Ago	6,852	6,139	6,242	6,755	92.4
Year Ago	6,643	6,220	6,299	7,173	87.8
PADD 4 TOTAL	440	419	421	509	82.7
Week Ago	393	370	379	509	74.5
Year Ago	435	299	435	514	84.6
PADD 5 TOTAL	2,586	2,327	2,370	2,903	81.6
Week Ago	2,607	2,278	2,327	2,903	80.2
Year Ago	2,702	2,545	2,545	2,955	86.1
U.S. TOTAL	14,970	13,485	13,665	15,040	90.9
Week Ago	14,511	13,138	13,372	15,040	88.9
Year Ago	14,881	13,406	13,811	15,542	88.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	688	240	—	448	8	81	81	—	289	164	125	73
Appal. No. 1	36	—	—	36	—	—	—	—	16	14	2	3
PADD 1 TOTAL	724	240	—	484	8	81	81	—	305	178	127	76
Week Ago	641	187	—	454	3	66	66	—	333	108	225	53
Year Ago	733	*na*	*na*	*na*	5	76	*na*	*na*	392	*na*	*na*	134
IN, IL, KY	1,223	364	—	859	6	129	126	3	508	298	210	81
MN, WI, ND, SD	196	80	—	116	1	27	27	—	94	27	67	7
OK, KS, MO	394	185	—	209	3	45	45	—	232	151	81	8
PADD 2 TOTAL	1,813	629	—	1,184	10	201	198	3	834	476	358	96
Week Ago	1,656	622	—	1,034	18	221	210	11	801	457	344	36
Year Ago	1,805	*na*	*na*	*na*	21	208	*na*	*na*	723	*na*	*na*	82
Inland TX	325	10	—	315	2	57	40	17	153	127	26	8
TX Gulf Coast	1,665	118	—	1,547	8	297	269	28	775	457	318	195
LA Gulf Coast	1,235	108	—	1,127	5	303	285	18	537	173	364	111
N. LA and AR	44	—	—	44	4	7	7	—	37	34	3	3
NM	64	5	—	59	1	12	—	12	21	21	—	1
PADD 3 TOTAL	3,333	241	—	3,092	20	676	601	75	1,523	812	711	318
Week Ago	3,086	234	—	2,852	18	616	541	75	1,526	858	668	292
Year Ago	3,091	*na*	*na*	*na*	58	580	*na*	*na*	1,347	*na*	*na*	410
PADD 4 TOTAL	192	10	—	182	11	17	17	—	130	89	41	14
Week Ago	230	15	—	215	6	18	18	—	112	67	45	7
Year Ago	208	*na*	*na*	*na*	5	27	*na*	*na*	122	*na*	*na*	3
PADD 5 TOTAL	1,182	3	—	1,179	—	392	327	65	431	252	179	320
Week Ago	1,168	14	—	1,154	4	397	324	73	438	258	180	312
Year Ago	1,232	*na*	*na*	*na*	25	401	*na*	*na*	360	*na*	*na*	279
U.S. TOTAL	7,244	1,123	—	6,121	49	1,367	1,224	143	3,223	1,807	1,416	824
Week Ago	6,781	1,072	—	5,709	49	1,318	1,159	159	3,210	1,748	1,462	700
Year Ago	7,069	*na*	*na*	*na*	114	1,292	*na*	*na*	2,944	*na*	*na*	908

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: April 15, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,744	5,744	619	——	5,125	——	18	497	5,212	1,184	4,028	1,814	——
Central Atlantic	32,211	27,746	5,047	——	22,699	4,465	79	3,095	16,915	4,685	12,230	9,900	10,384
Lower Atlantic	22,343	22,100	972	——	21,128	243	——	5,166	11,963	6,018	5,945	2,579	512
PADD 1 TOTAL	60,298	55,590	6,638	——	48,952	4,708	97	8,758	34,090	11,887	22,203	14,293	10,896
Week Ago	61,796	56,951	6,757	——	50,194	4,845	239	7,703	34,141	11,610	22,531	14,576	11,151
Year Ago	63,126	57,809	*na*	*na*	*na*	5,317	299	9,409	36,040	*na*	*na*	15,193	13,899
PADD 2 TOTAL	56,749	47,050	1,071	——	45,979	9,699	700	6,859	28,542	17,584	10,958	3,559	16,398
Week Ago	55,839	46,297	936	——	45,361	9,542	820	7,017	28,072	17,022	11,050	3,500	15,925
Year Ago	60,760	50,786	*na*	*na*	*na*	9,974	912	7,735	28,340	*na*	*na*	2,516	14,939
PADD 3 TOTAL	56,688	42,609	963	——	41,646	14,079	398	13,193	25,936	14,601	11,335	15,020	49,999
Week Ago	57,197	43,385	1,419	——	41,966	13,812	447	13,242	24,080	13,786	10,294	15,632	48,393
Year Ago	64,789	47,424	*na*	*na*	*na*	17,365	1,554	11,983	22,324	*na*	*na*	14,920	49,437
PADD 4 TOTAL	6,872	4,504	87	——	4,417	2,368	195	518	2,724	1,533	1,191	547	2,559
Week Ago	7,068	4,709	95	——	4,614	2,359	161	574	2,702	1,437	1,265	538	2,407
Year Ago	6,622	4,801	*na*	*na*	*na*	1,821	267	614	1,974	*na*	*na*	402	2,862
PADD 5 TOTAL	31,940	23,705	351	——	23,354	8,235	145	7,749	10,851	6,958	3,893	7,047	22,527
Week Ago	31,945	23,428	304	——	23,124	8,517	151	8,057	11,123	7,105	4,018	6,867	22,992
Year Ago	28,866	24,098	*na*	*na*	*na*	4,768	787	6,708	8,984	*na*	*na*	7,912	22,056
U.S. TOTAL	212,547	173,458	9,110	——	164,348	39,089	1,535	37,077	102,143	52,563	49,580	40,466	102,379
Week Ago	213,845	174,770	9,511	——	165,259	39,075	1,818	36,593	100,118	50,960	49,158	41,113	100,868
Year Ago	224,163	184,918	*na*	*na*	*na*	39,245	3,819	36,449	97,662	*na*	*na*	40,943	103,193

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: April 15, 1994	4,122.0	6,064	922
Week Ended: April 8, 1994	4,122.0	6,700	905
Week Ended: April 1, 1994	4,135.0	6,722	877
Week Ended: April 16, 1993	4,331.0	6,270	1,011
DOE latest (11/93):	4,242.0		
PADD 5			
Week Ended: April 15, 1994	2,555.0	137	63
Week Ended: April 8, 1994	2,555.0	227	32
Week Ended: April 1, 1994	2,511.0	39	39
Week Ended: April 16, 1993	2,544.0	108	14
DOE latest (11/93):	2,634.0		
TOTAL U.S.			
Week Ended: April 15, 1994	6,677.0	6,201	985
Week Ended: April 8, 1994	6,677.0	6,927	937
Week Ended: April 1, 1994	6,646.0	6,761	916
Week Ended: April 16, 1993	6,875.0	6,378	1,025
DOE monthly - year ago	6,830.0		
DOE latest (11/93):	6,876.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,530	74,422	164,071	11,920	71,933	14,738	338,876
Week Ago	17,341	74,499	164,878	11,955	68,425	15,108	337,098
Year Ago	14,322	76,175	169,423	12,649	72,559	18,831	345,128

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	973
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 15

For Week Ending: April 15, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	47	——	——	47	——	——	17	14	5	9	——	——	——	——	78
Central Atlantic	177	——	——	177	7	——	73	141	71	70	104	——	78	3	583
Lower Atlantic	153	——	——	153	——	——	45	14	14	——	117	12	——	24	365
PADD 1 TOTAL	377	——	——	377	7	——	135	169	90	79	221	12	78	27	1,026
week ago	220	——	——	220	——	——	96	149	65	84	226	16	62	12	781
4 Week averages															
avg - current 4 weeks	314	——	——	314	6	1	102	181	79	102	321	11	83	18	1,037
avg - year ago 4 weeks	258	*na*	*na*	*na*	18	3	90	273	*na*	*na*	337	31	116	133	1,259
PADDs 2-4 TOTAL	54	——	——	54	28	——	——	26	8	18	19	146	417	152	842
week ago	36	——	——	36	——	67	——	52	52	——	29	424	190	168	966
4 Week averages															
avg - current 4 weeks	33	——	——	33	11	21	1	30	19	11	23	203	283	204	809
avg - year ago 4 weeks	2	*na*	*na*	*na*	26	2	1	20	*na*	*na*	27	75	216	246	615
PADD 5 TOTAL	9	——	——	9	——	——	47	7	——	7	12	——	57	13	145
week ago	2	——	——	2	——	——	5	——	——	——	7	1	6	34	55
4 Week averages															
avg - current 4 weeks	11	——	——	11	2	——	19	4	——	4	12	1	20	31	100
avg - year ago 4 weeks	6	*na*	*na*	*na*	6	——	1	5	*na*	*na*	6	——	——	10	34
U.S. TOTAL	440	——	——	440	35	——	182	202	98	104	252	158	552	192	2,013
week ago	258	——	——	258	——	67	101	201	117	84	262	441	258	214	1,802
4 Week averages															
avg - current 4 weeks	358	——	——	358	19	21	121	215	98	117	356	215	385	253	1,943
avg - year ago 4 weeks	266	*na*	*na*	*na*	50	4	91	297	*na*	*na*	370	106	332	389	1,905

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 16 For Week Ending: April 22, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 04/22/94	Last Week Ending: 04/15/94	Last Year Week Ending: 04/23/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,168	13,665	13,872	503	296
Operable Capacity	15,040	15,040	15,542	0	-502
Percent Operated	94.2	90.9	89.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,699	7,244	6,898	455	801
Total Motor Gasoline Stocks	216,762	212,547	222,699	4,215	-5,937
Total Finished Gasoline Stocks	177,224	173,458	182,972	3,766	-5,748
Blending Components Stocks	39,538	39,089	39,727	449	-189
JET KEROSINE					
Total Jet Kerosine Production	1,425	1,367	1,300	58	125
Total Jet Kerosine Stocks	36,570	37,077	36,636	-507	-66
DISTILLATE FUEL OIL					
Total Distillate Production	3,344	3,223	3,016	121	328
Total Distillate Stocks	102,579	102,143	99,895	436	2,684
RESIDUAL FUEL OIL					
Total Residual Fuel Production	908	824	857	84	51
Total Residual Fuel Stocks	42,591	40,466	40,560	2,125	2,031
IMPORTS					
Crude Oil Imports	7,501	6,201	6,828	1,300	673
Product Imports	1,819	2,013	1,749	-194	70
CRUDE OIL STOCKS	339,147	338,876	345,375	271	-6,228
CRUDE SUPPLY BALANCE	-53				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 16

For Week Ending: April 22, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,449	1,258	1,281	1,442	88.8
Appal. No. 1	43	38	38	109	34.9
PADD 1 TOTAL	1,492	1,296	1,319	1,551	85.0
Week Ago	1,332	1,147	1,151	1,551	74.2
Year Ago	1,702	1,383	1,383	1,544	89.6
IN, IL, KY	2,284	2,210	2,277	2,277	100.0
MN, WI, ND, SD	304	291	291	378	77.0
OK, KS, MO	736	667	667	667	100.0
PADD 2 TOTAL	3,324	3,168	3,235	3,322	97.4
Week Ago	3,360	3,201	3,285	3,322	98.9
Year Ago	3,257	3,131	3,184	3,356	94.9
Inland TX	614	557	557	557	100.0
TX Gulf Coast	3,858	3,060	3,077	3,231	95.2
LA Gulf Coast	2,730	2,621	2,646	2,646	100.0
N. LA and AR	182	168	170	226	75.2
NM	93	93	93	95	97.9
PADD 3 TOTAL	7,477	6,499	6,543	6,755	96.9
Week Ago	7,252	6,391	6,438	6,755	95.3
Year Ago	6,772	6,309	6,314	7,173	88.0
PADD 4 TOTAL	446	438	442	509	86.8
Week Ago	440	419	421	509	82.7
Year Ago	406	288	386	514	75.1
PADD 5 TOTAL	2,803	2,573	2,629	2,903	90.6
Week Ago	2,586	2,327	2,370	2,903	81.6
Year Ago	2,780	2,567	2,605	2,955	88.2
U.S. TOTAL	15,542	13,974	14,168	15,040	94.2
Week Ago	14,970	13,485	13,665	15,040	90.9
Year Ago	14,917	13,678	13,872	15,542	89.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: April 22, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	800	274	—	526	1	72	72	—	331	221	110	103
Appal. No. 1	29	—	—	29	—	—	—	—	15	15	—	3
PADD 1 TOTAL	829	274	—	555	1	72	72	—	346	236	110	106
Week Ago	724	240	—	484	8	81	81	—	305	178	127	76
Year Ago	768	*na*	*na*	*na*	9	63	*na*	*na*	395	*na*	*na*	106
IN, IL, KY	1,262	366	—	896	3	166	164	2	604	333	271	66
MN, WI, ND, SD	164	73	—	91	—	21	21	—	88	21	67	7
OK, KS, MO	399	158	—	241	8	38	37	1	210	133	77	6
PADD 2 TOTAL	1,825	597	—	1,228	11	225	222	3	902	487	415	79
Week Ago	1,813	629	—	1,184	10	201	198	3	834	476	358	96
Year Ago	1,743	*na*	*na*	*na*	12	222	*na*	*na*	728	*na*	*na*	53
Inland TX	343	10	—	333	2	49	38	11	152	131	21	8
TX Gulf Coast	1,775	84	—	1,691	8	319	292	27	692	479	213	236
LA Gulf Coast	1,277	101	—	1,176	6	342	311	31	600	212	388	125
N. LA and AR	40	—	—	40	1	5	5	—	42	37	5	4
NM	64	4	—	60	—	12	—	12	24	23	1	1
PADD 3 TOTAL	3,499	199	—	3,300	17	727	646	81	1,510	882	628	374
Week Ago	3,333	241	—	3,092	20	676	601	75	1,523	812	711	318
Year Ago	3,018	*na*	*na*	*na*	55	616	*na*	*na*	1,350	*na*	*na*	403
PADD 4 TOTAL	242	10	—	232	11	24	24	—	129	94	35	13
Week Ago	192	10	—	182	11	17	17	—	130	89	41	14
Year Ago	211	*na*	*na*	*na*	8	22	*na*	*na*	112	*na*	*na*	7
PADD 5 TOTAL	1,304	10	—	1,294	—	377	305	72	457	240	217	336
Week Ago	1,182	3	—	1,179	—	392	327	65	431	252	179	320
Year Ago	1,158	*na*	*na*	*na*	35	377	*na*	*na*	431	*na*	*na*	288
U.S. TOTAL	7,699	1,090	—	6,609	40	1,425	1,269	156	3,344	1,939	1,405	908
Week Ago	7,244	1,123	—	6,121	49	1,367	1,224	143	3,223	1,807	1,416	824
Year Ago	6,898	*na*	*na*	*na*	119	1,300	*na*	*na*	3,016	*na*	*na*	857

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: April 22, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,649	5,648	520	——	5,128	1	——	511	4,895	1,070	3,825	1,901	——
Central Atlantic	32,218	27,933	5,419	——	22,514	4,285	27	3,212	16,774	5,085	11,689	10,214	10,981
Lower Atlantic	24,075	23,816	657	——	23,159	259	77	4,437	13,002	6,835	6,167	3,122	484
PADD 1 TOTAL	61,942	57,397	6,596	——	50,801	4,545	104	8,160	34,671	12,990	21,681	15,237	11,465
Week Ago	60,298	55,590	6,638	——	48,952	4,708	97	8,758	34,090	11,887	22,203	14,293	10,896
Year Ago	62,162	56,536	*na*	*na*	*na*	5,626	303	10,305	35,228	*na*	*na*	14,692	13,902
PADD 2 TOTAL	55,692	46,003	953	——	45,050	9,689	690	7,040	29,329	17,879	11,450	3,177	15,830
Week Ago	56,749	47,050	1,071	——	45,979	9,699	700	6,859	28,542	17,584	10,958	3,559	16,398
Year Ago	58,892	49,916	*na*	*na*	*na*	8,976	891	7,423	28,400	*na*	*na*	2,651	15,022
PADD 3 TOTAL	60,673	45,631	822	——	44,809	15,042	330	13,224	25,030	13,941	11,089	15,772	49,930
Week Ago	56,688	42,609	963	——	41,646	14,079	398	13,193	25,936	14,601	11,335	15,020	49,999
Year Ago	64,502	47,865	*na*	*na*	*na*	16,637	1,542	11,634	24,762	*na*	*na*	14,957	48,279
PADD 4 TOTAL	6,767	4,593	73	——	4,520	2,174	218	548	2,605	1,578	1,027	710	2,664
Week Ago	6,872	4,504	87	——	4,417	2,368	195	518	2,724	1,533	1,191	547	2,559
Year Ago	6,735	4,599	*na*	*na*	*na*	2,136	300	522	1,999	*na*	*na*	316	2,813
PADD 5 TOTAL	31,688	23,600	334	——	23,266	8,088	102	7,598	10,944	7,119	3,825	7,695	22,960
Week Ago	31,940	23,705	351	——	23,354	8,235	145	7,749	10,851	6,958	3,893	7,047	22,527
Year Ago	30,408	24,056	*na*	*na*	*na*	6,352	966	6,752	9,506	*na*	*na*	7,944	22,334
U.S. TOTAL	216,762	177,224	8,778	——	168,446	39,538	1,444	36,570	102,579	53,507	49,072	42,591	102,849
Week Ago	212,547	173,458	9,110	——	164,348	39,089	1,535	37,077	102,143	52,563	49,580	40,466	102,379
Year Ago	222,699	182,972	*na*	*na*	*na*	39,727	4,002	36,636	99,895	*na*	*na*	40,560	102,350

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: April 22, 1994	4,122.0	7,174	877
Week Ended: April 15, 1994	4,122.0	6,064	922
Week Ended: April 8, 1994	4,122.0	6,700	905
Week Ended: April 23, 1993	4,331.0	6,622	777
DOE latest (11/93):	4,242.0		
PADD 5			
Week Ended: April 22, 1994	2,555.0	327	24
Week Ended: April 15, 1994	2,555.0	137	63
Week Ended: April 8, 1994	2,555.0	227	32
Week Ended: April 23, 1993	2,544.0	206	8
DOE latest (11/93):	2,634.0		
TOTAL U.S.			
Week Ended: April 22, 1994	6,677.0	7,501	901
Week Ended: April 15, 1994	6,677.0	6,201	985
Week Ended: April 8, 1994	6,677.0	6,927	937
Week Ended: April 23, 1993	6,875.0	6,828	785
DOE monthly - year ago	6,830.0		
DOE latest (11/93):	6,876.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	17,287	74,527	166,847	11,993	68,493	15,673	339,147
Week Ago	16,530	74,422	164,071	11,920	71,933	14,738	338,876
Year Ago	14,987	77,292	170,431	12,946	69,719	14,806	345,375

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-53
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: April 22, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	95	—	—	95	—	—	11	114	2	112	103	—	—	—	323
Central Atlantic	1	—	—	1	—	—	30	22	19	3	61	10	86	49	259
Lower Atlantic	142	—	—	142	—	—	18	27	26	1	58	—	—	19	264
PADD 1 TOTAL	238	—	—	238	—	—	59	163	47	116	222	10	86	68	846
week ago	377	—	—	377	7	—	135	169	90	79	221	12	78	27	1,026
4 Week averages															
avg - current 4 weeks	288	—	—	288	5	—	100	184	76	108	271	11	97	33	989
avg - year ago 4 weeks	270	*na*	*na*	*na*	25	3	91	224	*na*	*na*	295	32	95	107	1,142
PADDs 2-4 TOTAL	—	—	—	—	2	97	—	75	52	23	13	43	341	314	885
week ago	54	—	—	54	28	—	—	26	8	18	19	146	417	152	842
4 Week averages															
avg - current 4 weeks	33	—	—	33	12	41	1	44	30	14	21	184	269	227	832
avg - year ago 4 weeks	1	*na*	*na*	*na*	19	2	1	18	*na*	*na*	31	84	269	178	603
PADD 5 TOTAL	7	—	—	7	14	—	10	10	1	9	8	1	1	37	88
week ago	9	—	—	9	—	—	47	7	—	7	12	—	57	13	145
4 Week averages															
avg - current 4 weeks	11	—	—	11	4	—	19	7	1	6	10	1	16	35	103
avg - year ago 4 weeks	9	*na*	*na*	*na*	6	—	1	5	*na*	*na*	3	—	1	4	29
U.S. TOTAL	245	—	—	245	16	97	69	248	100	148	243	54	428	419	1,819
week ago	440	—	—	440	35	—	182	202	98	104	252	158	552	192	2,013
4 Week averages															
avg - current 4 weeks	332	—	—	332	20	41	120	233	106	127	302	196	381	294	1,919
avg - year ago 4 weeks	279	*na*	*na*	*na*	51	4	92	247	*na*	*na*	328	116	364	288	1,769

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 17 For Week Ending: April 29, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 04/29/94	Last Week Ending: 04/22/94	Last Year Week Ending: 04/30/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,260	14,168	13,865	92	395
Operable Capacity	15,040	15,040	15,542	0	-502
Percent Operated	94.8	94.2	89.2		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,507	7,699	7,171	-192	336
Total Motor Gasoline Stocks	215,690	216,762	223,071	-1,072	-7,381
Total Finished Gasoline Stocks	175,766	177,224	182,732	-1,458	-6,966
Blending Components Stocks	39,924	39,538	40,339	386	-415
JET KEROSINE					
Total Jet Kerosine Production	1,403	1,425	1,355	-22	48
Total Jet Kerosine Stocks	36,632	36,570	38,133	62	-1,501
DISTILLATE FUEL OIL					
Total Distillate Production	3,410	3,344	3,005	66	405
Total Distillate Stocks	103,644	102,579	100,134	1,065	3,510
RESIDUAL FUEL OIL					
Total Residual Fuel Production	840	908	894	-68	-54
Total Residual Fuel Stocks	40,700	42,591	41,278	-1,891	-578
IMPORTS					
Crude Oil Imports	7,305	7,501	7,559	-196	-254
Product Imports	1,622	1,819	1,678	-197	-56
CRUDE OIL STOCKS	338,500	339,147	347,641	-647	-9,141
CRUDE SUPPLY BALANCE	105				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 17
For Week Ending: April 29, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,519	1,314	1,314	1,442	91.1
Appal. No. 1	96	90	90	109	82.6
PADD 1 TOTAL	1,615	1,404	1,404	1,551	90.5
Week Ago	1,492	1,296	1,319	1,551	85.0
Year Ago	1,720	1,366	1,366	1,544	88.5
IN, IL, KY	2,442	2,312	2,391	2,277	105.0
MN, WI, ND, SD	327	313	313	378	82.8
OK, KS, MO	727	667	667	667	100.0
PADD 2 TOTAL	3,496	3,292	3,371	3,322	101.5
Week Ago	3,324	3,168	3,235	3,322	97.4
Year Ago	3,205	3,102	3,149	3,356	93.8
Inland TX	594	561	562	557	100.9
TX Gulf Coast	3,674	3,080	3,089	3,231	95.6
LA Gulf Coast	2,719	2,537	2,572	2,646	97.2
N. LA and AR	213	202	202	226	89.4
NM	84	84	84	95	88.4
PADD 3 TOTAL	7,284	6,464	6,509	6,755	96.4
Week Ago	7,477	6,499	6,543	6,755	96.9
Year Ago	6,922	6,374	6,396	7,173	89.2
PADD 4 TOTAL	494	448	452	509	88.8
Week Ago	446	438	442	509	86.8
Year Ago	463	336	441	514	85.8
PADD 5 TOTAL	2,808	2,457	2,524	2,903	86.9
Week Ago	2,803	2,573	2,629	2,903	90.6
Year Ago	2,548	2,469	2,513	2,955	85.0
U.S. TOTAL	15,697	14,065	14,260	15,040	94.8
Week Ago	15,542	13,974	14,168	15,040	94.2
Year Ago	14,858	13,647	13,865	15,542	89.2

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: April 29, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	714	162	—	552	13	70	70	—	414	292	122	111
Appal. No. 1	29	—	—	29	—	—	—	—	28	17	11	4
PADD 1 TOTAL	743	162	—	581	13	70	70	—	442	309	133	115
Week Ago	829	274	—	555	1	72	72	—	346	236	110	106
Year Ago	833	*na*	*na*	*na*	8	133	*na*	*na*	421	*na*	*na*	139
IN, IL, KY	1,304	359	—	945	2	132	131	1	561	326	235	55
MN, WI, ND, SD	172	54	—	118	—	22	22	—	88	13	75	6
OK, KS, MO	400	183	—	217	6	35	34	1	218	128	90	6
PADD 2 TOTAL	1,876	596	—	1,280	8	189	187	2	867	467	400	67
Week Ago	1,825	597	—	1,228	11	225	222	3	902	487	415	79
Year Ago	1,654	*na*	*na*	*na*	13	180	*na*	*na*	776	*na*	*na*	102
Inland TX	316	10	—	306	2	51	34	17	143	125	18	9
TX Gulf Coast	1,648	69	—	1,579	8	350	300	50	657	450	207	181
LA Gulf Coast	1,302	95	—	1,207	5	323	288	35	635	209	426	138
N. LA and AR	45	—	—	45	4	9	7	2	50	38	12	7
NM	55	2	—	53	—	11	—	11	20	20	—	—
PADD 3 TOTAL	3,366	176	—	3,190	19	744	629	115	1,505	842	663	335
Week Ago	3,499	199	—	3,300	17	727	646	81	1,510	882	628	374
Year Ago	3,178	*na*	*na*	*na*	58	640	*na*	*na*	1,293	*na*	*na*	389
PADD 4 TOTAL	230	10	—	220	8	23	23	—	131	88	43	12
Week Ago	242	10	—	232	11	24	24	—	129	94	35	13
Year Ago	231	*na*	*na*	*na*	7	25	*na*	*na*	109	*na*	*na*	10
PADD 5 TOTAL	1,292	6	—	1,286	—	377	314	63	465	243	222	311
Week Ago	1,304	10	—	1,294	—	377	305	72	457	240	217	336
Year Ago	1,275	*na*	*na*	*na*	40	377	*na*	*na*	406	*na*	*na*	254
U.S. TOTAL	7,507	950	—	6,557	48	1,403	1,223	180	3,410	1,949	1,461	840
Week Ago	7,699	1,090	—	6,609	40	1,425	1,269	156	3,344	1,939	1,405	908
Year Ago	7,171	*na*	*na*	*na*	126	1,355	*na*	*na*	3,005	*na*	*na*	894

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,362	5,362	370	—	4,992	—	—	583	4,747	1,227	3,520	1,820	—
Central Atlantic	30,884	26,259	3,562	—	22,697	4,625	69	3,163	18,025	5,845	12,180	10,054	10,624
Lower Atlantic	24,144	23,914	238	—	23,676	230	167	4,410	12,682	6,702	5,980	2,506	479
PADD 1 TOTAL	60,390	55,535	4,170	—	51,365	4,855	236	8,156	35,454	13,774	21,680	14,380	11,103
Week Ago	61,942	57,397	6,596	—	50,801	4,545	104	8,160	34,671	12,990	21,681	15,237	11,465
Year Ago	64,323	57,918	*na*	*na*	*na*	6,405	252	10,580	35,881	*na*	*na*	14,910	13,113
PADD 2 TOTAL	55,504	45,645	760	—	44,885	9,859	681	6,526	30,230	19,022	11,208	3,111	15,577
Week Ago	55,692	46,003	953	—	45,050	9,689	690	7,040	29,329	17,879	11,450	3,177	15,830
Year Ago	57,554	48,962	*na*	*na*	*na*	8,592	799	8,258	28,208	*na*	*na*	2,924	14,251
PADD 3 TOTAL	60,919	46,041	797	—	45,244	14,878	406	13,962	24,172	13,587	10,585	14,887	47,980
Week Ago	60,673	45,631	822	—	44,809	15,042	330	13,224	25,030	13,941	11,089	15,772	49,930
Year Ago	64,354	47,852	*na*	*na*	*na*	16,502	1,435	11,666	24,618	*na*	*na*	15,507	49,530
PADD 4 TOTAL	6,575	4,445	107	—	4,338	2,130	209	587	2,837	1,632	1,205	714	2,746
Week Ago	6,767	4,593	73	—	4,520	2,174	218	548	2,605	1,578	1,027	710	2,664
Year Ago	6,855	4,737	*na*	*na*	*na*	2,118	292	518	1,973	*na*	*na*	322	2,678
PADD 5 TOTAL	32,302	24,100	296	—	23,804	8,202	133	7,401	10,951	7,004	3,947	7,608	22,349
Week Ago	31,688	23,600	334	—	23,266	8,088	102	7,598	10,944	7,119	3,825	7,695	22,960
Year Ago	29,985	23,263	*na*	*na*	*na*	6,722	942	7,111	9,454	*na*	*na*	7,615	21,446
U.S. TOTAL	215,690	175,766	6,130	—	169,636	39,924	1,665	36,632	103,644	55,019	48,625	40,700	99,755
Week Ago	216,762	177,224	8,778	—	168,446	39,538	1,444	36,570	102,579	53,507	49,072	42,591	102,849
Year Ago	223,071	182,732	*na*	*na*	*na*	40,339	3,720	38,133	100,134	*na*	*na*	41,278	101,018

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: April 29, 1994	4,122.0	7,268	926
Week Ended: April 22, 1994	4,122.0	7,174	877
Week Ended: April 15, 1994	4,122.0	6,064	922
Week Ended: April 30, 1993	4,331.0	7,309	871
DOE latest (11/93):	4,242.0		
PADD 5			
Week Ended: April 29, 1994	2,555.0	37	27
Week Ended: April 22, 1994	2,555.0	327	24
Week Ended: April 15, 1994	2,555.0	137	63
Week Ended: April 30, 1993	2,544.0	250	28
DOE latest (11/93):	2,634.0		
TOTAL U.S.			
Week Ended: April 29, 1994	6,677.0	7,305	953
Week Ended: April 22, 1994	6,677.0	7,501	901
Week Ended: April 15, 1994	6,677.0	6,201	985
Week Ended: April 30, 1993	6,875.0	7,559	899
DOE monthly - year ago	6,830.0		
DOE latest (11/93):	6,876.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,662	74,247	163,880	11,969	72,742	19,251	338,500
Week Ago	17,287	74,527	166,847	11,993	68,493	15,673	339,147
Year Ago	14,578	78,924	170,792	13,208	70,139	16,413	347,641

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	105
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: April 29, 1994

	Motor Gasoline				Blending	Jet Fuel		Distillate Fuel			Residual		Unfinished		
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Fuel	LPGs	Oils	Other	Total
New England	105	—	—	105	—	—	10	54	9	45	104	—	—	—	273
Central Atlantic	414	—	—	414	—	—	51	72	42	30	162	4	44	17	764
Lower Atlantic	100	—	—	100	—	—	14	18	17	1	—	—	—	—	132
PADD 1 TOTAL	619	—	—	619	—	—	75	144	68	76	266	4	44	17	1,169
week ago	238	—	—	238	—	—	59	163	47	116	222	10	86	68	846
4 Week averages															
avg - current 4 weeks	364	—	—	364	2	—	91	157	68	89	234	11	68	31	958
avg - year ago 4 weeks	250	*na*	*na*	*na*	26	2	84	216	*na*	*na*	317	28	75	99	1,097
PADDs 2-4 TOTAL	—	—	—	—	4	—	—	35	10	25	13	40	58	243	393
week ago	—	—	—	—	2	97	—	75	52	23	13	43	341	314	885
4 Week averages															
avg - current 4 weeks	23	—	—	23	9	41	—	48	31	17	19	163	252	219	774
avg - year ago 4 weeks	2	*na*	*na*	*na*	24	1	1	17	*na*	*na*	20	84	279	182	610
PADD 5 TOTAL	19	—	—	19	—	—	9	9	1	8	8	—	1	14	60
week ago	7	—	—	7	14	—	10	10	1	9	8	1	1	37	88
4 Week averages															
avg - current 4 weeks	9	—	—	9	4	—	18	7	1	6	9	1	16	25	89
avg - year ago 4 weeks	11	*na*	*na*	*na*	—	—	1	3	*na*	*na*	1	—	8	4	28
U.S. TOTAL	638	—	—	638	4	—	84	188	79	109	287	44	103	274	1,622
week ago	245	—	—	245	16	97	69	248	100	148	243	54	428	419	1,819
4 Week averages															
avg - current 4 weeks	395	—	—	395	14	41	109	210	99	111	261	174	335	275	1,814
avg - year ago 4 weeks	262	*na*	*na*	*na*	50	3	86	236	*na*	*na*	338	112	362	284	1,733

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 18
For Week Ending: May 6, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 05/06/94	Last Week Ending: 04/29/94	Last Year Week Ending: 05/07/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,470	14,260	13,938	210	532
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	96.2	94.8	89.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,512	7,507	7,392	5	120
Total Motor Gasoline Stocks	220,409	215,690	220,478	4,719	-69
Total Finished Gasoline Stocks	180,677	175,766	180,396	4,911	281
Blending Components Stocks	39,732	39,924	40,082	-192	-350
JET KEROSINE					
Total Jet Kerosine Production	1,442	1,403	1,240	39	202
Total Jet Kerosine Stocks	37,573	36,632	36,866	941	707
DISTILLATE FUEL OIL					
Total Distillate Production	3,426	3,410	3,014	16	412
Total Distillate Stocks	105,042	103,644	98,981	1,398	6,061
RESIDUAL FUEL OIL					
Total Residual Fuel Production	834	840	992	-6	-158
Total Residual Fuel Stocks	40,039	40,700	43,917	-661	-3,878
IMPORTS					
Crude Oil Imports	7,517	7,305	6,509	212	1,008
Product Imports	2,148	1,622	1,548	526	600
CRUDE OIL STOCKS	335,212	338,500	346,286	-3,288	-11,074
CRUDE SUPPLY BALANCE	-268				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 18

For Week Ending: May 6, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,540	1,309	1,309	1,442	90.8
Appal. No. 1	103	96	97	109	89.0
PADD 1 TOTAL	1,643	1,405	1,406	1,551	90.7
Week Ago	1,615	1,404	1,404	1,551	90.5
Year Ago	1,611	1,444	1,443	1,544	93.5
IN, IL, KY	2,441	2,300	2,387	2,277	104.8
MN, WI, ND, SD	357	343	343	378	90.7
OK, KS, MO	729	657	657	667	98.5
PADD 2 TOTAL	3,527	3,300	3,387	3,322	102.0
Week Ago	3,496	3,292	3,371	3,322	101.5
Year Ago	3,538	3,303	3,385	3,356	100.9
Inland TX	563	539	539	557	96.8
TX Gulf Coast	3,750	3,231	3,231	3,231	100.0
LA Gulf Coast	2,773	2,570	2,625	2,646	99.2
N. LA and AR	196	188	194	226	85.8
NM	79	68	68	95	71.6
PADD 3 TOTAL	7,361	6,596	6,657	6,755	98.5
Week Ago	7,284	6,464	6,509	6,755	96.4
Year Ago	6,900	6,100	6,187	7,173	86.3
PADD 4 TOTAL	479	474	474	509	93.1
Week Ago	494	448	452	509	88.8
Year Ago	437	336	437	514	85.0
PADD 5 TOTAL	2,743	2,507	2,546	2,903	87.7
Week Ago	2,808	2,457	2,524	2,903	86.9
Year Ago	2,647	2,502	2,486	2,925	85.0
U.S. TOTAL	15,753	14,282	14,470	15,040	96.2
Week Ago	15,697	14,065	14,260	15,040	94.8
Year Ago	15,133	13,685	13,938	15,512	89.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: May 6, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	762	—	—	762	—	52	52	—	311	181	130	120
Appal. No. 1	35	—	—	35	—	—	—	—	31	23	8	2
PADD 1 TOTAL	797	—	—	797	—	52	52	—	342	204	138	122
Week Ago	743	162	—	581	13	70	70	—	442	309	133	115
Year Ago	812	*na*	*na*	*na*	1	58	*na*	*na*	424	*na*	*na*	208
IN, IL, KY	1,286	348	—	938	9	136	131	5	548	312	236	58
MN, WI, ND, SD	170	60	—	110	—	35	35	—	84	18	66	18
OK, KS, MO	418	169	—	249	5	46	43	3	201	116	85	8
PADD 2 TOTAL	1,874	577	—	1,297	14	217	209	8	833	446	387	84
Week Ago	1,876	596	—	1,280	8	189	187	2	867	467	400	67
Year Ago	1,869	*na*	*na*	*na*	16	189	*na*	*na*	798	*na*	*na*	106
Inland TX	344	11	—	333	2	54	39	15	132	105	27	4
TX Gulf Coast	1,542	56	—	1,486	3	356	295	61	767	584	183	163
LA Gulf Coast	1,340	115	—	1,225	17	331	300	31	641	240	401	140
N. LA and AR	44	—	—	44	4	9	7	2	48	35	13	9
NM	47	3	—	44	—	7	—	7	15	13	2	—
PADD 3 TOTAL	3,317	185	—	3,132	26	757	641	116	1,603	977	626	316
Week Ago	3,366	176	—	3,190	19	744	629	115	1,505	842	663	335
Year Ago	3,203	*na*	*na*	*na*	65	636	*na*	*na*	1,293	*na*	*na*	428
PADD 4 TOTAL	269	10	—	259	12	22	22	—	149	94	55	9
Week Ago	230	10	—	220	8	23	23	—	131	88	43	12
Year Ago	279	*na*	*na*	*na*	13	21	*na*	*na*	120	*na*	*na*	8
PADD 5 TOTAL	1,255	37	—	1,218	—	394	335	59	499	292	207	303
Week Ago	1,292	6	—	1,286	—	377	314	63	465	243	222	311
Year Ago	1,229	*na*	*na*	*na*	27	336	*na*	*na*	379	*na*	*na*	242
U.S. TOTAL	7,512	809	—	6,703	52	1,442	1,259	183	3,426	2,013	1,413	834
Week Ago	7,507	950	—	6,557	48	1,403	1,223	180	3,410	1,949	1,461	840
Year Ago	7,392	*na*	*na*	*na*	122	1,240	*na*	*na*	3,014	*na*	*na*	992

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: May 6, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,996	5,996	319	—	5,677	—	—	660	4,769	1,245	3,524	2,014	—
Central Atlantic	32,617	27,900	2,013	—	25,887	4,717	114	3,031	18,061	5,721	12,340	9,747	11,365
Lower Atlantic	25,013	24,769	35	—	24,734	244	157	4,732	13,308	7,285	6,023	2,448	566
PADD 1 TOTAL	63,626	58,665	2,367	—	56,298	4,961	271	8,423	36,138	14,251	21,887	14,209	11,931
Week Ago	60,390	55,535	4,170	—	51,365	4,855	236	8,156	35,454	13,774	21,680	14,380	11,103
Year Ago	63,140	56,575	*na*	*na*	*na*	6,565	319	10,136	35,634	*na*	*na*	16,550	13,021
PADD 2 TOTAL	56,211	46,477	810	—	45,667	9,734	716	6,930	30,778	19,365	11,413	2,865	15,832
Week Ago	55,504	45,645	760	—	44,885	9,859	681	6,526	30,230	19,022	11,208	3,111	15,577
Year Ago	59,620	50,785	*na*	*na*	*na*	8,835	778	7,347	27,259	*na*	*na*	2,864	13,897
PADD 3 TOTAL	61,372	46,623	741	—	45,882	14,749	260	14,376	24,248	13,371	10,877	15,492	45,906
Week Ago	60,919	46,041	797	—	45,244	14,878	406	13,962	24,172	13,587	10,585	14,887	47,980
Year Ago	61,660	45,371	*na*	*na*	*na*	16,289	1,473	12,136	24,495	*na*	*na*	16,644	49,041
PADD 4 TOTAL	6,668	4,594	82	—	4,512	2,074	191	520	2,721	1,571	1,150	679	2,657
Week Ago	6,575	4,445	107	—	4,338	2,130	209	587	2,837	1,632	1,205	714	2,746
Year Ago	6,935	5,031	*na*	*na*	*na*	1,904	323	659	2,113	*na*	*na*	318	2,517
PADD 5 TOTAL	32,532	24,318	391	—	23,927	8,214	139	7,324	11,157	7,295	3,862	6,794	23,059
Week Ago	32,302	24,100	296	—	23,804	8,202	133	7,401	10,951	7,004	3,947	7,608	22,349
Year Ago	29,123	22,634	*na*	*na*	*na*	6,489	1,024	6,588	9,480	*na*	*na*	7,541	20,651
U.S. TOTAL	220,409	180,677	4,391	—	176,286	39,732	1,577	37,573	105,042	55,853	49,189	40,039	99,385
Week Ago	215,690	175,766	6,130	—	169,636	39,924	1,665	36,632	103,644	55,019	48,625	40,700	99,755
Year Ago	220,478	180,396	*na*	*na*	*na*	40,082	3,917	36,866	98,981	*na*	*na*	43,917	99,127

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: May 6, 1994	4,122.0	7,221	890
Week Ended: April 29, 1994	4,122.0	7,268	926
Week Ended: April 22, 1994	4,122.0	7,174	877
Week Ended: May 7, 1993	4,331.0	6,203	737
DOE latest (12/93):	4,236.0		
PADD 5			
Week Ended: May 6, 1994	2,555.0	296	27
Week Ended: April 29, 1994	2,555.0	37	27
Week Ended: April 22, 1994	2,555.0	327	24
Week Ended: May 7, 1993	2,544.0	306	30
DOE latest (12/93):	2,620.0		
TOTAL U.S.			
Week Ended: May 6, 1994	6,677.0	7,517	917
Week Ended: April 29, 1994	6,677.0	7,305	953
Week Ended: April 22, 1994	6,677.0	7,501	901
Week Ended: May 7, 1993	6,875.0	6,509	767
DOE monthly - year ago	6,793.0		
DOE latest (12/93):	6,856.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,740	70,966	165,632	12,023	70,851	16,106	335,212
Week Ago	15,662	74,247	163,880	11,969	72,742	19,251	338,500
Year Ago	13,188	77,950	174,001	13,445	67,702	14,158	346,286

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-268
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: May 6, 1994

DISTRICT	Motor Gasoline Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	116	—	—	116	—	—	24	71	15	56	85	—	—	—	296
Central Atlantic	223	—	—	223	33	—	29	61	52	9	149	11	142	18	666
Lower Atlantic	102	—	—	102	—	—	—	23	23	—	66	—	—	26	217
PADD 1 TOTAL	441	—	—	441	33	—	53	155	90	65	300	11	142	44	1,179
week ago	619	—	—	619	—	—	75	144	68	76	266	4	44	17	1,169
4 Week averages															
avg - current 4 weeks	419	—	—	419	10	—	81	158	74	84	252	9	88	39	1,056
avg - year ago 4 weeks	257	*na*	*na*	*na*	26	1	85	179	*na*	*na*	344	14	41	98	1,045
PADDs 2-4 TOTAL	4	—	—	4	1	—	—	26	12	14	11	191	375	313	921
week ago	—	—	—	—	4	—	—	35	10	25	13	40	58	243	393
4 Week averages															
avg - current 4 weeks	15	—	—	15	9	24	—	41	21	20	14	105	298	256	762
avg - year ago 4 weeks	2	*na*	*na*	*na*	19	1	1	9	*na*	*na*	30	85	277	146	570
PADD 5 TOTAL	4	—	—	4	—	—	1	1	—	1	4	1	2	35	48
week ago	19	—	—	19	—	—	9	9	1	8	8	—	1	14	60
4 Week averages															
avg - current 4 weeks	10	—	—	10	4	—	17	7	1	6	8	1	15	25	87
avg - year ago 4 weeks	14	*na*	*na*	*na*	—	—	1	3	*na*	*na*	4	—	8	5	35
U.S. TOTAL	449	—	—	449	34	—	54	182	102	80	315	203	519	392	2,148
week ago	638	—	—	638	4	—	84	188	79	109	287	44	103	274	1,622
4 Week averages															
avg - current 4 weeks	443	—	—	443	22	24	97	205	95	110	274	115	401	319	1,900
avg - year ago 4 weeks	273	*na*	*na*	*na*	45	1	87	192	*na*	*na*	377	99	325	248	1,647

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

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Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 19 For Week Ending: May 13, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 05/13/94	Last Week Ending: 05/06/94	Last Year Week Ending: 05/14/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,407	14,470	13,828	-63	579
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	95.8	96.2	89.1		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,371	7,512	7,207	-141	164
Total Motor Gasoline Stocks	221,279	220,409	218,554	870	2,725
Total Finished Gasoline Stocks	181,643	180,677	178,917	966	2,726
Blending Components Stocks	39,636	39,732	39,637	-96	-1
JET KEROSINE					
Total Jet Kerosine Production	1,405	1,442	1,169	-37	236
Total Jet Kerosine Stocks	38,590	37,573	37,521	1,017	1,069
DISTILLATE FUEL OIL					
Total Distillate Production	3,374	3,426	3,061	-52	313
Total Distillate Stocks	107,773	105,042	99,469	2,731	8,304
RESIDUAL FUEL OIL					
Total Residual Fuel Production	878	834	783	44	95
Total Residual Fuel Stocks	40,191	40,039	43,668	152	-3,477
IMPORTS					
Crude Oil Imports	6,891	7,517	7,161	-626	-270
Product Imports	2,116	2,148	1,875	-32	241
CRUDE OIL STOCKS	332,191	335,212	351,793	-3,021	-19,602
CRUDE SUPPLY BALANCE	423				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 19
For Week Ending: May 13, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,466	1,325	1,325	1,442	91.9
Appal. No. 1	103	100	100	109	91.7
PADD 1 TOTAL	1,569	1,425	1,425	1,551	91.9
Week Ago	1,643	1,405	1,406	1,551	90.7
Year Ago	1,510	1,366	1,373	1,544	88.9
IN, IL, KY	2,495	2,260	2,277	2,277	100.0
MN, WI, ND, SD	351	331	331	378	87.6
OK, KS, MO	680	666	666	667	99.9
PADD 2 TOTAL	3,526	3,257	3,274	3,322	98.6
Week Ago	3,527	3,300	3,387	3,322	102.0
Year Ago	3,351	3,204	3,269	3,356	97.4
Inland TX	575	550	550	557	98.7
TX Gulf Coast	3,621	3,160	3,176	3,231	98.3
LA Gulf Coast	2,796	2,596	2,646	2,646	100.0
N. LA and AR	193	190	190	226	84.1
NM	97	86	86	95	90.5
PADD 3 TOTAL	7,282	6,582	6,648	6,755	98.4
Week Ago	7,361	6,596	6,657	6,755	98.5
Year Ago	6,789	6,110	6,166	7,173	86.0
PADD 4 TOTAL	471	459	471	509	92.5
Week Ago	479	474	474	509	93.1
Year Ago	452	344	437	514	85.0
PADD 5 TOTAL	2,715	2,556	2,589	2,903	89.2
Week Ago	2,743	2,507	2,546	2,903	87.7
Year Ago	2,597	2,583	2,583	2,925	88.3
U.S. TOTAL	15,563	14,279	14,407	15,040	95.8
Week Ago	15,753	14,282	14,470	15,040	96.2
Year Ago	14,699	13,607	13,828	15,512	89.1

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: May 13, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	662	20	——	642	7	54	54	——	355	166	189	117
Appal. No. 1	29	——	——	29	——	——	——	——	34	34	——	3
PADD 1 TOTAL	691	20	——	671	7	54	54	——	389	200	189	120
Week Ago	797	——	——	797	——	52	52	——	342	204	138	122
Year Ago	743	*na*	*na*	*na*	9	64	*na*	*na*	441	*na*	*na*	134
IN, IL, KY	1,269	332	——	937	8	131	130	1	487	238	249	54
MN, WI, ND, SD	205	86	——	119	1	29	29	——	88	31	57	11
OK, KS, MO	354	168	——	186	6	31	28	3	193	110	83	8
PADD 2 TOTAL	1,828	586	——	1,242	15	191	187	4	768	379	389	73
Week Ago	1,874	577	——	1,297	14	217	209	8	833	446	387	84
Year Ago	1,785	*na*	*na*	*na*	18	167	*na*	*na*	780	*na*	*na*	92
Inland TX	331	11	——	320	2	58	50	8	153	115	38	5
TX Gulf Coast	1,706	46	——	1,660	3	354	330	24	796	587	209	228
LA Gulf Coast	1,222	100	——	1,122	14	333	299	34	587	213	374	116
N. LA and AR	51	——	——	51	4	9	8	1	49	39	10	10
NM	43	3	——	40	——	8	——	8	19	19	——	——
PADD 3 TOTAL	3,353	160	——	3,193	23	762	687	75	1,604	973	631	359
Week Ago	3,317	185	——	3,132	26	757	641	116	1,603	977	626	316
Year Ago	3,253	*na*	*na*	*na*	61	586	*na*	*na*	1,317	*na*	*na*	346
PADD 4 TOTAL	249	10	——	239	8	22	22	——	143	91	52	8
Week Ago	269	10	——	259	12	22	22	——	149	94	55	9
Year Ago	198	*na*	*na*	*na*	9	30	*na*	*na*	97	*na*	*na*	13
PADD 5 TOTAL	1,250	37	——	1,213	5	376	282	94	470	308	162	318
Week Ago	1,255	37	——	1,218	——	394	335	59	499	292	207	303
Year Ago	1,228	*na*	*na*	*na*	12	322	*na*	*na*	426	*na*	*na*	198
U.S. TOTAL	7,371	813	——	6,558	58	1,405	1,232	173	3,374	1,951	1,423	878
Week Ago	7,512	809	——	6,703	52	1,442	1,259	183	3,426	2,013	1,413	834
Year Ago	7,207	*na*	*na*	*na*	109	1,169	*na*	*na*	3,061	*na*	*na*	783

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 19 For Week Ending: May 13, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,530	5,529	85	——	5,444	1	——	642	5,049	1,408	3,641	1,845	——
Central Atlantic	33,181	28,376	1,323	——	27,053	4,805	52	3,064	19,300	6,933	12,367	10,539	11,406
Lower Atlantic	25,230	24,965	20	——	24,945	265	248	5,858	12,171	6,623	5,548	2,467	541
PADD 1 TOTAL	63,941	58,870	1,428	——	57,442	5,071	300	9,564	36,520	14,964	21,556	14,851	11,947
Week Ago	63,626	58,665	2,367	——	56,298	4,961	271	8,423	36,138	14,251	21,887	14,209	11,931
Year Ago	61,836	55,596	*na*	*na*	*na*	6,240	192	9,156	36,239	*na*	*na*	17,124	13,513
PADD 2 TOTAL	55,718	46,051	899	——	45,152	9,667	793	7,868	31,053	19,567	11,486	2,756	15,770
Week Ago	56,211	46,477	810	——	45,667	9,734	716	6,930	30,778	19,365	11,413	2,865	15,832
Year Ago	57,146	49,065	*na*	*na*	*na*	8,081	909	7,868	27,527	*na*	*na*	2,680	14,946
PADD 3 TOTAL	62,427	47,401	731	——	46,670	15,026	309	13,358	25,842	14,679	11,163	15,189	45,969
Week Ago	61,372	46,623	741	——	45,882	14,749	260	14,376	24,248	13,371	10,877	15,492	45,906
Year Ago	64,957	48,294	*na*	*na*	*na*	16,663	1,600	13,012	23,899	*na*	*na*	17,038	50,274
PADD 4 TOTAL	6,681	4,753	96	——	4,657	1,928	281	576	2,897	1,747	1,150	466	2,452
Week Ago	6,668	4,594	82	——	4,512	2,074	191	520	2,721	1,571	1,150	679	2,657
Year Ago	6,918	5,045	*na*	*na*	*na*	1,873	279	692	1,991	*na*	*na*	332	2,656
PADD 5 TOTAL	32,512	24,568	233	——	24,335	7,944	182	7,224	11,461	7,438	4,023	6,929	22,784
Week Ago	32,532	24,318	391	——	23,927	8,214	139	7,324	11,157	7,295	3,862	6,794	23,059
Year Ago	27,697	20,917	*na*	*na*	*na*	6,780	928	6,793	9,813	*na*	*na*	6,494	21,510
U.S. TOTAL	221,279	181,643	3,387	——	178,256	39,636	1,865	38,590	107,773	58,395	49,378	40,191	98,922
Week Ago	220,409	180,677	4,391	——	176,286	39,732	1,577	37,573	105,042	55,853	49,189	40,039	99,385
Year Ago	218,554	178,917	*na*	*na*	*na*	39,637	3,908	37,521	99,469	*na*	*na*	43,668	102,899

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: May 13, 1994	4,136.0	6,676	855
Week Ended: May 6, 1994	4,140.0	7,221	890
Week Ended: April 29, 1994	4,140.0	7,268	926
Week Ended: May 14, 1993	4,319.0	6,754	733
DOE latest (12/93):	4,236.0		
PADD 5			
Week Ended: May 13, 1994	2,513.0	215	26
Week Ended: May 6, 1994	2,433.0	296	27
Week Ended: April 29, 1994	2,433.0	37	27
Week Ended: May 14, 1993	2,516.0	407	58
DOE latest (12/93):	2,620.0		
TOTAL U.S.			
Week Ended: May 13, 1994	6,649.0	6,891	881
Week Ended: May 6, 1994	6,573.0	7,517	917
Week Ended: April 29, 1994	6,573.0	7,305	953
Week Ended: May 14, 1993	6,835.0	7,161	791
DOE monthly - year ago	6,793.0		
DOE latest (12/93):	6,856.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,554	69,993	166,179	11,943	68,522	15,387	332,191
Week Ago	15,740	70,966	165,632	12,023	70,851	16,106	335,212
Year Ago	14,619	78,465	174,569	13,617	70,523	14,393	351,793

Daily Average Crude Oil Supply Balance
(in Thousands of 42-gallon barrels)

Current Week:	423
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 19 For Week Ending: May 13, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	163	——	——	163	——	——	14	44	3	41	58	——	——	——	279
Central Atlantic	140	——	——	140	16	——	56	148	130	18	220	22	149	7	758
Lower Atlantic	116	——	——	116	——	——	15	4	4	——	63	——	——	2	200
PADD 1 TOTAL	419	——	——	419	16	——	85	196	137	59	341	22	149	9	1,237
week ago	441	——	——	441	33	——	53	155	90	65	300	11	142	44	1,179
4 Week averages															
avg - current 4 weeks	429	——	——	429	12	——	68	165	86	79	282	12	105	35	1,108
avg - year ago 4 weeks	303	*na*	*na*	*na*	20	——	74	146	*na*	*na*	306	10	84	65	1,008
PADDs 2-4 TOTAL	4	——	——	4	41	——	——	17	11	6	65	153	221	341	842
week ago	4	——	——	4	1	——	——	26	12	14	11	191	375	313	921
4 Week averages															
avg - current 4 weeks	2	——	——	2	12	24	——	38	21	17	26	107	249	303	761
avg - year ago 4 weeks	3	*na*	*na*	*na*	14	——	1	10	*na*	*na*	28	103	345	148	652
PADD 5 TOTAL	4	——	——	4	——	——	2	1	——	1	5	——	2	23	37
week ago	4	——	——	4	——	——	1	1	——	1	4	1	2	35	48
4 Week averages															
avg - current 4 weeks	9	——	——	9	4	——	6	6	1	5	6	1	2	27	61
avg - year ago 4 weeks	14	*na*	*na*	*na*	——	——	2	3	*na*	*na*	4	——	27	7	57
U.S. TOTAL	427	——	——	427	57	——	87	214	148	66	411	175	372	373	2,116
week ago	449	——	——	449	34	——	54	182	102	80	315	203	519	392	2,148
4 Week averages															
avg - current 4 weeks	440	——	——	440	28	24	74	208	107	101	314	119	356	365	1,928
avg - year ago 4 weeks	320	*na*	*na*	*na*	34	——	77	159	*na*	*na*	338	112	455	219	1,714

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Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	APRIL 1994	MARCH 1994 /r	DECEMBER 1993
Florida	15.0	15.0	16.0
New York-Pennsylvania	5.0	5.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	45.0	47.0	45.0
Indiana	5.0	5.0	7.0
Kansas	129.0	130.0	130.0
Kentucky	9.0	9.0	9.0
Michigan	34.0	35.0	32.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	12.0	12.0
Ohio	21.0	22.0	24.0
Oklahoma	247.0	251.0	248.0
North Dakota	77.0	78.0	80.0
South Dakota	4.0	4.0	4.0
Alabama	48.0	48.0	52.0
Arkansas	23.0	24.0	25.0
Mississippi	56.0	56.0	60.0
New Mexico-So. East	165.0	165.0	180.0
New Mexico-Other	10.0	10.0	13.0
Louisiana	1,120.0	1,127.0	1,142.0
Texas	1,713.0	1,675.0	1,723.0
Colorado	75.0	78.0	81.0
Montana	43.0	44.0	47.0
Utah	54.0	53.0	58.0
Wyoming	224.0	226.0	236.0
Total Districts 1-4	4,140.0	4,125.0	4,236.0
Alaska	1,493.0	1,581.0	1,671.0
Arizona	0.0	0.0	0.0
California	937.0	938.0	945.0
Nevada	3.0	3.0	4.0
Total District 5	2,433.0	2,522.0	2,620.0
TOTAL U.S.	6,573.0	6,647.0 /r	6,856.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.7% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.4% of total U.S. production in March.

A2575-1

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 20 For Week Ending: May 20, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 05/20/94	Last Week Ending: 05/13/94	Last Year Week Ending: 05/21/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,156	14,407	13,935	-251	221
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	94.1	95.8	89.8		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,414	7,371	7,539	43	-125
Total Motor Gasoline Stocks	218,348	221,279	222,569	-2,931	-4,221
Total Finished Gasoline Stocks	179,731	181,643	184,612	-1,912	-4,881
Blending Components Stocks	38,617	39,636	37,957	-1,019	660
JET KEROSINE					
Total Jet Kerosine Production	1,328	1,405	1,380	-77	-52
Total Jet Kerosine Stocks	40,261	38,590	37,295	1,671	2,966
DISTILLATE FUEL OIL					
Total Distillate Production	3,235	3,374	3,070	-139	165
Total Distillate Stocks	106,783	107,773	99,967	-990	6,816
RESIDUAL FUEL OIL					
Total Residual Fuel Production	814	878	1,058	-64	-244
Total Residual Fuel Stocks	38,629	40,191	43,674	-1,562	-5,045
IMPORTS					
Crude Oil Imports	6,962	6,891	6,677	71	285
Product Imports	2,292	2,116	1,417	176	875
CRUDE OIL STOCKS	336,048	332,191	357,354	3,857	-21,306
CRUDE SUPPLY BALANCE	1,042				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 20
For Week Ending: May 20, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,431	1,280	1,280	1,442	88.8
Appal. No. 1	98	98	98	109	89.9
PADD 1 TOTAL	1,529	1,378	1,378	1,551	88.8
Week Ago	1,569	1,425	1,425	1,551	91.9
Year Ago	1,703	1,343	1,355	1,544	87.8
IN, IL, KY	2,333	2,229	2,269	2,277	99.6
MN, WI, ND, SD	350	327	328	378	86.8
OK, KS, MO	705	667	667	667	100.0
PADD 2 TOTAL	3,388	3,223	3,264	3,322	98.3
Week Ago	3,526	3,257	3,274	3,322	98.6
Year Ago	3,322	3,194	3,204	3,356	95.5
Inland TX	611	557	557	557	100.0
TX Gulf Coast	3,615	3,053	3,079	3,231	95.3
LA Gulf Coast	2,734	2,568	2,628	2,646	99.3
N. LA and AR	177	169	169	226	74.8
NM	102	95	95	95	100.0
PADD 3 TOTAL	7,239	6,442	6,528	6,755	96.6
Week Ago	7,282	6,582	6,648	6,755	98.4
Year Ago	7,063	6,279	6,302	7,173	87.9
PADD 4 TOTAL	477	462	468	509	91.9
Week Ago	471	459	471	509	92.5
Year Ago	458	345	437	514	85.0
PADD 5 TOTAL	2,734	2,481	2,518	2,903	86.7
Week Ago	2,715	2,556	2,589	2,903	89.2
Year Ago	2,749	2,572	2,637	2,925	90.2
U.S. TOTAL	15,367	13,986	14,156	15,040	94.1
Week Ago	15,563	14,279	14,407	15,040	95.8
Year Ago	15,295	13,733	13,935	15,512	89.8

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: May 20, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	687	51	—	636	12	82	82	—	377	99	278	114
Appal. No. 1	42	—	—	42	—	—	—	—	29	21	8	3
PADD 1 TOTAL	729	51	—	678	12	82	82	—	406	120	286	117
Week Ago	691	20	—	671	7	54	54	—	389	200	189	120
Year Ago	1,008	*na*	*na*	*na*	2	150	*na*	*na*	437	*na*	*na*	146
IN, IL, KY	1,212	344	—	868	6	131	131	—	485	229	256	50
MN, WI, ND, SD	217	86	—	131	2	34	34	—	77	38	39	10
OK, KS, MO	412	150	—	262	11	25	22	3	200	120	80	14
PADD 2 TOTAL	1,841	580	—	1,261	19	190	187	3	762	387	375	74
Week Ago	1,828	586	—	1,242	15	191	187	4	768	379	389	73
Year Ago	1,763	*na*	*na*	*na*	17	199	*na*	*na*	749	*na*	*na*	99
Inland TX	333	11	—	322	2	56	41	15	148	95	53	6
TX Gulf Coast	1,676	40	—	1,636	—	286	263	23	659	508	151	184
LA Gulf Coast	1,260	124	—	1,136	—	322	290	32	590	221	369	132
N. LA and AR	44	—	—	44	4	4	3	1	43	33	10	10
NM	65	4	—	61	1	9	—	9	24	23	1	1
PADD 3 TOTAL	3,378	179	—	3,199	7	677	597	80	1,464	880	584	333
Week Ago	3,353	160	—	3,193	23	762	687	75	1,604	973	631	359
Year Ago	3,292	*na*	*na*	*na*	50	624	*na*	*na*	1,344	*na*	*na*	485
PADD 4 TOTAL	248	10	—	238	17	20	20	—	147	85	62	9
Week Ago	249	10	—	239	8	22	22	—	143	91	52	8
Year Ago	217	*na*	*na*	*na*	10	21	*na*	*na*	121	*na*	*na*	10
PADD 5 TOTAL	1,218	45	—	1,173	19	359	304	55	456	309	147	281
Week Ago	1,250	37	—	1,213	5	376	282	94	470	308	162	318
Year Ago	1,259	*na*	*na*	*na*	23	386	*na*	*na*	419	*na*	*na*	318
U.S. TOTAL	7,414	865	—	6,549	74	1,328	1,190	138	3,235	1,781	1,454	814
Week Ago	7,371	813	—	6,558	58	1,405	1,232	173	3,374	1,951	1,423	878
Year Ago	7,539	*na*	*na*	*na*	102	1,380	*na*	*na*	3,070	*na*	*na*	1,058

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 20 For Week Ending: May 20, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	6,058	6,057	84	—	5,973	1	—	933	4,902	1,407	3,495	1,742	—
Central Atlantic	32,344	27,859	1,179	—	26,680	4,485	191	3,638	20,139	6,957	13,182	10,048	10,922
Lower Atlantic	24,782	24,321	46	—	24,275	461	331	5,228	13,037	7,481	5,556	2,458	520
PADD 1 TOTAL	63,184	58,237	1,309	—	56,928	4,947	522	9,799	38,078	15,845	22,233	14,248	11,442
Week Ago	63,941	58,870	1,428	—	57,442	5,071	300	9,564	36,520	14,964	21,556	14,851	11,947
Year Ago	66,494	60,558	*na*	*na*	*na*	5,936	367	9,897	37,454	*na*	*na*	17,020	13,374
PADD 2 TOTAL	57,368	48,058	914	—	47,144	9,310	787	7,338	30,605	18,642	11,963	2,717	15,873
Week Ago	55,718	46,051	899	—	45,152	9,667	793	7,868	31,053	19,567	11,486	2,756	15,770
Year Ago	57,151	49,703	*na*	*na*	*na*	7,448	779	7,820	26,486	*na*	*na*	2,748	16,479
PADD 3 TOTAL	59,806	45,121	886	—	44,235	14,685	386	15,016	24,158	14,008	10,150	15,030	46,473
Week Ago	62,427	47,401	731	—	46,670	15,026	309	13,358	25,842	14,679	11,163	15,189	45,969
Year Ago	63,563	47,440	*na*	*na*	*na*	16,123	1,546	11,950	24,105	*na*	*na*	16,934	49,585
PADD 4 TOTAL	6,779	4,772	87	—	4,685	2,007	309	560	2,827	1,554	1,273	524	2,363
Week Ago	6,681	4,753	96	—	4,657	1,928	281	576	2,897	1,747	1,150	466	2,452
Year Ago	6,787	4,982	*na*	*na*	*na*	1,805	299	577	2,138	*na*	*na*	322	2,655
PADD 5 TOTAL	31,211	23,543	247	—	23,296	7,668	163	7,548	11,115	7,084	4,031	6,110	22,440
Week Ago	32,512	24,568	233	—	24,335	7,944	182	7,224	11,461	7,438	4,023	6,929	22,784
Year Ago	28,574	21,929	*na*	*na*	*na*	6,645	943	7,051	9,784	*na*	*na*	6,650	21,857
U.S. TOTAL	218,348	179,731	3,443	—	176,288	38,617	2,167	40,261	106,783	57,133	49,650	38,629	98,591
Week Ago	221,279	181,643	3,387	—	178,256	39,636	1,865	38,590	107,773	58,395	49,378	40,191	98,922
Year Ago	222,569	184,612	*na*	*na*	*na*	37,957	3,934	37,295	99,967	*na*	*na*	43,674	103,950

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: May 20, 1994	4,136.0	6,873	856
Week Ended: May 13, 1994	4,136.0	6,676	855
Week Ended: May 6, 1994	4,140.0	7,221	890
Week Ended: May 21, 1993	4,319.0	6,520	631
DOE latest (12/93):	4,236.0		
PADD 5			
Week Ended: May 20, 1994	2,513.0	89	31
Week Ended: May 13, 1994	2,513.0	215	26
Week Ended: May 6, 1994	2,433.0	296	27
Week Ended: May 21, 1993	2,516.0	157	84
DOE latest (12/93):	2,620.0		
TOTAL U.S.			
Week Ended: May 20, 1994	6,649.0	6,962	887
Week Ended: May 13, 1994	6,649.0	6,891	881
Week Ended: May 6, 1994	6,573.0	7.517	917
Week Ended: May 21, 1993	6,835.0	6,677	715
DOE monthly - year ago	6,793.0		
DOE latest (12/93):	6,856.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,634	70,769	166,638	11,831	70,176	15,220	336,048
Week Ago	15,554	69,993	166,179	11,943	68,522	15,387	332,191
Year Ago	14,717	78,535	173,698	13,380	77,024	19,779	357,354

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	1,042
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: May 20, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	63	——	——	63	——	——	3	99	8	91	86	——	——	——	251
Central Atlantic	358	——	——	358	82	——	56	2	——	2	143	3	126	——	770
Lower Atlantic	89	——	——	89	——	——	23	43	26	17	196	52	——	19	422
PADD 1 TOTAL	510	——	——	510	82	——	82	144	34	110	425	55	126	19	1,443
week ago	419	——	——	419	16	——	85	196	137	59	341	22	149	9	1,237
4 Week averages															
avg - current 4 weeks	497	——	——	497	33	——	74	160	82	78	333	23	115	22	1,257
avg - year ago 4 weeks	286	*na*	*na*	*na*	18	7	71	149	*na*	*na*	295	9	74	77	986
PADDs 2-4 TOTAL	89	——	——	89	——	——	——	15	10	5	17	128	228	152	629
week ago	4	——	——	4	41	——	——	17	11	6	65	153	221	341	842
4 Week averages															
avg - current 4 weeks	24	——	——	24	12	——	——	24	11	13	27	128	221	262	698
avg - year ago 4 weeks	3	*na*	*na*	*na*	32	——	——	11	*na*	*na*	26	85	261	160	578
PADD 5 TOTAL	4	——	——	4	——	——	36	1	——	1	6	——	72	101	220
week ago	4	——	——	4	——	——	2	1	——	1	5	——	2	23	37
4 Week averages															
avg - current 4 weeks	8	——	——	8	——	——	12	3	——	3	6	——	19	43	91
avg - year ago 4 weeks	13	*na*	*na*	*na*	——	——	3	4	*na*	*na*	6	——	27	15	68
U.S. TOTAL	603	——	——	603	82	——	118	160	44	116	448	183	426	272	2,292
week ago	427	——	——	427	57	——	87	214	148	66	411	175	372	373	2,116
4 Week averages															
avg - current 4 weeks	529	——	——	529	44	——	86	186	93	93	365	151	355	328	2,044
avg - year ago 4 weeks	302	*na*	*na*	*na*	49	7	74	164	*na*	*na*	327	93	362	252	1,630

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 21 For Week Ending: May 27, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 05/27/94	Last Week Ending: 05/20/94	Last Year Week Ending: 05/28/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,338	14,156	14,263	182	75
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	95.3	94.1	91.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,454	7,414	7,416	40	38
Total Motor Gasoline Stocks	215,796	218,348	223,445	-2,552	-7,649
Total Finished Gasoline Stocks	178,566	179,731	185,111	-1,165	-6,545
Blending Components Stocks	37,230	38,617	38,334	-1,387	-1,104
JET KEROSINE					
Total Jet Kerosine Production	1,437	1,328	1,278	109	159
Total Jet Kerosine Stocks	40,004	40,261	36,285	-257	3,719
DISTILLATE FUEL OIL					
Total Distillate Production	3,497	3,235	3,038	262	459
Total Distillate Stocks	110,322	106,783	100,604	3,539	9,718
RESIDUAL FUEL OIL					
Total Residual Fuel Production	757	814	868	-57	-111
Total Residual Fuel Stocks	37,916	38,629	43,625	-713	-5,709
IMPORTS					
Crude Oil Imports	6,368	6,962	6,698	-594	-330
Product Imports	2,337	2,292	2,041	45	296
CRUDE OIL STOCKS	333,160	336,048	352,224	-2,888	-19,064
CRUDE SUPPLY BALANCE	830				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 21
For Week Ending: May 27, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,555	1,307	1,311	1,442	90.9
Appal. No. 1	96	96	96	109	88.1
PADD 1 TOTAL	1,651	1,403	1,407	1,551	90.7
Week Ago	1,529	1,378	1,378	1,551	88.8
Year Ago	1,525	1,389	1,400	1,544	90.7
IN, IL, KY	2,301	2,247	2,277	2,277	100.0
MN, WI, ND, SD	346	329	329	378	87.0
OK, KS, MO	682	665	665	667	99.7
PADD 2 TOTAL	3,329	3,241	3,271	3,322	98.5
Week Ago	3,388	3,223	3,264	3,322	98.3
Year Ago	3,458	3,306	3,326	3,356	99.1
Inland TX	606	557	557	557	100.0
TX Gulf Coast	3,617	3,082	3,121	3,231	96.6
LA Gulf Coast	2,737	2,517	2,571	2,646	97.2
N. LA and AR	204	193	193	226	85.4
NM	96	95	95	95	100.0
PADD 3 TOTAL	7,260	6,444	6,537	6,755	96.8
Week Ago	7,239	6,442	6,528	6,755	96.6
Year Ago	7,132	6,331	6,425	7,173	89.6
PADD 4 TOTAL	483	475	481	509	94.5
Week Ago	477	462	468	509	91.9
Year Ago	451	361	454	514	88.3
PADD 5 TOTAL	2,700	2,581	2,642	2,903	91.0
Week Ago	2,734	2,481	2,518	2,903	86.7
Year Ago	2,672	2,592	2,658	2,925	90.9
U.S. TOTAL	15,423	14,144	14,338	15,040	95.3
Week Ago	15,367	13,986	14,156	15,040	94.1
Year Ago	15,238	13,979	14,263	15,512	91.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: May 27, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	719	19	—	700	—	71	71	—	418	133	285	119
Appal. No. 1	39	—	—	39	—	1	1	—	24	16	8	3
PADD 1 TOTAL	758	19	—	739	—	72	72	—	442	149	293	122
Week Ago	729	51	—	678	12	82	82	—	406	120	286	117
Year Ago	864	*na*	*na*	*na*	4	117	*na*	*na*	382	*na*	*na*	130
IN, IL, KY	1,212	315	—	897	10	117	114	3	471	260	211	53
MN, WI, ND, SD	176	77	—	99	—	32	32	—	81	37	44	10
OK, KS, MO	370	163	—	207	5	41	39	2	207	113	94	11
PADD 2 TOTAL	1,758	555	—	1,203	15	190	185	5	759	410	349	74
Week Ago	1,841	580	—	1,261	19	190	187	3	762	387	375	74
Year Ago	1,738	*na*	*na*	*na*	22	176	*na*	*na*	746	*na*	*na*	95
Inland TX	354	12	—	342	2	58	45	13	144	85	59	7
TX Gulf Coast	1,706	58	—	1,648	3	336	277	59	824	611	213	169
LA Gulf Coast	1,257	85	—	1,172	6	344	318	26	674	213	461	134
N. LA and AR	51	—	—	51	4	11	7	4	50	40	10	12
NM	58	4	—	54	1	8	—	8	24	24	—	1
PADD 3 TOTAL	3,426	159	—	3,267	16	757	647	110	1,716	973	743	323
Week Ago	3,378	179	—	3,199	7	677	597	80	1,464	880	584	333
Year Ago	3,323	*na*	*na*	*na*	54	602	*na*	*na*	1,356	*na*	*na*	377
PADD 4 TOTAL	247	10	—	237	9	21	21	—	142	89	53	8
Week Ago	248	10	—	238	17	20	20	—	147	85	62	9
Year Ago	213	*na*	*na*	*na*	7	19	*na*	*na*	123	*na*	*na*	10
PADD 5 TOTAL	1,265	52	—	1,213	21	397	348	49	438	298	140	230
Week Ago	1,218	45	—	1,173	19	359	304	55	456	309	147	281
Year Ago	1,278	*na*	*na*	*na*	46	364	*na*	*na*	431	*na*	*na*	256
U.S. TOTAL	7,454	795	—	6,659	61	1,437	1,273	164	3,497	1,919	1,578	757
Week Ago	7,414	865	—	6,549	74	1,328	1,190	138	3,235	1,781	1,454	814
Year Ago	7,416	*na*	*na*	*na*	133	1,278	*na*	*na*	3,038	*na*	*na*	868

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

For Week Ending: May 27, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline											
	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,752	5,751	81	——	5,670	1	——	851	4,904	1,335	3,569	1,880	——
Central Atlantic	32,245	27,859	1,006	——	26,853	4,386	86	3,843	20,867	6,948	13,919	10,269	10,411
Lower Atlantic	25,664	25,357	86	——	25,271	307	326	4,864	13,839	7,678	6,161	2,403	430
PADD 1 TOTAL	63,661	58,967	1,173	——	57,794	4,694	412	9,558	39,610	15,961	23,649	14,552	10,841
Week Ago	63,184	58,237	1,309	——	56,928	4,947	522	9,799	38,078	15,845	22,233	14,248	11,442
Year Ago	66,251	60,409	*na*	*na*	*na*	5,842	389	9,276	38,614	*na*	*na*	17,467	13,411
PADD 2 TOTAL	56,031	46,668	901	——	45,767	9,363	798	7,183	30,199	18,137	12,062	2,749	15,999
Week Ago	57,368	48,058	914	——	47,144	9,310	787	7,338	30,605	18,642	11,963	2,717	15,873
Year Ago	57,872	50,090	*na*	*na*	*na*	7,782	844	7,308	26,159	*na*	*na*	2,899	16,416
PADD 3 TOTAL	57,972	44,661	927	——	43,734	13,311	353	14,992	26,079	15,117	10,962	13,976	46,214
Week Ago	59,806	45,121	886	——	44,235	14,685	386	15,016	24,158	14,008	10,150	15,030	46,473
Year Ago	63,762	47,597	*na*	*na*	*na*	16,165	1,515	12,908	24,310	*na*	*na*	16,364	49,289
PADD 4 TOTAL	6,777	4,676	89	——	4,587	2,101	308	561	2,914	1,629	1,285	480	2,194
Week Ago	6,779	4,772	87	——	4,685	2,007	309	560	2,827	1,554	1,273	524	2,363
Year Ago	6,754	4,880	*na*	*na*	*na*	1,874	269	589	2,055	*na*	*na*	315	2,574
PADD 5 TOTAL	31,355	23,594	217	——	23,377	7,761	186	7,710	11,520	7,508	4,012	6,159	22,335
Week Ago	31,211	23,543	247	——	23,296	7,668	163	7,548	11,115	7,084	4,031	6,110	22,440
Year Ago	28,806	22,135	*na*	*na*	*na*	6,671	1,148	6,204	9,466	*na*	*na*	6,580	22,184
U.S. TOTAL	215,796	178,566	3,307	——	175,259	37,230	2,057	40,004	110,322	58,352	51,970	37,916	97,583
Week Ago	218,348	179,731	3,443	——	176,288	38,617	2,167	40,261	106,783	57,133	49,650	38,629	98,591
Year Ago	223,445	185,111	*na*	*na*	*na*	38,334	4,165	36,285	100,604	*na*	*na*	43,625	103,874

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

For Week Ending: May 27, 1994

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: May 27, 1994	4,136.0	6,106	868
Week Ended: May 20, 1994	4,136.0	6,873	856
Week Ended: May 13, 1994	4,136.0	6,676	855
Week Ended: May 28, 1993	4,319.0	6,371	740
DOE latest (12/93):	4,236.0		
PADD 5			
Week Ended: May 27, 1994	2,513.0	262	16
Week Ended: May 20, 1994	2,513.0	89	31
Week Ended: May 13, 1994	2,513.0	215	26
Week Ended: May 28, 1993	2,516.0	327	52
DOE latest (12/93):	2,620.0		
TOTAL U.S.			
Week Ended: May 27, 1994	6,649.0	6,368	884
Week Ended: May 20, 1994	6,649.0	6,962	887
Week Ended: May 13, 1994	6,649.0	6,891	881
Week Ended: May 28, 1993	6,835.0	6,698	792
DOE monthly - year ago	6,793.0		
DOE latest (12/93):	6,856.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,967	70,051	163,575	11,596	72,971	17,872	333,160
Week Ago	16,634	70,769	166,638	11,831	70,176	15,220	336,048
Year Ago	14,286	77,273	175,786	13,248	71,631	15,341	352,224

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	830
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 21

For Week Ending: May 27, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	136	——	——	136	——	——	11	44	6	38	96	——	——	——	287
Central Atlantic	149	——	——	149	7	——	45	114	49	65	260	27	134	21	757
Lower Atlantic	74	——	——	74	——	——	15	22	22	——	67	——	——	14	192
PADD 1 TOTAL	359	——	——	359	7	——	71	180	77	103	423	27	134	35	1,236
week ago	510	——	——	510	82	——	82	144	34	110	425	55	126	19	1,443
4 Week averages															
avg - current 4 weeks	432	——	——	432	35	——	73	169	85	84	372	29	138	27	1,275
avg - year ago 4 weeks	307	*na*	*na*	*na*	14	7	50	139	*na*	*na*	230	7	96	84	934
PADDs 2-4 TOTAL	3	——	——	3	15	——	——	10	7	3	17	293	485	228	1,051
week ago	89	——	——	89	——	——	——	15	10	5	17	128	228	152	629
4 Week averages															
avg - current 4 weeks	25	——	——	25	14	——	——	17	10	7	28	191	327	259	861
avg - year ago 4 weeks	18	*na*	*na*	*na*	20	1	——	20	*na*	*na*	26	126	318	186	715
PADD 5 TOTAL	3	——	——	3	——	——	2	1	——	1	18	——	2	24	50
week ago	4	——	——	4	——	——	36	1	——	1	6	——	72	101	220
4 Week averages															
avg - current 4 weeks	4	——	——	4	——	——	10	1	——	1	8	——	20	46	89
avg - year ago 4 weeks	14	*na*	*na*	*na*	——	——	3	10	*na*	*na*	8	——	19	18	72
U.S. TOTAL	365	——	——	365	22	——	73	191	84	107	458	320	621	287	2,337
week ago	603	——	——	603	82	——	118	160	44	116	448	183	426	272	2,292
4 Week averages															
avg - current 4 weeks	461	——	——	461	49	——	83	187	95	92	408	220	485	331	2,224
avg - year ago 4 weeks	339	*na*	*na*	*na*	34	8	53	168	*na*	*na*	263	133	433	289	1,720

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 22 For Week Ending: June 3, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/03/94	Last Week Ending: 05/27/94	Last Year Week Ending: 06/04/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,306	14,338	14,157	-32	149
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	95.1	95.3	91.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,472	7,454	7,573	18	-101
Total Motor Gasoline Stocks	216,769	215,796	225,790	973	-9,021
Total Finished Gasoline Stocks	178,700	178,566	187,842	134	-9,142
Blending Components Stocks	38,069	37,230	37,948	839	121
JET KEROSINE					
Total Jet Kerosine Production	1,364	1,437	1,416	-73	-52
Total Jet Kerosine Stocks	40,645	40,004	37,962	641	2,683
DISTILLATE FUEL OIL					
Total Distillate Production	3,414	3,497	3,092	-83	322
Total Distillate Stocks	114,533	110,322	101,776	4,211	12,757
RESIDUAL FUEL OIL					
Total Residual Fuel Production	766	757	823	9	-57
Total Residual Fuel Stocks	39,635	37,916	44,017	1,719	-4,382
IMPORTS					
Crude Oil Imports	7,499	6,368	5,744	1,131	1,755
Product Imports	1,736	2,337	1,961	-601	-225
CRUDE OIL STOCKS	328,835	333,160	350,163	-4,325	-21,328
CRUDE SUPPLY BALANCE	-441				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 22 For Week Ending: June 3, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,671	1,410	1,414	1,442	98.1
Appal. No. 1	98	96	98	109	89.9
PADD 1 TOTAL	1,769	1,506	1,512	1,551	97.5
Week Ago	1,651	1,403	1,407	1,551	90.7
Year Ago	1,589	1,315	1,316	1,544	85.2
IN, IL, KY	2,320	2,154	2,156	2,277	94.7
MN, WI, ND, SD	350	350	350	378	92.6
OK, KS, MO	641	667	667	667	100.0
PADD 2 TOTAL	3,311	3,171	3,173	3,322	95.5
Week Ago	3,329	3,241	3,271	3,322	98.5
Year Ago	3,522	3,292	3,308	3,356	98.6
Inland TX	624	557	557	557	100.0
TX Gulf Coast	3,571	3,023	3,023	3,231	93.6
LA Gulf Coast	2,670	2,533	2,578	2,646	97.4
N. LA and AR	218	203	203	226	89.8
NM	101	96	96	95	101.1
PADD 3 TOTAL	7,184	6,412	6,457	6,755	95.6
Week Ago	7,260	6,444	6,537	6,755	96.8
Year Ago	7,108	6,430	6,467	7,173	90.2
PADD 4 TOTAL	496	484	491	509	96.5
Week Ago	483	475	481	509	94.5
Year Ago	481	378	468	514	91.1
PADD 5 TOTAL	2,917	2,636	2,673	2,903	92.1
Week Ago	2,700	2,581	2,642	2,903	91.0
Year Ago	2,598	2,547	2,598	2,925	88.8
U.S. TOTAL	15,677	14,209	14,306	15,040	95.1
Week Ago	15,423	14,144	14,338	15,040	95.3
Year Ago	15,298	13,962	14,157	15,512	91.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 22

For Week Ending: June 3, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	797	13	——	784	11	63	63	——	472	118	354	135
Appal. No. 1	37	——	——	37	——	——	——	——	25	17	8	2
PADD 1 TOTAL	834	13	——	821	11	63	63	——	497	135	362	137
Week Ago	758	19	——	739	——	72	72	——	442	149	293	122
Year Ago	802	*na*	*na*	*na*	4	123	*na*	*na*	434	*na*	*na*	90
IN, IL, KY	1,201	337	——	864	7	120	120	——	518	329	189	48
MN, WI, ND, SD	191	76	——	115	——	31	31	——	89	41	48	13
OK, KS, MO	348	192	——	156	5	27	27	——	185	127	58	10
PADD 2 TOTAL	1,740	605	——	1,135	12	178	178	——	792	497	295	71
Week Ago	1,758	555	——	1,203	15	190	185	5	759	410	349	74
Year Ago	1,928	*na*	*na*	*na*	10	199	*na*	*na*	733	*na*	*na*	84
Inland TX	340	2	——	338	2	56	45	11	137	74	63	8
TX Gulf Coast	1,630	64	——	1,566	5	302	294	8	726	516	210	140
LA Gulf Coast	1,199	109	——	1,090	——	310	273	37	617	243	374	138
N. LA and AR	47	——	——	47	——	11	11	——	51	37	14	11
NM	61	2	——	59	1	7	——	7	24	23	1	——
PADD 3 TOTAL	3,277	177	——	3,100	8	686	623	63	1,555	893	662	297
Week Ago	3,426	159	——	3,267	16	757	647	110	1,716	973	743	323
Year Ago	3,248	*na*	*na*	*na*	63	692	*na*	*na*	1,395	*na*	*na*	357
PADD 4 TOTAL	258	10	——	248	15	21	21	——	137	91	46	8
Week Ago	247	10	——	237	9	21	21	——	142	89	53	8
Year Ago	242	*na*	*na*	*na*	11	19	*na*	*na*	131	*na*	*na*	14
PADD 5 TOTAL	1,363	36	——	1,327	30	416	342	74	433	325	108	253
Week Ago	1,265	52	——	1,213	21	397	348	49	438	298	140	230
Year Ago	1,353	*na*	*na*	*na*	26	383	*na*	*na*	399	*na*	*na*	278
U.S. TOTAL	7,472	841	——	6,631	76	1,364	1,227	137	3,414	1,941	1,473	766
Week Ago	7,454	795	——	6,659	61	1,437	1,273	164	3,497	1,919	1,578	757
Year Ago	7,573	*na*	*na*	*na*	114	1,416	*na*	*na*	3,092	*na*	*na*	823

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 22 For Week Ending: June 3, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,462	5,462	9	—	5,453	—	—	886	5,468	1,378	4,090	1,849	—
Central Atlantic	32,304	27,759	793	—	26,966	4,545	43	4,358	21,767	7,486	14,281	11,595	10,397
Lower Atlantic	26,201	25,919	76	—	25,843	282	317	5,250	13,699	7,312	6,387	2,617	399
PADD 1 TOTAL	63,967	59,140	878	—	58,262	4,827	360	10,494	40,934	16,176	24,758	16,061	10,796
Week Ago	63,661	58,967	1,173	—	57,794	4,694	412	9,558	39,610	15,961	23,649	14,552	10,841
Year Ago	66,836	60,911	*na*	*na*	*na*	5,925	212	10,265	39,491	*na*	*na*	18,521	12,605
PADD 2 TOTAL	56,152	46,896	838	—	46,058	9,256	811	7,503	31,747	19,579	12,168	2,579	15,630
Week Ago	56,031	46,668	901	—	45,767	9,363	798	7,183	30,199	18,137	12,062	2,749	15,999
Year Ago	58,741	51,218	*na*	*na*	*na*	7,523	953	7,956	25,771	*na*	*na*	2,891	16,337
PADD 3 TOTAL	58,549	44,368	957	—	43,411	14,181	311	14,220	27,414	15,686	11,728	14,366	46,886
Week Ago	57,972	44,661	927	—	43,734	13,311	353	14,992	26,079	15,117	10,962	13,976	46,214
Year Ago	64,925	48,631	*na*	*na*	*na*	16,294	1,480	12,598	25,124	*na*	*na*	15,327	49,150
PADD 4 TOTAL	6,959	4,762	96	—	4,666	2,197	342	582	3,065	1,771	1,294	497	2,122
Week Ago	6,777	4,676	89	—	4,587	2,101	308	561	2,914	1,629	1,285	480	2,194
Year Ago	6,517	4,825	*na*	*na*	*na*	1,692	286	575	2,432	*na*	*na*	309	2,521
PADD 5 TOTAL	31,142	23,534	276	—	23,258	7,608	150	7,846	11,373	6,924	4,449	6,132	21,970
Week Ago	31,355	23,594	217	—	23,377	7,761	186	7,710	11,520	7,508	4,012	6,159	22,335
Year Ago	28,771	22,257	*na*	*na*	*na*	6,514	1,114	6,568	8,958	*na*	*na*	6,969	22,344
U.S. TOTAL	216,769	178,700	3,045	—	175,655	38,069	1,974	40,645	114,533	60,136	54,397	39,635	97,404
Week Ago	215,796	178,566	3,307	—	175,259	37,230	2,057	40,004	110,322	58,352	51,970	37,916	97,583
Year Ago	225,790	187,842	*na*	*na*	*na*	37,948	4,045	37,962	101,776	*na*	*na*	44,017	102,957

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 3, 1994	4,136.0	7,344	1,042
Week Ended: May 27, 1994	4,136.0	6,106	868
Week Ended: May 20, 1994	4,136.0	6,873	856
Week Ended: June 4, 1993	4,319.0	5,648	732
DOE latest (01/94):	4,172.0		
PADD 5			
Week Ended: June 3, 1994	2,513.0	155	34
Week Ended: May 27, 1994	2,513.0	262	16
Week Ended: May 20, 1994	2,513.0	89	31
Week Ended: June 4, 1993	2,516.0	96	67
DOE latest (01/94):	2,588.0		
TOTAL U.S.			
Week Ended: June 3, 1994	6,649.0	7,499	1,076
Week Ended: May 27, 1994	6,649.0	6,368	884
Week Ended: May 20, 1994	6,649.0	6,962	887
Week Ended: June 4, 1993	6,835.0	5,744	799
DOE monthly - year ago	6,757.0		
DOE latest (01/94):	6,760.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	16,198	68,438	162,857	11,873	69,469	14,230	328,835
Week Ago	14,967	70,051	163,575	11,596	72,971	17,872	333,160
Year Ago	15,338	76,769	172,564	13,331	72,161	19,324	350,163

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-441
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 22

For Week Ending: June 3, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	**Total**	**Finished Oxygen'd**	**Finished Reform'd**	**Other Finished**	**Blending Components**	**Naphtha Type**	**Kerosine Type**	**Total**	**Sulfur <= .05%**	**Sulfur > .05%**	**Residual Fuel**	**LPGs**	**Unfinished Oils**	**Other**	**Total**
New England	179	—	—	179	—	—	40	129	8	121	19	—	—	—	367
Central Atlantic	65	—	—	65	—	—	51	52	51	1	194	40	80	16	498
Lower Atlantic	93	—	—	93	—	—	10	17	17	—	—	—	—	—	120
PADD 1 TOTAL	337	—	—	337	—	—	101	198	76	122	213	40	80	16	985
week ago	359	—	—	359	7	—	71	180	77	103	423	27	134	35	1,236
4 Week averages															
avg - current 4 weeks	406	—	—	406	26	—	85	180	81	99	351	36	122	20	1,226
avg - year ago 4 weeks	302	*na*	*na*	*na*	27	7	50	117	*na*	*na*	255	7	123	68	956
PADDs 2-4 TOTAL	43	—	—	43	—	—	—	10	4	6	18	183	224	204	682
week ago	3	—	—	3	15	—	—	10	7	3	17	293	485	228	1,051
4 Week averages															
avg - current 4 weeks	35	—	—	35	14	—	—	13	8	5	29	189	290	231	801
avg - year ago 4 weeks	40	*na*	*na*	*na*	20	1	—	18	*na*	*na*	17	121	345	219	781
PADD 5 TOTAL	4	—	—	4	—	—	3	1	—	1	2	—	30	29	69
week ago	3	—	—	3	—	—	2	1	—	1	18	—	2	24	50
4 Week averages															
avg - current 4 weeks	4	—	—	4	—	—	11	1	—	1	8	—	27	44	95
avg - year ago 4 weeks	11	*na*	*na*	*na*	—	—	3	8	*na*	*na*	23	—	22	23	90
U.S. TOTAL	384	—	—	384	—	—	104	209	80	129	233	223	334	249	1,736
week ago	365	—	—	365	22	—	73	191	84	107	458	320	621	287	2,337
4 Week averages															
avg - current 4 weeks	445	—	—	445	40	—	96	194	89	105	388	225	438	295	2,121
avg - year ago 4 weeks	352	*na*	*na*	*na*	46	8	53	143	*na*	*na*	295	128	490	310	1,825

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 23 For Week Ending: June 10, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/10/94	Last Week Ending: 06/03/94	Last Year Week Ending: 06/11/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,462	14,306	14,369	156	93
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	96.2	95.1	92.6		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,512	7,472	7,345	40	167
Total Motor Gasoline Stocks	219,214	216,769	224,747	2,445	-5,533
Total Finished Gasoline Stocks	181,056	178,700	186,571	2,356	-5,515
Blending Components Stocks	38,158	38,069	38,176	89	-18
JET KEROSINE					
Total Jet Kerosine Production	1,459	1,364	1,461	95	-2
Total Jet Kerosine Stocks	39,514	40,645	39,650	-1,131	-136
DISTILLATE FUEL OIL					
Total Distillate Production	3,344	3,414	3,020	-70	324
Total Distillate Stocks	113,801	114,533	103,540	-732	10,261
RESIDUAL FUEL OIL					
Total Residual Fuel Production	792	766	796	26	-4
Total Residual Fuel Stocks	39,141	39,635	45,429	-494	-6,288
IMPORTS					
Crude Oil Imports	7,174	7,499	7,607	-325	-433
Product Imports	2,117	1,736	1,549	381	568
CRUDE OIL STOCKS	326,625	328,835	343,393	-2,210	-16,768
CRUDE SUPPLY BALANCE	419				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 23

For Week Ending: June 10, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,626	1,380	1,380	1,442	95.7
Appal. No. 1	100	98	99	109	90.8
PADD 1 TOTAL	1,726	1,478	1,479	1,551	95.4
Week Ago	1,769	1,506	1,512	1,551	97.5
Year Ago	1,619	1,418	1,435	1,544	92.9
IN, IL, KY	2,346	2,206	2,234	2,277	98.1
MN, WI, ND, SD	398	377	377	378	99.7
OK, KS, MO	671	667	667	667	100.0
PADD 2 TOTAL	3,415	3,250	3,278	3,322	98.7
Week Ago	3,311	3,171	3,173	3,322	95.5
Year Ago	3,501	3,382	3,394	3,356	101.1
Inland TX	606	557	557	557	100.0
TX Gulf Coast	3,618	3,069	3,093	3,231	95.7
LA Gulf Coast	2,732	2,536	2,582	2,646	97.6
N. LA and AR	210	200	200	226	88.5
NM	99	95	95	95	100.0
PADD 3 TOTAL	7,265	6,457	6,527	6,755	96.6
Week Ago	7,184	6,412	6,457	6,755	95.6
Year Ago	7,014	6,374	6,424	7,173	89.6
PADD 4 TOTAL	503	497	503	509	98.8
Week Ago	496	484	491	509	96.5
Year Ago	475	398	468	514	91.1
PADD 5 TOTAL	2,808	2,639	2,675	2,903	92.1
Week Ago	2,917	2,636	2,673	2,903	92.1
Year Ago	2,587	2,593	2,648	2,925	90.5
U.S. TOTAL	15,717	14,321	14,462	15,040	96.2
Week Ago	15,677	14,209	14,306	15,040	95.1
Year Ago	15,196	14,165	14,369	15,512	92.6

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 23 For Week Ending: June 10, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	782	19	——	763	12	79	79	——	450	132	318	139
Appal. No. 1	39	——	——	39	——	2	2	——	24	19	5	7
PADD 1 TOTAL	821	19	——	802	12	81	81	——	474	151	323	146
Week Ago	834	13	——	821	11	63	63	——	497	135	362	137
Year Ago	759	*na*	*na*	*na*	12	144	*na*	*na*	437	*na*	*na*	88
IN, IL, KY	1,253	345	——	908	3	143	138	5	501	301	200	65
MN, WI, ND, SD	210	81	——	129	——	33	33	——	115	58	57	8
OK, KS, MO	337	157	——	180	4	38	38	——	185	109	76	7
PADD 2 TOTAL	1,800	583	——	1,217	7	214	209	5	801	468	333	80
Week Ago	1,740	605	——	1,135	12	178	178	——	792	497	295	71
Year Ago	1,843	*na*	*na*	*na*	9	178	*na*	*na*	752	*na*	*na*	84
Inland TX	324	11	——	313	——	54	48	6	137	79	58	6
TX Gulf Coast	1,561	47	——	1,514	5	309	286	23	721	516	205	137
LA Gulf Coast	1,314	88	——	1,226	2	338	276	62	578	229	349	121
N. LA and AR	46	——	——	46	——	12	8	4	46	33	13	11
NM	61	4	——	57	——	8	——	8	25	24	1	1
PADD 3 TOTAL	3,306	150	——	3,156	7	721	618	103	1,507	881	626	276
Week Ago	3,277	177	——	3,100	8	686	623	63	1,555	893	662	297
Year Ago	3,273	*na*	*na*	*na*	71	706	*na*	*na*	1,340	*na*	*na*	340
PADD 4 TOTAL	266	10	——	256	11	23	23	——	139	79	60	9
Week Ago	258	10	——	248	15	21	21	——	137	91	46	8
Year Ago	231	*na*	*na*	*na*	9	22	*na*	*na*	121	*na*	*na*	11
PADD 5 TOTAL	1,319	41	——	1,278	24	420	337	83	423	306	117	281
Week Ago	1,363	36	——	1,327	30	416	342	74	433	325	108	253
Year Ago	1,239	*na*	*na*	*na*	19	411	*na*	*na*	370	*na*	*na*	273
U.S. TOTAL	7,512	803	——	6,709	61	1,459	1,268	191	3,344	1,885	1,459	792
Week Ago	7,472	841	——	6,631	76	1,364	1,227	137	3,414	1,941	1,473	766
Year Ago	7,345	*na*	*na*	*na*	120	1,461	*na*	*na*	3,020	*na*	*na*	796

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,809	5,809	7	—	5,802	—	—	797	6,048	1,501	4,547	1,706	—
Central Atlantic	32,134	27,705	771	—	26,934	4,429	79	4,117	23,397	7,768	15,629	11,368	9,962
Lower Atlantic	26,699	26,457	200	—	26,257	242	295	5,478	12,939	7,446	5,493	2,246	435
PADD 1 TOTAL	64,642	59,971	978	—	58,993	4,671	374	10,392	42,384	16,715	25,669	15,320	10,397
Week Ago	63,967	59,140	878	—	58,262	4,827	360	10,494	40,934	16,176	24,758	16,061	10,796
Year Ago	67,469	61,575	*na*	*na*	*na*	5,894	341	9,910	40,816	*na*	*na*	18,223	12,219
PADD 2 TOTAL	56,884	47,853	792	—	47,061	9,031	805	7,485	30,771	19,278	11,493	2,683	15,598
Week Ago	56,152	46,896	838	—	46,058	9,256	811	7,503	31,747	19,579	12,168	2,579	15,630
Year Ago	57,308	49,444	*na*	*na*	*na*	7,864	888	7,640	27,086	*na*	*na*	3,054	17,135
PADD 3 TOTAL	59,310	44,518	833	—	43,685	14,792	352	13,180	26,408	14,933	11,475	14,676	46,426
Week Ago	58,549	44,368	957	—	43,411	14,181	311	14,220	27,414	15,686	11,728	14,366	46,886
Year Ago	63,554	47,825	*na*	*na*	*na*	15,729	1,489	14,139	24,191	*na*	*na*	16,321	48,911
PADD 4 TOTAL	7,122	4,884	82	—	4,802	2,238	325	565	3,171	1,838	1,333	431	2,053
Week Ago	6,959	4,762	96	—	4,666	2,197	342	582	3,065	1,771	1,294	497	2,122
Year Ago	6,476	4,756	*na*	*na*	*na*	1,720	286	537	2,313	*na*	*na*	303	2,592
PADD 5 TOTAL	31,256	23,830	211	—	23,619	7,426	167	7,892	11,067	7,010	4,057	6,031	21,691
Week Ago	31,142	23,534	276	—	23,258	7,608	150	7,846	11,373	6,924	4,449	6,132	21,970
Year Ago	29,940	22,971	*na*	*na*	*na*	6,969	984	7,424	9,134	*na*	*na*	7,528	21,890
U.S. TOTAL	219,214	181,056	2,896	—	178,160	38,158	2,023	39,514	113,801	59,774	54,027	39,141	96,165
Week Ago	216,769	178,700	3,045	—	175,655	38,069	1,974	40,645	114,533	60,136	54,397	39,635	97,404
Year Ago	224,747	186,571	*na*	*na*	*na*	38,176	3,988	39,650	103,540	*na*	*na*	45,429	102,747

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 23

For Week Ending: June 10, 1994

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 10, 1994	4,101.0	6,719	891
Week Ended: June 3, 1994	4,123.0	7,344	1,042
Week Ended: May 27, 1994	4,123.0	6,106	868
Week Ended: June 11, 1993	4,341.0	7,126	840
DOE latest (04/94):	4,151.0		
PADD 5			
Week Ended: June 10, 1994	2,427.0	455	30
Week Ended: June 3, 1994	2,505.0	155	34
Week Ended: May 27, 1994	2,505.0	262	16
Week Ended: June 11, 1993	2,475.0	481	54
DOE latest (04/94):	2,424.0		
TOTAL U.S.			
Week Ended: June 10, 1994	6,528.0	7,174	921
Week Ended: June 3, 1994	6,628.0	7,499	1,076
Week Ended: May 27, 1994	6,628.0	6,368	884
Week Ended: June 11, 1993	6,816.0	7,607	894
DOE monthly - year ago	6,795.0		
DOE latest (04/94):	6,575.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,568	68,426	157,436	11,082	74,113	16,940	326,625
Week Ago	16,198	68,438	162,857	11,873	69,469	14,230	328,835
Year Ago	13,939	76,418	171,372	13,287	68,377	11,938	343,393

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	419
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	74	——	——	74	——	——	——	88	26	62	93	——	——	——	255
Central Atlantic	173	——	——	173	5	——	73	47	46	1	2	36	126	4	466
Lower Atlantic	123	——	——	123	——	——	30	20	20	——	154	——	——	21	348
PADD 1 TOTAL	370	——	——	370	5	——	103	155	92	63	249	36	126	25	1,069
week ago	337	——	——	337	——	——	101	198	76	122	213	40	80	16	985
4 Week averages															
avg - current 4 weeks	394	——	——	394	24	——	89	170	70	100	328	40	117	24	1,186
avg - year ago 4 weeks	266	*na*	*na*	*na*	32	7	51	140	*na*	*na*	264	17	93	66	936
PADDs 2-4 TOTAL	73	——	——	73	——	——	——	6	4	2	14	243	493	187	1,016
week ago	43	——	——	43	——	——	——	10	4	6	18	183	224	204	682
4 Week averages															
avg - current 4 weeks	52	——	——	52	4	——	——	10	6	4	17	212	358	193	846
avg - year ago 4 weeks	48	*na*	*na*	*na*	19	1	1	13	*na*	*na*	15	111	334	197	739
PADD 5 TOTAL	3	——	——	3	——	——	2	——	——	——	5	1	3	18	32
week ago	4	——	——	4	——	——	3	1	——	1	2	——	30	29	69
4 Week averages															
avg - current 4 weeks	4	——	——	4	——	——	11	1	——	1	8	——	27	43	94
avg - year ago 4 weeks	10	*na*	*na*	*na*	——	——	3	8	*na*	*na*	25	——	4	20	70
U.S. TOTAL	446	——	——	446	5	——	105	161	96	65	268	280	622	230	2,117
week ago	384	——	——	384	——	——	104	209	80	129	233	223	334	249	1,736
4 Week averages															
avg - current 4 weeks	450	——	——	450	27	——	100	180	76	104	352	252	501	260	2,122
avg - year ago 4 weeks	323	*na*	*na*	*na*	51	8	54	161	*na*	*na*	304	128	432	283	1,744

See Definitional Notes on Page 6

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated production		Dept. Of Energy
	MAY 1994	APRIL 1994 /r	JANUARY 1994
Florida	15.0	16.0	16.0
New York-Pennsylvania	5.0	5.0	5.0
Virginia	0.0	0.0	0.0
West Virginia	3.0	3.0	3.0
Illinois	45.0	45.0	44.0
Indiana	5.0	6.0	6.0
Kansas	125.0	125.0	126.0
Kentucky	8.0	9.0	10.0
Michigan	32.0	32.0	32.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	12.0	12.0
Ohio	19.0	19.0	19.0
Oklahoma	247.0	250.0	254.0
North Dakota	74.0	76.0	77.0
South Dakota	4.0	4.0	4.0
Alabama	47.0	50.0	51.0
Arkansas	23.0	26.0	27.0
Mississippi	54.0	57.0	57.0
New Mexico	172.0	174.0	187.0
Louisiana	1,123.0	1,125.0	1,124.0
Texas	1,714.0	1,713.0	1,704.0
Colorado	74.0	75.0	82.0
Montana	44.0	45.0	46.0
Utah	53.0	55.0	57.0
Wyoming	224.0	227.0	228.0
Total Districts 1-4	4,123.0	4,150.0	4,172.0
Alaska	1,573.0	1,493.0	1,655.0
Arizona	0.0	0.0	0.0
California	928.0	928.0	928.0
Nevada	4.0	4.0	5.0
Total District 5	2,505.0	2,425.0	2,588.0
TOTAL U.S.	6,628.0	6,575.0 /r	6,760.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.6% of total U.S. production in April.

A2575-1

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 24 For Week Ending: June 17, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/17/94	Last Week Ending: 06/10/94	Last Year Week Ending: 06/18/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,264	14,462	14,323	-198	-59
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	94.8	96.2	92.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,330	7,512	7,321	-182	9
Total Motor Gasoline Stocks	217,940	219,214	225,197	-1,274	-7,257
Total Finished Gasoline Stocks	180,146	181,056	188,426	-910	-8,280
Blending Components Stocks	37,794	38,158	36,771	-364	1,023
JET KEROSINE					
Total Jet Kerosine Production	1,348	1,459	1,349	-111	-1
Total Jet Kerosine Stocks	39,355	39,514	39,276	-159	79
DISTILLATE FUEL OIL					
Total Distillate Production	3,350	3,344	3,131	6	219
Total Distillate Stocks	116,393	113,801	106,436	2,592	9,957
RESIDUAL FUEL OIL					
Total Residual Fuel Production	730	792	846	-62	-116
Total Residual Fuel Stocks	38,406	39,141	45,188	-735	-6,782
IMPORTS					
Crude Oil Imports	8,749	7,174	7,598	1,575	1,151
Product Imports	1,730	2,117	1,764	-387	-34
CRUDE OIL STOCKS	324,608	326,625	352,159	-2,017	-27,551
CRUDE SUPPLY BALANCE	-1,320				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 24 For Week Ending: June 17, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,529	1,365	1,365	1,442	94.7
Appal. No. 1	106	102	102	109	93.6
PADD 1 TOTAL	1,635	1,467	1,467	1,551	94.6
Week Ago	1,726	1,478	1,479	1,551	95.4
Year Ago	1,608	1,354	1,380	1,544	89.4
IN, IL, KY	2,351	2,241	2,277	2,277	100.0
MN, WI, ND, SD	375	357	357	378	94.4
OK, KS, MO	705	667	667	667	100.0
PADD 2 TOTAL	3,431	3,265	3,301	3,322	99.4
Week Ago	3,415	3,250	3,278	3,322	98.7
Year Ago	3,576	3,390	3,396	3,356	101.2
Inland TX	574	528	528	557	94.8
TX Gulf Coast	3,561	3,103	3,106	3,231	96.1
LA Gulf Coast	2,647	2,496	2,543	2,646	96.1
N. LA and AR	207	192	192	226	85.0
NM	125	95	95	95	100.0
PADD 3 TOTAL	7,114	6,414	6,464	6,755	95.7
Week Ago	7,265	6,457	6,527	6,755	96.6
Year Ago	7,116	6,375	6,412	7,173	89.4
PADD 4 TOTAL	507	486	492	509	96.7
Week Ago	503	497	503	509	98.8
Year Ago	468	417	476	514	92.6
PADD 5 TOTAL	2,742	2,496	2,540	2,903	87.5
Week Ago	2,808	2,639	2,675	2,903	92.1
Year Ago	2,659	2,565	2,659	2,925	90.9
U.S. TOTAL	15,429	14,128	14,264	15,040	94.8
Week Ago	15,717	14,321	14,462	15,040	96.2
Year Ago	15,427	14,101	14,323	15,512	92.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: June 17, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	699	19	—	680	—	52	52	—	454	158	296	127
Appal. No. 1	38	—	—	38	—	—	—	—	27	19	8	3
PADD 1 TOTAL	737	19	—	718	—	52	52	—	481	177	304	130
Week Ago	821	19	—	802	12	81	81	—	474	151	323	146
Year Ago	753	*na*	*na*	*na*	11	90	*na*	*na*	483	*na*	*na*	137
IN, IL, KY	1,184	367	—	817	1	127	120	7	520	316	204	53
MN, WI, ND, SD	202	101	—	101	—	37	37	—	99	57	42	5
OK, KS, MO	375	157	—	218	7	44	43	1	198	107	91	7
PADD 2 TOTAL	1,761	625	—	1,136	8	208	200	8	817	480	337	65
Week Ago	1,800	583	—	1,217	7	214	209	5	801	468	333	80
Year Ago	1,876	*na*	*na*	*na*	13	211	*na*	*na*	737	*na*	*na*	79
Inland TX	334	10	—	324	—	49	38	11	127	64	63	7
TX Gulf Coast	1,596	42	—	1,554	5	292	240	52	642	472	170	159
LA Gulf Coast	1,220	100	—	1,120	2	304	280	24	596	220	376	116
N. LA and AR	44	—	—	44	—	11	8	3	45	37	8	14
NM	65	4	—	61	—	9	—	9	27	25	2	1
PADD 3 TOTAL	3,259	156	—	3,103	7	665	566	99	1,437	818	619	297
Week Ago	3,306	150	—	3,156	7	721	618	103	1,507	881	626	276
Year Ago	3,165	*na*	*na*	*na*	62	689	*na*	*na*	1,398	*na*	*na*	352
PADD 4 TOTAL	262	10	—	252	9	24	24	—	140	86	54	9
Week Ago	266	10	—	256	11	23	23	—	139	79	60	9
Year Ago	252	*na*	*na*	*na*	11	27	*na*	*na*	107	*na*	*na*	14
PADD 5 TOTAL	1,311	57	—	1,254	24	399	344	55	475	331	144	229
Week Ago	1,319	41	—	1,278	24	420	337	83	423	306	117	281
Year Ago	1,275	*na*	*na*	*na*	37	332	*na*	*na*	406	*na*	*na*	264
U.S. TOTAL	7,330	867	—	6,463	48	1,348	1,186	162	3,350	1,892	1,458	730
Week Ago	7,512	803	—	6,709	61	1,459	1,268	191	3,344	1,885	1,459	792
Year Ago	7,321	*na*	*na*	*na*	134	1,349	*na*	*na*	3,131	*na*	*na*	846

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

Vol: 75 No: 24 For Week Ending: June 17, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,349	5,349	4	—	5,345	—	—	704	6,771	1,970	4,801	1,830	—
Central Atlantic	32,881	28,385	761	—	27,624	4,496	14	3,794	24,409	8,135	16,274	11,126	9,999
Lower Atlantic	26,573	26,372	70	—	26,302	201	264	4,713	13,525	7,349	6,176	2,746	444
PADD 1 TOTAL	64,803	60,106	835	—	59,271	4,697	278	9,211	44,705	17,454	27,251	15,702	10,443
Week Ago	64,642	59,971	978	—	58,993	4,671	374	10,392	42,384	16,715	25,669	15,320	10,397
Year Ago	67,078	62,201	*na*	*na*	*na*	4,877	294	10,698	41,833	*na*	*na*	18,607	11,964
PADD 2 TOTAL	54,727	46,133	850	—	45,283	8,594	842	7,370	31,110	19,852	11,258	2,445	15,869
Week Ago	56,884	47,853	792	—	47,061	9,031	805	7,485	30,771	19,278	11,493	2,683	15,598
Year Ago	59,567	51,637	*na*	*na*	*na*	7,930	837	7,461	27,116	*na*	*na*	2,883	17,607
PADD 3 TOTAL	59,796	44,692	989	—	43,703	15,104	307	14,162	26,292	14,508	11,784	14,027	46,557
Week Ago	59,310	44,518	833	—	43,685	14,792	362	13,180	26,408	14,933	11,475	14,676	46,426
Year Ago	61,829	46,788	*na*	*na*	*na*	15,041	1,436	13,839	25,854	*na*	*na*	15,857	48,311
PADD 4 TOTAL	7,293	5,147	111	—	5,036	2,146	319	626	3,050	1,783	1,267	379	1,883
Week Ago	7,122	4,884	82	—	4,802	2,238	325	565	3,171	1,838	1,333	431	2,053
Year Ago	6,574	4,928	*na*	*na*	*na*	1,646	285	677	2,160	*na*	*na*	333	2,770
PADD 5 TOTAL	31,321	24,068	217	—	23,851	7,253	165	7,986	11,236	7,330	3,906	5,853	20,236
Week Ago	31,256	23,830	211	—	23,619	7,426	167	7,892	11,067	7,010	4,057	6,031	21,691
Year Ago	30,149	22,872	*na*	*na*	*na*	7,277	1,145	6,601	9,473	*na*	*na*	7,508	22,532
U.S. TOTAL	217,940	180,146	3,002	—	177,144	37,794	1,911	39,355	116,393	60,927	55,466	38,406	94,988
Week Ago	219,214	181,056	2,896	—	178,160	38,158	2,023	39,514	113,801	59,774	54,027	39,141	96,165
Year Ago	225,197	188,426	*na*	*na*	*na*	36,771	3,997	39,276	106,436	*na*	*na*	45,188	103,184

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 17, 1994	4,101.0	8,626	887
Week Ended: June 10, 1994	4,101.0	6,719	891
Week Ended: June 3, 1994	4,123.0	7,344	1,042
Week Ended: June 18, 1993	4,341.0	7,160	876
DOE latest (04/94):	4,151.0		
PADD 5			
Week Ended: June 17, 1994	2,427.0	123	53
Week Ended: June 10, 1994	2,427.0	455	30
Week Ended: June 3, 1994	2,505.0	155	34
Week Ended: June 18, 1993	2,475.0	438	74
DOE latest (04/94):	2,424.0		
TOTAL U.S.			
Week Ended: June 17, 1994	6,528.0	8,749	940
Week Ended: June 10, 1994	6,528.0	7,174	921
Week Ended: June 3, 1994	6,623.0	7,499	1,076
Week Ended: June 18, 1993	6,816.0	7,598	950
DOE monthly - year ago	6,795.0		
DOE latest (04/94):	6,575.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,056	66,291	161,653	10,870	70,738	16,200	324,608
Week Ago	15,568	68,426	157,436	11,082	74,113	16,940	326,625
Year Ago	14,258	75,781	174,403	13,165	74,552	19,574	352,159

Daily Average Crude Oil Supply Balance

(in Thousands of 42-gallon barrels)

Current Week:	-1,320
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	59	—	—	59	—	—	10	117	32	85	137	—	—	—	323
Central Atlantic	89	—	—	89	—	—	60	74	54	20	242	22	110	10	607
Lower Atlantic	36	—	—	36	—	—	18	21	14	7	96	2	—	16	189
PADD 1 TOTAL	184	—	—	184	—	—	88	212	100	112	475	24	110	26	1,119
week ago	370	—	—	370	5	—	103	155	92	63	249	36	126	25	1,069
4 Week averages															
avg - current 4 weeks	313	—	—	313	3	—	91	186	86	100	340	32	113	26	1,104
avg - year ago 4 weeks	273	na	na	na	27	1	57	148	na	na	284	17	101	61	969
PADDs 2-4 TOTAL	64	—	—	64	—	—	—	11	8	3	20	117	138	180	530
week ago	73	—	—	73	—	—	—	6	4	2	14	243	493	187	1,016
4 Week averages															
avg - current 4 weeks	46	—	—	46	4	—	—	10	6	4	17	209	335	200	821
avg - year ago 4 weeks	57	na	na	na	6	1	1	24	na	na	35	109	375	182	790
PADD 5 TOTAL	2	—	—	2	—	—	35	1	—	1	7	—	3	33	81
week ago	3	—	—	3	—	—	2	—	—	—	5	1	3	18	32
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	11	1	—	1	8	—	10	26	59
avg - year ago 4 weeks	9	na	na	na	—	—	2	8	na	na	28	—	6	19	72
U.S. TOTAL	250	—	—	250	—	—	123	224	108	116	502	141	251	239	1,730
week ago	446	—	—	446	5	—	105	161	96	65	268	280	622	230	2,117
4 Week averages															
avg - current 4 weeks	361	—	—	361	7	—	101	196	92	104	365	241	457	251	1,979
avg - year ago 4 weeks	339	na	na	na	33	2	59	180	na	na	347	126	482	262	1,830

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 25 For Week Ending: June 24, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 06/24/94	Last Week Ending: 06/17/94	Last Year Week Ending: 06/25/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,499	14,264	14,376	235	123
Operable Capacity	15,040	15,040	15,512	0	-472
Percent Operated	96.4	94.8	92.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,713	7,330	7,474	383	239
Total Motor Gasoline Stocks	217,398	217,940	222,334	-542	-4,936
Total Finished Gasoline Stocks	181,577	180,146	185,757	1,431	-4,180
Blending Components Stocks	35,821	37,794	36,577	-1,973	-756
JET KEROSINE					
Total Jet Kerosine Production	1,432	1,348	1,410	84	22
Total Jet Kerosine Stocks	38,891	39,355	40,299	-464	-1,408
DISTILLATE FUEL OIL					
Total Distillate Production	3,154	3,350	3,090	-196	64
Total Distillate Stocks	116,636	116,393	106,845	243	9,791
RESIDUAL FUEL OIL					
Total Residual Fuel Production	759	730	844	29	-85
Total Residual Fuel Stocks	38,022	38,406	45,873	-384	-7,851
IMPORTS					
Crude Oil Imports	7,602	8,749	6,631	-1,147	971
Product Imports	1,913	1,730	1,763	183	150
CRUDE OIL STOCKS	327,363	324,608	354,834	2,755	-27,471
CRUDE SUPPLY BALANCE	724				

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 25 For Week Ending: June 24, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,578	1,340	1,340	1,442	92.9
Appal. No. 1	102	101	101	109	92.7
PADD 1 TOTAL	1,680	1,441	1,441	1,551	92.9
Week Ago	1,635	1,467	1,467	1,551	94.6
Year Ago	1,566	1,352	1,382	1,544	89.5
IN, IL, KY	2,347	2,232	2,281	2,277	100.2
MN, WI, ND, SD	379	361	361	378	95.5
OK, KS, MO	676	651	651	667	97.6
PADD 2 TOTAL	3,402	3,244	3,293	3,322	99.1
Week Ago	3,431	3,265	3,301	3,322	99.4
Year Ago	3,553	3,332	3,358	3,356	100.1
Inland TX	593	555	557	557	100.0
TX Gulf Coast	3,667	3,189	3,199	3,231	99.0
LA Gulf Coast	2,686	2,511	2,563	2,646	96.9
N. LA and AR	209	198	198	226	87.6
NM	119	95	95	95	100.0
PADD 3 TOTAL	7,274	6,548	6,612	6,755	97.9
Week Ago	7,114	6,414	6,464	6,755	95.7
Year Ago	7,124	6,484	6,519	7,173	90.9
PADD 4 TOTAL	482	476	482	509	94.7
Week Ago	507	486	492	509	96.7
Year Ago	481	433	479	514	93.2
PADD 5 TOTAL	2,769	2,635	2,671	2,903	92.0
Week Ago	2,742	2,496	2,540	2,903	87.5
Year Ago	2,748	2,548	2,638	2,925	90.2
U.S. TOTAL	15,607	14,344	14,499	15,040	96.4
Week Ago	15,429	14,128	14,264	15,040	94.8
Year Ago	15,472	14,149	14,376	15,512	92.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	742	20	——	722	12	78	78	——	423	130	293	124
Appal. No. 1	40	——	——	40	——	——	——	——	26	17	9	2
PADD 1 TOTAL	782	20	——	762	12	78	78	——	449	147	302	126
Week Ago	737	19	——	718	——	52	52	——	481	177	304	130
Year Ago	736	*na*	*na*	*na*	11	88	*na*	*na*	369	*na*	*na*	109
IN, IL, KY	1,255	355	——	900	3	145	132	13	487	242	245	71
MN, WI, ND, SD	195	88	——	107	——	41	41	——	106	106	——	12
OK, KS, MO	385	178	——	207	9	36	33	3	157	100	57	7
PADD 2 TOTAL	1,835	621	——	1,214	12	222	206	16	750	448	302	90
Week Ago	1,761	625	——	1,136	8	208	200	8	817	480	337	65
Year Ago	1,959	*na*	*na*	*na*	17	197	*na*	*na*	789	*na*	*na*	103
Inland TX	336	11	——	325	——	43	30	13	137	67	70	6
TX Gulf Coast	1,705	58	——	1,647	——	340	279	61	575	422	153	153
LA Gulf Coast	1,350	90	——	1,260	——	277	249	28	598	203	395	128
N. LA and AR	48	——	——	48	——	8	4	4	49	37	12	13
NM	61	4	——	57	——	9	——	9	26	26	——	1
PADD 3 TOTAL	3,500	163	——	3,337	——	677	562	115	1,385	755	630	301
Week Ago	3,259	156	——	3,103	7	665	566	99	1,437	818	619	297
Year Ago	3,299	*na*	*na*	*na*	82	743	*na*	*na*	1,400	*na*	*na*	338
PADD 4 TOTAL	249	10	——	239	12	24	24	——	113	76	37	8
Week Ago	262	10	——	252	9	24	24	——	140	86	54	9
Year Ago	250	*na*	*na*	*na*	12	27	*na*	*na*	119	*na*	*na*	15
PADD 5 TOTAL	1,347	68	——	1,279	24	431	365	66	457	330	127	234
Week Ago	1,311	57	——	1,254	24	399	344	55	475	331	144	229
Year Ago	1,230	*na*	*na*	*na*	24	355	*na*	*na*	413	*na*	*na*	279
U.S. TOTAL	7,713	882	——	6,831	60	1,432	1,235	197	3,154	1,756	1,398	759
Week Ago	7,330	867	——	6,463	48	1,348	1,186	162	3,350	1,892	1,458	730
Year Ago	7,474	*na*	*na*	*na*	146	1,410	*na*	*na*	3,090	*na*	*na*	844

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

Vol: 75 No: 25 For Week Ending: June 24, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,243	5,243	1	—	5,242	—	—	800	7,692	2,028	5,664	1,674	—
Central Atlantic	32,616	28,135	593	—	27,542	4,481	105	4,128	25,258	8,124	17,134	11,386	9,512
Lower Atlantic	26,294	26,095	120	—	25,975	199	202	4,510	12,503	6,505	5,998	2,726	356
PADD 1 TOTAL	64,153	59,473	714	—	58,759	4,680	307	9,438	45,453	16,657	28,796	15,786	9,868
Week Ago	64,803	60,106	835	—	59,271	4,697	278	9,211	44,705	17,454	27,251	15,702	10,443
Year Ago	65,775	60,292	*na*	*na*	*na*	5,483	398	10,465	42,759	*na*	*na*	18,440	11,435
PADD 2 TOTAL	55,375	46,898	833	—	46,065	8,477	671	7,517	30,615	19,426	11,189	2,305	15,894
Week Ago	54,727	46,133	850	—	45,283	8,594	842	7,370	31,110	19,852	11,258	2,445	15,869
Year Ago	58,855	50,940	*na*	*na*	*na*	7,915	833	7,759	28,252	*na*	*na*	2,995	17,043
PADD 3 TOTAL	59,923	46,633	949	—	45,684	13,290	289	13,285	26,291	14,813	11,478	13,574	47,049
Week Ago	59,796	44,692	989	—	43,703	15,104	307	14,162	26,292	14,508	11,784	14,027	46,557
Year Ago	61,754	47,154	*na*	*na*	*na*	14,600	1,538	14,789	24,019	*na*	*na*	16,178	48,056
PADD 4 TOTAL	7,143	5,027	116	—	4,911	2,116	315	661	3,005	1,943	1,062	346	1,833
Week Ago	7,293	5,147	111	—	5,036	2,146	319	626	3,050	1,783	1,267	379	1,883
Year Ago	6,572	4,933	*na*	*na*	*na*	1,639	266	544	2,425	*na*	*na*	338	2,724
PADD 5 TOTAL	30,804	23,546	205	—	23,341	7,258	175	7,990	11,272	7,284	3,988	6,011	20,311
Week Ago	31,321	24,068	217	—	23,851	7,253	165	7,986	11,236	7,330	3,906	5,853	20,236
Year Ago	29,378	22,438	*na*	*na*	*na*	6,940	1,063	6,742	9,390	*na*	*na*	7,922	22,985
U.S. TOTAL	217,398	181,577	2,817	—	178,760	35,821	1,757	38,891	116,636	60,123	56,513	38,022	94,955
Week Ago	217,940	180,146	3,002	—	177,144	37,794	1,911	39,355	116,393	60,927	55,466	38,406	94,988
Year Ago	222,334	185,757	*na*	*na*	*na*	36,577	4,098	40,299	106,845	*na*	*na*	45,873	102,243

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: June 24, 1994	4,101.0	7,478	990
Week Ended: June 17, 1994	4,101.0	8,626	887
Week Ended: June 10, 1994	4,101.0	6,719	891
Week Ended: June 25, 1993	4,341.0	6,145	851
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: June 24, 1994	2,427.0	124	27
Week Ended: June 17, 1994	2,427.0	123	53
Week Ended: June 10, 1994	2,427.0	455	30
Week Ended: June 25, 1993	2,475.0	486	143
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: June 24, 1994	6,528.0	7,602	1,017
Week Ended: June 17, 1994	6,528.0	8,749	940
Week Ended: June 10, 1994	6,528.0	7,174	921
Week Ended: June 25, 1993	6,816.0	6,631	994
DOE monthly - year ago	6,795.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
						ALASKAN IN TRANSIT	
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	BY WATER	TOTAL
Current Week	15,801	67,202	162,289	11,275	70,796	15,671	327,363
Week Ago	15,056	66,291	161,653	10,870	70,738	16,200	324,608
Year Ago	14,598	77,542	175,275	12,732	74,687	17,475	354,834

Daily Average Crude Oil Supply Balance

(in Thousands of 42-gallon barrels)

Current Week:	724
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 25

For Week Ending: June 24, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	72	—	—	72	—	—	23	31	7	24	121	—	—	—	247
Central Atlantic	161	—	—	161	—	—	52	84	69	15	95	43	91	14	540
Lower Atlantic	156	—	—	156	—	—	55	43	35	8	—	—	—	15	269
PADD 1 TOTAL	389	—	—	389	—	—	130	158	111	47	216	43	91	29	1,056
week ago	184	—	—	184	—	—	88	212	100	112	475	24	110	26	1,119
4 Week averages															
avg - current 4 weeks	320	—	—	320	1	—	106	181	95	86	288	36	102	24	1,058
avg - year ago 4 weeks	278	*na*	*na*	*na*	35	7	65	191	*na*	*na*	338	17	82	48	1,061
PADDs 2-4 TOTAL	75	—	—	75	—	—	—	9	4	5	55	229	223	240	831
week ago	64	—	—	64	—	—	—	11	8	3	20	117	138	180	530
4 Week averages															
avg - current 4 weeks	64	—	—	64	—	—	—	9	5	4	27	193	270	203	766
avg - year ago 4 weeks	40	*na*	*na*	*na*	8	—	1	26	*na*	*na*	35	70	270	182	632
PADD 5 TOTAL	3	—	—	3	—	—	5	1	—	1	2	—	1	14	26
week ago	2	—	—	2	—	—	35	1	—	1	7	—	3	33	81
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	11	1	—	1	4	—	9	24	52
avg - year ago 4 weeks	8	*na*	*na*	*na*	—	—	2	4	*na*	*na*	28	—	7	18	67
U.S. TOTAL	467	—	—	467	—	—	135	168	115	53	273	272	315	283	1,913
week ago	250	—	—	250	—	—	123	224	108	116	502	141	251	239	1,730
4 Week averages															
avg - current 4 weeks	387	—	—	387	1	—	117	191	100	91	319	229	381	250	1,875
avg - year ago 4 weeks	326	*na*	*na*	*na*	43	7	68	221	*na*	*na*	401	88	359	248	1,761

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 26 For Week Ending: July 1, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 07/01/94	Last Week Ending: 06/24/94	Last Year Week Ending: 07/02/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,639	14,499	14,579	140	60
Operable Capacity	15,175	15,040	15,145	135	30
Percent Operated	96.5	96.4	96.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,570	7,713	7,369	-143	201
Total Motor Gasoline Stocks	215,029	217,398	220,164	-2,369	-5,135
Total Finished Gasoline Stocks	179,448	181,577	182,986	-2,129	-3,538
Blending Components Stocks	35,581	35,821	37,178	-240	-1,597
JET KEROSINE					
Total Jet Kerosine Production	1,446	1,432	1,371	14	75
Total Jet Kerosine Stocks	39,324	38,891	41,028	433	-1,704
DISTILLATE FUEL OIL					
Total Distillate Production	3,322	3,154	3,206	168	116
Total Distillate Stocks	118,683	116,636	109,505	2,047	9,178
RESIDUAL FUEL OIL					
Total Residual Fuel Production	768	759	720	9	48
Total Residual Fuel Stocks	38,483	38,022	45,505	461	-7,022
IMPORTS					
Crude Oil Imports	7,423	7,602	6,127	-179	1,296
Product Imports	1,616	1,913	1,824	-297	-208
CRUDE OIL STOCKS	326,756	327,363	349,674	-607	-22,918
CRUDE SUPPLY BALANCE	556				

See Definitional Notes on Page 6.

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 26

For Week Ending: July 1, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,572	1,347	1,347	1,448	93.0
Appal. No. 1	100	99	99	105	94.3
PADD 1 TOTAL	1,672	1,446	1,446	1,553	93.1
Week Ago	1,680	1,441	1,441	1,551	92.9
Year Ago	1,593	1,347	1,405	1,551	90.6
IN, IL, KY	2,497	2,355	2,414	2,276	106.1
MN, WI, ND, SD	393	378	379	378	100.3
OK, KS, MO	720	680	693	684	101.3
PADD 2 TOTAL	3,610	3,413	3,486	3,338	104.4
Week Ago	3,402	3,244	3,293	3,322	99.1
Year Ago	3,593	3,428	3,462	3,421	101.2
Inland TX	582	555	558	572	97.6
TX Gulf Coast	3,679	3,191	3,191	3,293	96.9
LA Gulf Coast	2,659	2,531	2,583	2,673	96.6
N. LA and AR	212	195	195	221	88.2
NM	114	94	95	95	100.0
PADD 3 TOTAL	7,246	6,566	6,622	6,854	96.6
Week Ago	7,274	6,548	6,612	6,755	97.9
Year Ago	7,174	6,524	6,583	6,758	97.4
PADD 4 TOTAL	504	485	492	510	96.5
Week Ago	482	476	482	509	94.7
Year Ago	471	443	471	519	90.8
PADD 5 TOTAL	2,769	2,568	2,593	2,920	88.8
Week Ago	2,769	2,635	2,671	2,903	92.0
Year Ago	2,740	2,566	2,658	2,896	91.8
U.S. TOTAL	15,801	14,478	14,639	15,175	96.5
Week Ago	15,607	14,344	14,499	15,040	96.4
Year Ago	15,571	14,308	14,579	15,145	96.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: July 1, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	778	19	—	759	7	60	60	—	424	111	313	123
Appal. No. 1	30	—	—	30	—	—	—	—	22	13	9	2
PADD 1 TOTAL	808	19	—	789	7	60	60	—	446	124	322	125
Week Ago	782	20	—	762	12	78	78	—	449	147	302	126
Year Ago	751	*na*	*na*	*na*	11	92	*na*	*na*	446	*na*	*na*	104
IN, IL, KY	1,303	374	—	929	1	153	150	3	513	304	209	46
MN, WI, ND, SD	180	83	—	97	—	34	34	—	130	130	—	8
OK, KS, MO	386	186	—	200	5	35	34	1	160	107	53	8
PADD 2 TOTAL	1,869	643	—	1,226	6	222	218	4	803	541	262	62
Week Ago	1,835	621	—	1,214	12	222	206	16	750	448	302	90
Year Ago	1,921	*na*	*na*	*na*	15	206	*na*	*na*	788	*na*	*na*	66
Inland TX	319	11	—	308	—	43	27	16	133	78	55	8
TX Gulf Coast	1,691	58	—	1,633	5	349	295	54	713	571	142	192
LA Gulf Coast	1,195	67	—	1,128	—	314	280	34	595	184	411	130
N. LA and AR	48	—	—	48	—	15	4	11	52	34	18	16
NM	60	2	—	58	1	9	—	9	23	23	—	1
PADD 3 TOTAL	3,313	138	—	3,175	6	730	606	124	1,516	890	626	347
Week Ago	3,500	163	—	3,337	—	677	562	115	1,385	755	630	301
Year Ago	3,230	*na*	*na*	*na*	79	705	*na*	*na*	1,449	*na*	*na*	282
PADD 4 TOTAL	252	10	—	242	11	24	24	—	104	70	34	11
Week Ago	249	10	—	239	12	24	24	—	113	76	37	8
Year Ago	223	*na*	*na*	*na*	13	26	*na*	*na*	134	*na*	*na*	14
PADD 5 TOTAL	1,328	41	—	1,287	17	410	361	49	453	325	128	223
Week Ago	1,347	68	—	1,279	24	431	365	66	457	330	127	234
Year Ago	1,244	*na*	*na*	*na*	11	342	*na*	*na*	389	*na*	*na*	254
U.S. TOTAL	7,570	851	—	6,719	47	1,446	1,269	177	3,322	1,950	1,372	768
Week Ago	7,713	882	—	6,831	60	1,432	1,235	197	3,154	1,756	1,398	759
Year Ago	7,369	*na*	*na*	*na*	129	1,371	*na*	*na*	3,206	*na*	*na*	720

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: July 1, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,565	5,565	—	—	5,565	—	—	727	8,469	2,207	6,262	1,585	—
Central Atlantic	33,183	28,771	522	—	28,249	4,412	63	3,740	25,957	8,059	17,898	10,921	9,181
Lower Atlantic	25,625	25,441	158	—	25,283	184	202	4,535	13,058	7,599	5,459	2,300	378
PADD 1 TOTAL	64,373	59,777	680	—	59,097	4,596	265	9,002	47,484	17,865	29,619	14,806	9,559
Week Ago	64,153	59,473	714	—	58,759	4,680	307	9,438	45,453	16,657	28,796	15,786	9,868
Year Ago	63,802	58,365	*na*	*na*	*na*	5,437	268	10,391	43,981	*na*	*na*	17,758	11,506
PADD 2 TOTAL	54,790	46,314	670	—	45,644	8,476	740	7,828	30,246	19,455	10,791	2,388	16,045
Week Ago	55,375	46,898	833	—	46,065	8,477	671	7,517	30,615	19,426	11,189	2,305	15,894
Year Ago	58,792	50,287	*na*	*na*	*na*	8,505	888	8,107	28,925	*na*	*na*	2,897	16,677
PADD 3 TOTAL	58,496	45,017	702	—	44,315	13,479	542	13,979	26,333	14,046	12,287	14,946	46,157
Week Ago	59,923	46,633	949	—	45,684	13,290	289	13,285	26,291	14,813	11,478	13,574	47,049
Year Ago	62,434	48,164	*na*	*na*	*na*	14,270	1,421	15,289	24,474	*na*	*na*	16,028	48,282
PADD 4 TOTAL	6,842	4,742	116	—	4,626	2,100	337	614	2,906	1,994	912	365	1,815
Week Ago	7,143	5,027	116	—	4,911	2,116	315	661	3,005	1,943	1,062	346	1,833
Year Ago	6,343	4,553	*na*	*na*	*na*	1,790	337	480	2,228	*na*	*na*	361	2,472
PADD 5 TOTAL	30,528	23,598	174	—	23,424	6,930	134	7,901	11,714	7,701	4,013	5,978	19,967
Week Ago	30,804	23,546	205	—	23,341	7,258	175	7,990	11,272	7,284	3,988	6,011	20,311
Year Ago	28,793	21,617	*na*	*na*	*na*	7,176	1,073	6,761	9,897	*na*	*na*	8,461	22,458
U.S. TOTAL	215,029	179,448	2,342	—	177,106	35,581	2,018	39,324	118,683	61,061	57,622	38,483	93,543
Week Ago	217,398	181,577	2,817	—	178,760	35,821	1,757	38,891	116,636	60,123	56,513	38,022	94,955
Year Ago	220,164	182,986	*na*	*na*	*na*	37,178	3,987	41,028	109,505	*na*	*na*	45,505	101,395

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: July 1, 1994	4,101.0	7,220	804
Week Ended: June 24, 1994	4,101.0	7,478	990
Week Ended: June 17, 1994	4,101.0	8,626	887
Week Ended: July 2, 1993	4,341.0	5,887	849
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: July 1, 1994	2,427.0	203	128
Week Ended: June 24, 1994	2,427.0	124	27
Week Ended: June 17, 1994	2,427.0	123	53
Week Ended: July 2, 1993	2,475.0	240	49
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: July 1, 1994	6,528.0	7,423	932
Week Ended: June 24, 1994	6,528.0	7,602	1,017
Week Ended: June 17, 1994	6,528.0	8,749	940
Week Ended: July 2, 1993	6,816.0	6,127	898
DOE monthly - year ago	6,688.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,767	66,720	165,760	10,666	67,843	17,424	326,756
Week Ago	15,801	67,202	162,289	11,275	70,796	15,671	327,363
Year Ago	16,210	75,128	175,508	12,768	70,060	14,432	349,674

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	556
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: July 1, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	23	——	——	23	——	——	7	88	16	72	2	——	——	——	120
Central Atlantic	93	——	——	93	38	——	72	14	12	2	138	42	183	——	580
Lower Atlantic	84	——	——	84	——	——	32	17	16	1	98	——	——	28	259
PADD 1 TOTAL	200	——	——	200	38	——	111	119	44	75	238	42	183	28	959
week ago	389	——	——	389	——	——	130	158	111	47	216	43	91	29	1,056
4 Week averages															
avg - current 4 weeks	286	——	——	286	11	——	108	161	87	74	295	36	128	27	1,052
avg - year ago 4 weeks	299	*na*	*na*	*na*	28	7	67	219	*na*	*na*	264	17	77	56	1,034
PADDs 2-4 TOTAL	4	——	——	4	——	——	——	4	1	3	8	126	386	106	634
week ago	75	——	——	75	——	——	——	9	4	5	55	229	223	240	831
4 Week averages															
avg - current 4 weeks	54	——	——	54	——	——	——	7	4	3	24	179	310	178	752
avg - year ago 4 weeks	19	*na*	*na*	*na*	8	——	1	27	*na*	*na*	31	66	312	165	629
PADD 5 TOTAL	1	——	——	1	——	——	7	1	——	1	2	——	——	12	23
week ago	3	——	——	3	——	——	5	1	——	1	2	——	1	14	26
4 Week averages															
avg - current 4 weeks	2	——	——	2	——	——	12	1	——	1	4	——	2	19	40
avg - year ago 4 weeks	14	*na*	*na*	*na*	3	——	2	4	*na*	*na*	12	——	13	20	68
U.S. TOTAL	205	——	——	205	38	——	118	124	45	79	248	168	569	146	1,616
week ago	467	——	——	467	——	——	135	168	115	53	273	272	315	283	1,913
4 Week averages															
avg - current 4 weeks	342	——	——	342	11	——	120	169	91	78	323	215	439	225	1,844
avg - year ago 4 weeks	331	*na*	*na*	*na*	38	7	69	250	*na*	*na*	306	83	401	240	1,725

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 27 For Week Ending: July 8, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 07/08/94	Last Week Ending: 07/01/94	Last Year Week Ending: 07/09/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,394	14,639	14,673	-245	-279
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	94.9	96.5	96.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,028	7,570	7,325	-542	-297
Total Motor Gasoline Stocks	214,515	215,029	221,909	-514	-7,394
Total Finished Gasoline Stocks	177,790	179,448	183,450	-1,658	-5,660
Blending Components Stocks	36,725	35,581	38,459	1,144	-1,734
JET KEROSINE					
Total Jet Kerosine Production	1,334	1,446	1,422	-112	-88
Total Jet Kerosine Stocks	39,575	39,324	40,944	251	-1,369
DISTILLATE FUEL OIL					
Total Distillate Production	3,156	3,322	3,163	-166	-7
Total Distillate Stocks	122,747	118,683	114,583	4,064	8,164
RESIDUAL FUEL OIL					
Total Residual Fuel Production	778	768	777	10	1
Total Residual Fuel Stocks	38,967	38,483	44,476	484	-5,509
IMPORTS					
Crude Oil Imports	8,001	7,423	7,097	578	904
Product Imports	2,115	1,616	1,846	499	269
CRUDE OIL STOCKS	327,224	325,889*	353,805	1,335	-26,581
CRUDE SUPPLY BALANCE	4				

See Definitional Notes on Page 6.

*See revisions, Page 8.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 27 For Week Ending: July 8, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,501	1,343	1,347	1,448	93.0
Appal. No. 1	102	102	102	105	97.1
PADD 1 TOTAL	1,603	1,445	1,449	1,553	93.3
Week Ago	1,672	1,446	1,446	1,553	93.1
Year Ago	1,619	1,431	1,477	1,551	95.2
IN, IL, KY	2,257	2,207	2,251	2,276	98.9
MN, WI, ND, SD	387	378	378	378	100.0
OK, KS, MO	677	667	667	684	97.5
PADD 2 TOTAL	3,321	3,252	3,296	3,338	98.7
Week Ago	3,610	3,413	3,486	3,338	104.4
Year Ago	3,543	3,284	3,339	3,421	97.6
Inland TX	566	555	556	572	97.2
TX Gulf Coast	3,591	3,109	3,117	3,293	94.7
LA Gulf Coast	2,666	2,489	2,541	2,673	95.1
N. LA and AR	210	194	194	221	87.8
NM	116	95	95	95	100.0
PADD 3 TOTAL	7,149	6,442	6,503	6,854	94.9
Week Ago	7,246	6,566	6,622	6,854	96.6
Year Ago	7,279	6,579	6,629	6,758	98.1
PADD 4 TOTAL	495	481	488	510	95.7
Week Ago	504	485	492	510	96.5
Year Ago	474	423	461	519	88.8
PADD 5 TOTAL	2,726	2,580	2,658	2,920	91.0
Week Ago	2,769	2,568	2,593	2,920	88.8
Year Ago	2,831	2,646	2,767	2,896	95.5
U.S. TOTAL	15,294	14,200	14,394	15,175	94.9
Week Ago	15,801	14,478	14,639	15,175	96.5
Year Ago	15,746	14,363	14,673	15,145	96.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Commerc'l Spec	Military Spec	Distillate Fuel Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	698	5	——	693	7	54	54	——	390	186	204	136
Appal. No. 1	29	——	——	29	——	——	——	——	21	12	9	2
PADD 1 TOTAL	727	5	——	722	7	54	54	——	411	198	213	138
Week Ago	808	19	——	789	7	60	60	——	446	124	322	125
Year Ago	754	*na*	*na*	*na*	10	70	*na*	*na*	391	*na*	*na*	97
IN, IL, KY	1,213	374	——	839	4	109	107	2	518	322	196	50
MN, WI, ND, SD	172	82	——	90	——	26	26	——	139	139	——	10
OK, KS, MO	366	170	——	196	5	32	31	1	145	98	47	9
PADD 2 TOTAL	1,751	626	——	1,125	9	167	164	3	802	559	243	69
Week Ago	1,869	643	——	1,226	6	222	218	4	803	541	262	62
Year Ago	1,871	*na*	*na*	*na*	13	205	*na*	*na*	774	*na*	*na*	76
Inland TX	302	11	——	291	——	53	44	9	116	67	49	8
TX Gulf Coast	1,392	92	——	1,300	5	327	311	16	644	507	137	145
LA Gulf Coast	1,250	63	——	1,187	——	305	260	45	584	148	436	146
N. LA and AR	46	——	——	46	——	16	7	9	49	31	18	16
NM	61	2	——	59	1	9	——	9	24	23	1	1
PADD 3 TOTAL	3,051	168	——	2,883	6	710	622	88	1,417	776	641	316
Week Ago	3,313	138	——	3,175	6	730	606	124	1,516	890	626	347
Year Ago	3,204	*na*	*na*	*na*	79	728	*na*	*na*	1,524	*na*	*na*	309
PADD 4 TOTAL	261	10	——	251	8	25	25	——	114	80	34	7
Week Ago	252	10	——	242	11	24	24	——	104	70	34	11
Year Ago	245	*na*	*na*	*na*	12	20	*na*	*na*	114	*na*	*na*	12
PADD 5 TOTAL	1,238	39	——	1,199	19	378	330	48	412	276	136	248
Week Ago	1,328	41	——	1,287	17	410	361	49	453	325	128	223
Year Ago	1,251	*na*	*na*	*na*	10	399	*na*	*na*	360	*na*	*na*	283
U.S. TOTAL	7,028	848	——	6,180	49	1,334	1,195	139	3,156	1,889	1,267	778
Week Ago	7,570	851	——	6,719	47	1,446	1,269	177	3,322	1,950	1,372	766
Year Ago	7,325	*na*	*na*	*na*	124	1,422	*na*	*na*	3,163	*na*	*na*	777

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,404	5,404	—	—	5,404	—	—	753	8,767	2,067	6,700	1,615	—
Central Atlantic	31,692	26,894	406	—	26,488	4,798	61	4,385	27,580	8,386	19,194	11,092	9,156
Lower Atlantic	26,227	26,019	93	—	25,926	208	260	4,142	13,064	7,049	6,015	2,317	450
PADD 1 TOTAL	63,323	58,317	499	—	57,818	5,006	321	9,280	49,411	17,502	31,909	15,024	9,606
Week Ago	64,373	59,777	680	—	59,097	4,596	265	9,002	47,484	17,865	29,619	14,806	9,559
Year Ago	63,647	57,908	*na*	*na*	*na*	5,739	260	10,229	45,527	*na*	*na*	17,643	11,720
PADD 2 TOTAL	56,082	47,466	767	—	46,699	8,616	702	7,507	31,333	19,805	11,528	2,676	15,544
Week Ago	54,790	46,314	670	—	45,644	8,476	740	7,828	30,246	19,455	10,791	2,388	16,045
Year Ago	59,689	51,142	*na*	*na*	*na*	8,547	965	7,780	28,850	*na*	*na*	3,108	16,381
PADD 3 TOTAL	58,391	44,688	723	—	43,965	13,703	244	14,855	27,568	15,291	12,277	15,373	46,530
Week Ago	58,496	45,017	702	—	44,315	13,479	542	13,979	26,333	14,046	12,287	14,946	46,157
Year Ago	62,801	48,135	*na*	*na*	*na*	14,666	1,488	15,859	27,179	*na*	*na*	15,991	49,319
PADD 4 TOTAL	6,631	4,762	117	—	4,645	1,869	312	715	2,758	1,887	871	344	1,847
Week Ago	6,842	4,742	116	—	4,626	2,100	337	614	2,906	1,994	912	365	1,815
Year Ago	6,320	4,649	*na*	*na*	*na*	1,671	372	545	2,411	*na*	*na*	343	2,530
PADD 5 TOTAL	30,088	22,557	287	—	22,270	7,531	163	7,218	11,677	7,405	4,272	5,550	20,361
Week Ago	30,528	23,598	174	—	23,424	6,930	134	7,901	11,714	7,701	4,013	5,978	19,967
Year Ago	29,452	21,616	*na*	*na*	*na*	7,836	1,036	6,531	10,616	*na*	*na*	7,391	22,609
U.S. TOTAL	214,515	177,790	2,393	—	175,397	36,725	1,742	39,575	122,747	61,890	60,857	38,967	93,888
Week Ago	215,029	179,448	2,342	—	177,106	35,581	2,018	39,324	118,683	61,061	57,622	38,483	93,543
Year Ago	221,909	183,450	*na*	*na*	*na*	38,459	4,121	40,944	114,583	*na*	*na*	44,476	102,559

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: July 8, 1994	4,099.0	7,691	893
Week Ended: July 1, 1994	4,109.0	7,220	804
Week Ended: June 24, 1994	4,109.0	7,478	990
Week Ended: July 9, 1993	4,343.0	6,718	717
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: July 8, 1994	2,397.0	310	35
Week Ended: July 1, 1994	2,429.0	203	128
Week Ended: June 24, 1994	2,429.0	124	27
Week Ended: July 9, 1993	2,392.0	379	78
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: July 8, 1994	6,496.0	8,001	928
Week Ended: July 1, 1994	6,538.0	7,423	932
Week Ended: June 24, 1994	6,538.0	7,602	1,017
Week Ended: July 9, 1993	6,735.0	7,097	795
DOE monthly - year ago	6,688.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,194	67,158	164,638	10,639	69,595	19,253	327,224
Week Ago	15,767	66,720	164,893*	10,666	67,843	17,424	325,889*
Year Ago	16,642	75,168	177,429	12,517	72,049	16,933	353,805

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	4
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	118	——	——	118	——	——	7	50	8	42	1	14	49	——	239
Central Atlantic	120	——	——	120	——	——	39	72	50	22	267	14	——	13	525
Lower Atlantic	104	——	——	104	——	——	14	42	29	13	——	14	——	18	192
PADD 1 TOTAL	342	——	——	342	——	——	60	164	87	77	268	42	49	31	956
week ago	200	——	——	200	38	——	111	119	44	75	238	42	183	28	959
4 Week averages															
avg - current 4 weeks	279	——	——	279	10	——	97	164	86	78	299	38	108	29	1,024
avg - year ago 4 weeks	304	*na*	*na*	*na*	22	7	57	195	*na*	*na*	294	4	76	56	1,015
PADDs 2-4 TOTAL	129	——	——	129	——	——	——	4	1	3	8	130	479	312	1,062
week ago	4	——	——	4	——	——	——	4	1	3	8	126	386	106	634
4 Week averages															
avg - current 4 weeks	68	——	——	68	——	——	——	8	4	4	23	151	307	210	767
avg - year ago 4 weeks	19	*na*	*na*	*na*	8	——	——	26	*na*	*na*	33	69	388	174	717
PADD 5 TOTAL	3	——	——	3	——	——	5	1	——	1	2	——	48	38	97
week ago	1	——	——	1	——	——	7	1	——	1	2	——	——	12	23
4 Week averages															
avg - current 4 weeks	2	——	——	2	——	——	13	1	——	1	3	——	13	24	56
avg - year ago 4 weeks	13	*na*	*na*	*na*	3	——	2	4	*na*	*na*	14	1	12	21	70
U.S. TOTAL	474	——	——	474	——	——	65	169	88	81	278	172	576	381	2,115
week ago	205	——	——	205	38	——	118	124	45	79	248	168	569	146	1,616
4 Week averages															
avg - current 4 weeks	349	——	——	349	10	——	110	171	89	82	325	188	428	262	1,843
avg - year ago 4 weeks	335	*na*	*na*	*na*	33	7	60	224	*na*	*na*	342	74	476	250	1,801

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated production		Dept. Of Energy
	JUNE 1994	MAY 1994 /r	FEBRUARY 1994
Florida	14.0	14.0	17.0
New York-Pennsylvania	5.0	5.0	6.0
Virginia	0.0	0.0	0.0
West Virginia	3.0	3.0	6.0
Illinois	44.0	44.0	46.0
Indiana	5.0	4.0	7.0
Kansas	124.0	124.0	125.0
Kentucky	7.0	7.0	16.0
Michigan	31.0	31.0	33.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	11.0	11.0	12.0
Ohio	18.0	18.0	26.0
Oklahoma	246.0	246.0	255.0
North Dakota	74.0	75.0	76.0
South Dakota	4.0	4.0	4.0
Alabama	47.0	48.0	49.0
Arkansas	24.0	24.0	26.0
Mississippi	53.0	54.0	57.0
New Mexico	172.0	175.0	187.0
Louisiana	1,128.0	1,135.0	1,140.0
Texas	1,705.0	1,707.0	1,703.0
Colorado	74.0	76.0	82.0
Montana	43.0	43.0	44.0
Utah	53.0	55.0	58.0
Wyoming	223.0	224.0	227.0
Total Districts 1-4	4,109.0	4,128.0	4,203.0
Alaska	1,498.0	1,572.0	1,594.0
Arizona	0.0	0.0	0.0
California	928.0	924.0	931.0
Nevada	3.0	3.0	4.0
Total District 5	2,429.0	2,499.0	2,529.0
TOTAL U.S.	6,538.0	6,627.0 /r	6,732.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.3% of total U.S. production in May.

Revisions

07/01/94 PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4109.0
		PADD 5 TOTAL	2429.0
		U.S. TOTAL	6538.0
	STOCKS CRUDE OIL	PADD 3 TOTAL	164,893
		U.S. TOTAL	325,889

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 28 For Week Ending: July 15, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 07/15/94	Last Week Ending: 07/08/94	Last Year Week Ending: 07/16/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,528	14,394	14,475	134	53
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.7	94.9	95.6		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,469	7,028	7,452	441	17
Total Motor Gasoline Stocks	212,990	214,515	217,251	-1,525	-4,261
Total Finished Gasoline Stocks	175,461	177,790	179,845	-2,329	-4,384
Blending Components Stocks	37,529	36,725	37,406	804	123
JET KEROSINE					
Total Jet Kerosine Production	1,478	1,334	1,343	144	135
Total Jet Kerosine Stocks	41,261	39,575	40,048	1,686	1,213
DISTILLATE FUEL OIL					
Total Distillate Production	3,264	3,156	3,164	108	100
Total Distillate Stocks	124,863	122,747	117,082	2,116	7,781
RESIDUAL FUEL OIL					
Total Residual Fuel Production	794	778	735	16	59
Total Residual Fuel Stocks	38,357	38,967	44,420	-610	-6,063
IMPORTS					
Crude Oil Imports	8,582	8,001	7,902	581	680
Product Imports	1,553	2,115	1,379	-562	174
CRUDE OIL STOCKS	329,972	327,224	360,034	2,748	-30,062
CRUDE SUPPLY BALANCE	-184				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 28 For Week Ending: July 15, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,521	1,371	1,377	1,448	95.1
Appal. No. 1	81	81	81	105	77.1
PADD 1 TOTAL	1,602	1,452	1,458	1,553	93.9
Week Ago	1,603	1,445	1,449	1,553	93.3
Year Ago	1,657	1,388	1,438	1,551	92.7
IN, IL, KY	2,351	2,247	2,276	2,276	100.0
MN, WI, ND, SD	373	365	366	378	96.8
OK, KS, MO	675	674	675	684	98.7
PADD 2 TOTAL	3,399	3,286	3,317	3,338	99.4
Week Ago	3,321	3,252	3,296	3,338	98.7
Year Ago	3,480	3,313	3,332	3,421	97.4
Inland TX	607	570	570	572	99.7
TX Gulf Coast	3,561	3,104	3,097	3,293	94.0
LA Gulf Coast	2,709	2,590	2,636	2,673	98.6
N. LA and AR	199	185	185	221	83.7
NM	113	95	96	95	101.1
PADD 3 TOTAL	7,189	6,544	6,584	6,854	96.1
Week Ago	7,149	6,442	6,503	6,854	94.9
Year Ago	7,053	6,513	6,567	6,758	97.2
PADD 4 TOTAL	489	474	479	510	93.9
Week Ago	495	481	488	510	95.7
Year Ago	473	412	452	519	87.1
PADD 5 TOTAL	2,766	2,635	2,690	2,920	92.1
Week Ago	2,726	2,580	2,658	2,920	91.0
Year Ago	2,840	2,590	2,686	2,896	92.7
U.S. TOTAL	15,445	14,391	14,528	15,175	95.7
Week Ago	15,294	14,200	14,394	15,175	94.9
Year Ago	15,503	14,216	14,475	15,145	95.6

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 28

For Week Ending: July 15, 1994

DISTRICT	Finished Motor Gasoline Total	Finished Motor Gasoline Finished Oxygen'd	Finished Motor Gasoline Finished Reform'd	Finished Motor Gasoline Other Finished	Naphtha Jet Fuel	Kerosine Jet Fuel Total	Kerosine Jet Fuel Commerc'l Spec	Kerosine Jet Fuel Military Spec	Distillate Fuel Total	Distillate Fuel <=.05% sulfur	Distillate Fuel >.05% sulfur	Residual Fuel
East Coast	691	—	—	691	10	76	76	—	394	90	304	150
Appal. No. 1	35	—	—	35	—	—	—	—	22	16	6	3
PADD 1 TOTAL	726	—	—	726	10	76	76	—	416	106	310	153
Week Ago	727	5	—	722	7	54	54	—	411	198	213	138
Year Ago	735	*na*	*na*	*na*	6	85	*na*	*na*	390	*na*	*na*	108
IN, IL, KY	1,199	373	—	826	7	128	127	1	495	261	234	46
MN, WI, ND, SD	175	97	—	78	—	21	21	—	171	171	—	8
OK, KS, MO	343	183	—	160	9	40	39	1	134	96	38	7
PADD 2 TOTAL	1,717	653	—	1,064	16	189	187	2	800	528	272	61
Week Ago	1,751	626	—	1,125	9	167	164	3	802	559	243	69
Year Ago	1,969	*na*	*na*	*na*	13	183	*na*	*na*	817	*na*	*na*	76
Inland TX	326	11	—	315	—	54	41	13	116	63	53	7
TX Gulf Coast	1,696	57	—	1,639	3	392	301	91	709	515	194	184
LA Gulf Coast	1,328	62	—	1,266	—	318	263	55	595	177	418	122
N. LA and AR	50	—	—	50	—	14	5	9	40	19	21	14
NM	58	2	—	56	1	9	—	9	21	20	1	1
PADD 3 TOTAL	3,458	132	—	3,326	4	787	610	177	1,481	794	687	328
Week Ago	3,051	168	—	2,883	6	710	622	88	1,417	776	641	316
Year Ago	3,207	*na*	*na*	*na*	75	686	*na*	*na*	1,440	*na*	*na*	274
PADD 4 TOTAL	258	9	—	249	7	21	21	—	[illegible]	78	28	10
Week Ago	261	10	—	251	8	25	25	—	114	80	34	7
Year Ago	233	*na*	*na*	*na*	16	24	*na*	*na*	109	*na*	*na*	13
PADD 5 TOTAL	1,310	24	—	1,286	29	405	339	66	461	322	139	242
Week Ago	1,238	39	—	1,199	19	378	330	48	412	276	136	248
Year Ago	1,308	*na*	*na*	*na*	16	365	*na*	*na*	408	*na*	*na*	264
U.S. TOTAL	7,469	818	—	6,651	66	1,478	1,233	245	3,264	1,828	1,436	794
Week Ago	7,028	848	—	6,180	49	1,334	1,195	139	3,156	1,889	1,267	778
Year Ago	7,452	*na*	*na*	*na*	126	1,343	*na*	*na*	3,164	*na*	*na*	735

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,156	5,156	——	——	5,156	——	——	645	9,195	1,971	7,224	1,513	——
Central Atlantic	30,672	26,178	615	——	25,563	4,494	50	4,480	28,536	8,662	19,874	11,130	9,745
Lower Atlantic	25,020	24,821	48	——	24,773	199	279	4,962	13,062	6,867	6,195	2,302	507
PADD 1 TOTAL	60,848	56,155	663	——	55,492	4,693	329	10,087	50,793	17,500	33,293	14,945	10,252
Week Ago	63,323	58,317	499	——	57,818	5,006	321	9,280	49,411	17,502	31,909	15,024	9,606
Year Ago	62,606	56,844	*na*	*na*	*na*	5,762	257	10,476	46,462	*na*	*na*	16,874	12,479
PADD 2 TOTAL	54,851	45,847	950	——	44,897	9,004	682	8,054	31,862	20,178	11,684	2,622	15,596
Week Ago	56,082	47,466	767	——	46,699	8,616	702	7,507	31,333	19,805	11,528	2,676	15,544
Year Ago	57,672	49,621	*na*	*na*	*na*	8,051	925	8,164	29,993	*na*	*na*	3,053	15,901
PADD 3 TOTAL	60,572	45,834	1,062	——	44,772	14,738	187	14,628	27,576	15,288	12,288	15,000	47,140
Week Ago	58,391	44,688	723	——	43,965	13,703	244	14,855	27,568	15,291	12,277	15,373	46,530
Year Ago	61,983	47,316	*na*	*na*	*na*	14,667	1,564	14,373	27,331	*na*	*na*	16,101	48,818
PADD 4 TOTAL	6,422	4,465	81	——	4,384	1,957	287	647	2,842	2,046	796	333	1,728
Week Ago	6,631	4,762	117	——	4,645	1,869	312	715	2,758	1,887	871	344	1,847
Year Ago	6,373	4,646	*na*	*na*	*na*	1,727	389	387	2,500	*na*	*na*	360	2,418
PADD 5 TOTAL	30,297	23,160	393	——	22,767	7,137	136	7,845	11,790	7,668	4,122	5,457	20,261
Week Ago	30,088	22,557	287	——	22,270	7,531	163	7,218	11,677	7,405	4,272	5,550	20,361
Year Ago	28,617	21,418	*na*	*na*	*na*	7,199	1,152	6,648	10,796	*na*	*na*	8,032	22,381
U.S. TOTAL	212,990	175,461	3,149	——	172,312	37,529	1,621	41,261	124,863	62,680	62,183	38,357	94,977
Week Ago	214,515	177,790	2,393	——	175,397	36,725	1,742	39,575	122,747	61,890	60,857	38,967	93,888
Year Ago	217,251	179,845	*na*	*na*	*na*	37,406	4,287	40,048	117,082	*na*	*na*	44,420	101,997

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: July 15, 1994	4,099.0	7,878	955
Week Ended: July 8, 1994	4,099.0	7,691	893
Week Ended: July 1, 1994	4,109.0	7,220	804
Week Ended: July 16, 1993	4,343.0	7,438	819
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: July 15, 1994	2,397.0	704	39
Week Ended: July 8, 1994	2,397.0	310	35
Week Ended: July 1, 1994	2,429.0	203	128
Week Ended: July 16, 1993	2,392.0	464	106
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: July 15, 1994	6,496.0	8,582	994
Week Ended: July 8, 1994	6,496.0	8,001	928
Week Ended: July 1, 1994	6,538.0	7,423	932
Week Ended: July 16, 1993	6,735.0	7,902	925
DOE monthly - year ago	6,688.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,660	65,799	166,346	10,786	71,381	20,799	329,972
Week Ago	15,194	67,158	164,638	10,639	69,595	19,253	327,224
Year Ago	15,971	75,231	180,410	12,383	76,039	18,214	360,034

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-184
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 28

For Week Ending: July 15, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	150	28	—	122	—	—	8	63	11	52	38	—	—	—	259
Central Atlantic	59	—	—	59	—	—	29	23	20	3	—	33	204	43	391
Lower Atlantic	26	—	—	26	—	—	15	29	14	15	104	—	—	22	196
PADD 1 TOTAL	235	28	—	207	—	—	52	115	45	70	142	33	204	65	846
week ago	342	—	—	342	—	—	60	164	87	77	268	42	49	31	956
4 Week averages															
avg - current 4 weeks	292	7	—	285	10	—	88	139	72	67	216	40	132	38	955
avg - year ago 4 weeks	277	*na*	*na*	*na*	28	7	59	152	*na*	*na*	277	5	72	53	940
PADDs 2-4 TOTAL	6	—	—	6	—	10	—	4	1	3	8	141	241	245	655
week ago	129	—	—	129	—	—	—	4	1	3	8	130	479	312	1,062
4 Week averages															
avg - current 4 weeks	54	—	—	54	—	3	—	6	2	4	20	157	332	226	798
avg - year ago 4 weeks	9	*na*	*na*	*na*	2	1	—	14	*na*	*na*	22	112	373	173	706
PADD 5 TOTAL	35	—	—	35	—	—	4	1	—	1	2	—	—	10	52
week ago	3	—	—	3	—	—	5	1	—	1	2	—	48	38	97
4 Week averages															
avg - current 4 weeks	11	—	—	11	—	—	5	1	—	1	2	—	12	19	50
avg - year ago 4 weeks	10	*na*	*na*	*na*	3	—	3	3	*na*	*na*	12	1	11	17	60
U.S. TOTAL	276	28	—	248	—	10	56	120	46	74	152	174	445	320	1,553
week ago	474	—	—	474	—	—	65	169	88	81	278	172	576	381	2,115
4 Week averages															
avg - current 4 weeks	356	7	—	349	10	3	94	146	74	72	238	197	476	283	1,803
avg - year ago 4 weeks	296	*na*	*na*	*na*	32	7	62	179	*na*	*na*	311	118	457	243	1,705

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 29 For Week Ending: July 22, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels
(All data are estimates made by the API based on data received from reporting compani

	Current Week Ending: 07/22/94	Last Week Ending: 07/15/94	Last Year Week Ending: 07/23/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,381	14,528	14,514	-147	-133
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	94.8	95.7	95.8		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,179	7,469	7,449	-290	-270
Total Motor Gasoline Stocks	212,327	212,990	215,180	-663	-2,853
Total Finished Gasoline Stocks	175,470	175,461	178,031	9	-2,561
Blending Components Stocks	36,857	37,529	37,149	-672	-292
JET KEROSINE					
Total Jet Kerosine Production	1,375	1,478	1,372	-103	3
Total Jet Kerosine Stocks	39,839	41,261	42,703	-1,422	-2,864
DISTILLATE FUEL OIL					
Total Distillate Production	3,450	3,264	3,180	186	270
Total Distillate Stocks	126,375	124,863	117,732	1,512	8,643
RESIDUAL FUEL OIL					
Total Residual Fuel Production	789	794	729	-5	60
Total Residual Fuel Stocks	39,266	38,357	42,900	909	-3,634
IMPORTS					
Crude Oil Imports	7,423	8,582	6,149	-1,159	1,274
Product Imports	3,034	1,553	1,568	1,481	1,466
CRUDE OIL STOCKS	331,990	329,972	355,342	2,018	-23,352
CRUDE SUPPLY BALANCE	720				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 29 For Week Ending: July 22, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,432	1,335	1,340	1,448	92.5
Appal. No. 1	105	104	105	105	100.0
PADD 1 TOTAL	1,537	1,439	1,445	1,553	93.0
Week Ago	1,602	1,452	1,458	1,553	93.9
Year Ago	1,587	1,416	1,440	1,551	92.8
IN, IL, KY	2,243	2,167	2,169	2,276	95.3
MN, WI, ND, SD	386	381	382	378	101.1
OK, KS, MO	689	683	684	684	100.0
PADD 2 TOTAL	3,318	3,231	3,235	3,338	96.9
Week Ago	3,399	3,286	3,317	3,338	99.4
Year Ago	3,448	3,290	3,300	3,421	96.5
Inland TX	610	570	573	572	100.2
TX Gulf Coast	3,597	3,090	3,114	3,293	94.6
LA Gulf Coast	2,778	2,616	2,663	2,673	99.6
N. LA and AR	162	149	149	221	67.4
NM	116	95	95	95	100.0
PADD 3 TOTAL	7,263	6,520	6,594	6,854	96.2
Week Ago	7,189	6,544	6,584	6,854	96.1
Year Ago	7,259	6,507	6,594	6,758	97.6
PADD 4 TOTAL	495	482	488	510	95.7
Week Ago	489	474	479	510	93.9
Year Ago	476	442	474	519	91.3
PADD 5 TOTAL	2,619	2,569	2,619	2,920	89.7
Week Ago	2,766	2,635	2,690	2,920	92.1
Year Ago	2,772	2,618	2,706	2,896	93.4
U.S. TOTAL	15,232	14,241	14,381	15,175	94.8
Week Ago	15,445	14,391	14,528	15,175	95.7
Year Ago	15,542	14,273	14,514	15,145	95.8

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	644	——	——	644	3	68	68	——	398	112	286	175
Appal. No. 1	30	——	——	30	——	——	——	——	26	15	11	3
PADD 1 TOTAL	674	——	——	674	3	68	68	——	424	127	297	178
Week Ago	726	——	——	726	10	76	76	——	416	106	310	153
Year Ago	761	*na*	*na*	*na*	12	98	*na*	*na*	396	*na*	*na*	80
IN, IL, KY	1,112	360	——	752	8	98	97	1	504	262	242	50
MN, WI, ND, SD	162	87	——	75	——	23	23	——	201	201	——	5
OK, KS, MO	359	156	——	203	9	22	22	——	189	125	64	8
PADD 2 TOTAL	1,633	603	——	1,030	17	143	142	1	894	588	306	63
Week Ago	1,717	653	——	1,064	16	189	187	2	800	528	272	61
Year Ago	1,893	*na*	*na*	*na*	14	206	*na*	*na*	786	*na*	*na*	73
Inland TX	327	11	——	316	——	50	34	16	143	89	54	9
TX Gulf Coast	1,609	61	——	1,548	3	370	311	59	710	521	189	148
LA Gulf Coast	1,259	89	——	1,170	——	335	309	26	637	237	400	148
N. LA and AR	37	——	——	37	1	8	——	8	38	24	14	13
NM	59	2	——	57	1	4	——	4	23	16	7	1
PADD 3 TOTAL	3,291	163	——	3,128	5	767	654	113	1,551	887	664	319
Week Ago	3,458	132	——	3,326	4	787	610	177	1,481	794	687	328
Year Ago	3,214	*na*	*na*	*na*	76	660	*na*	*na*	1,457	*na*	*na*	251
PADD 4 TOTAL	262	10	——	252	14	25	25	——	106	71	35	7
Week Ago	258	9	——	249	7	21	21	——	106	78	28	10
Year Ago	262	*na*	*na*	*na*	8	24	*na*	*na*	130	*na*	*na*	9
PADD 5 TOTAL	1,319	30	——	1,289	20	372	310	62	475	298	177	222
Week Ago	1,310	24	——	1,286	29	405	339	66	461	322	139	242
Year Ago	1,319	*na*	*na*	*na*	9	384	*na*	*na*	411	*na*	*na*	316
U.S. TOTAL	7,179	806	——	6,373	59	1,375	1,199	176	3,450	1,971	1,479	789
Week Ago	7,469	818	——	6,651	66	1,478	1,233	245	3,264	1,828	1,436	794
Year Ago	7,449	*na*	*na*	*na*	119	1,372	*na*	*na*	3,180	*na*	*na*	729

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

Vol: 75 No: 29 For Week Ending: July 22, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,690	4,690	-2	—	4,692	—	—	880	10,584	2,130	8,454	1,622	—
Central Atlantic	30,848	26,029	432	—	25,597	4,819	14	3,385	29,246	8,977	20,269	11,552	9,360
Lower Atlantic	23,517	23,277	50	—	23,227	240	230	4,565	13,070	6,879	6,191	2,591	500
PADD 1 TOTAL	59,055	53,996	480	—	53,516	5,059	244	8,830	52,900	17,986	34,914	15,765	9,860
Week Ago	60,848	56,155	663	—	55,492	4,693	329	10,087	50,793	17,500	33,293	14,945	10,252
Year Ago	60,379	54,828	*na*	*na*	*na*	5,551	257	10,881	48,623	*na*	*na*	16,537	12,123
PADD 2 TOTAL	54,611	45,800	937	—	44,863	8,811	696	7,418	32,307	20,591	11,716	2,593	16,126
Week Ago	54,851	45,847	950	—	44,897	9,004	682	8,054	31,862	20,178	11,684	2,622	15,596
Year Ago	56,294	48,274	*na*	*na*	*na*	8,020	904	8,591	29,104	*na*	*na*	3,194	15,330
PADD 3 TOTAL	62,395	47,875	1,023	—	46,852	14,520	121	15,825	26,766	15,418	11,348	14,863	47,091
Week Ago	60,572	45,834	1,062	—	44,772	14,738	187	14,628	27,576	15,288	12,288	15,000	47,140
Year Ago	63,347	48,324	*na*	*na*	*na*	15,023	1,544	15,662	26,538	*na*	*na*	15,199	49,591
PADD 4 TOTAL	6,471	4,660	76	—	4,584	1,811	315	567	2,790	2,037	753	320	1,602
Week Ago	6,422	4,465	81	—	4,384	1,957	287	647	2,842	2,046	796	333	1,728
Year Ago	6,513	4,781	*na*	*na*	*na*	1,732	371	422	2,390	*na*	*na*	355	2,371
PADD 5 TOTAL	29,795	23,139	310	—	22,829	6,656	164	7,199	11,612	7,340	4,272	5,725	20,216
Week Ago	30,297	23,160	393	—	22,767	7,137	136	7,845	11,790	7,668	4,122	5,457	20,261
Year Ago	28,647	21,824	*na*	*na*	*na*	6,823	941	7,147	11,077	*na*	*na*	7,615	22,443
U.S. TOTAL	212,327	175,470	2,826	—	172,644	36,857	1,540	39,839	126,375	63,372	63,003	39,266	94,895
Week Ago	212,990	175,461	3,149	—	172,312	37,529	1,621	41,261	124,863	62,680	62,183	38,357	94,977
Year Ago	215,180	178,031	*na*	*na*	*na*	37,149	4,017	42,703	117,732	*na*	*na*	42,900	101,858

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: July 22, 1994	4,099.0	7,134	935
Week Ended: July 15, 1994	4,099.0	7,878	955
Week Ended: July 8, 1994	4,099.0	7,691	893
Week Ended: July 23, 1993	4,343.0	5,897	822
DOE latest (02/94):	4,203.0		
PADD 5			
Week Ended: July 22, 1994	2,397.0	289	95
Week Ended: July 15, 1994	2,397.0	704	39
Week Ended: July 8, 1994	2,397.0	310	35
Week Ended: July 23, 1993	2,392.0	252	61
DOE latest (02/94):	2,529.0		
TOTAL U.S.			
Week Ended: July 22, 1994	6,496.0	7,423	1,030
Week Ended: July 15, 1994	6,496.0	8,582	994
Week Ended: July 8, 1994	6,496.0	8,001	928
Week Ended: July 23, 1993	6,735.0	6,149	883
DOE monthly - year ago	6,688.0		
DOE latest (02/94):	6,732.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,242	64,929	167,255	10,545	73,019	16,333	331,990
Week Ago	15,660	65,799	166,346	10,786	71,381	20,799	329,972
Year Ago	15,103	75,637	178,317	12,441	73,844	19,216	355,342

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	720
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 29

For Week Ending: July 22, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	66	——	——	66	——	——	13	87	61	26	57	——	——	——	223
Central Atlantic	315	——	——	315	38	34	54	27	24	3	90	59	206	31	854
Lower Atlantic	102	——	——	102	——	——	12	13	12	1	200	——	——	12	339
PADD 1 TOTAL	483	——	——	483	38	34	79	127	97	30	347	59	206	43	1,416
week ago	235	28	——	207	——	——	52	115	45	70	142	33	204	65	846
4 Week averages															
avg - current 4 weeks	315	7	——	308	19	9	76	131	68	63	249	44	161	42	1,046
avg - year ago 4 weeks	276	*na*	*na*	*na*	34	4	71	155	*na*	*na*	207	5	80	52	884
PADDs 2-4 TOTAL	7	——	——	7	——	——	——	3	——	3	54	419	377	670	1,530
week ago	6	——	——	6	——	10	——	4	1	3	8	141	241	245	655
4 Week averages															
avg - current 4 weeks	37	——	——	37	——	3	——	4	1	3	20	204	371	333	972
avg - year ago 4 weeks	10	*na*	*na*	*na*	——	1	8	20	*na*	*na*	20	97	415	142	713
PADD 5 TOTAL	3	——	——	3	——	——	4	1	——	1	4	——	48	28	88
week ago	35	——	——	35	——	——	4	1	——	1	2	——	——	10	52
4 Week averages															
avg - current 4 weeks	11	——	——	11	——	——	5	1	——	1	3	——	24	22	66
avg - year ago 4 weeks	9	*na*	*na*	*na*	3	——	4	3	*na*	*na*	12	1	11	16	59
U.S. TOTAL	493	——	——	493	38	34	83	131	97	34	405	478	631	741	3,034
week ago	276	28	——	248	——	10	56	120	46	74	152	174	445	320	1,553
4 Week averages															
avg - current 4 weeks	362	7	——	355	19	11	81	136	69	67	271	248	555	397	2,080
avg - year ago 4 weeks	295	*na*	*na*	*na*	37	5	84	179	*na*	*na*	238	102	506	210	1,656

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

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Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

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NOTES ON INVENTORIES

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Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

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The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

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Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

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1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly
Statistical
Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 30 For Week Ending: July 29, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 07/29/94	Last Week Ending: 07/22/94	Last Year Week Ending: 07/30/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,277	14,381	14,318	-104	-41
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	94.1	94.8	94.5		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,156	7,179	7,315	-23	-159
Total Motor Gasoline Stocks	210,846	212,327	215,183	-1,481	-4,337
Total Finished Gasoline Stocks	174,597	175,470	176,565	-873	-1,968
Blending Components Stocks	36,249	36,857	38,618	-608	-2,369
JET KEROSINE					
Total Jet Kerosine Production	1,407	1,375	1,374	32	33
Total Jet Kerosine Stocks	40,360	39,839	43,146	521	-2,786
DISTILLATE FUEL OIL					
Total Distillate Production	3,344	3,450	3,237	-106	107
Total Distillate Stocks	129,268	126,375	118,906	2,893	10,362
RESIDUAL FUEL OIL					
Total Residual Fuel Production	730	789	747	-59	-17
Total Residual Fuel Stocks	37,614	39,266	41,551	-1,652	-3,937
IMPORTS					
Crude Oil Imports	8,154	7,423	6,543	731	1,611
Product Imports	1,804	3,034	1,683	-1,230	121
CRUDE OIL STOCKS	328,328	331,990	351,851	-3,662	-23,523
CRUDE SUPPLY BALANCE	-910				

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 30 For Week Ending: July 29, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,413	1,234	1,234	1,448	85.2
Appal. No. 1	103	102	103	105	98.1
PADD 1 TOTAL	1,516	1,336	1,337	1,553	86.1
Week Ago	1,537	1,439	1,445	1,553	93.0
Year Ago	1,579	1,271	1,351	1,551	87.1
IN, IL, KY	2,194	2,051	2,051	2,276	90.1
MN, WI, ND, SD	399	378	378	378	100.0
OK, KS, MO	702	684	684	684	100.0
PADD 2 TOTAL	3,295	3,113	3,113	3,338	93.3
Week Ago	3,318	3,231	3,235	3,338	96.9
Year Ago	3,330	3,259	3,272	3,421	95.6
Inland TX	581	543	546	572	95.5
TX Gulf Coast	3,576	3,118	3,118	3,293	94.7
LA Gulf Coast	2,739	2,629	2,673	2,673	100.0
N. LA and AR	185	169	169	221	76.5
NM	114	94	95	95	100.0
PADD 3 TOTAL	7,195	6,553	6,601	6,854	96.3
Week Ago	7,263	6,520	6,594	6,854	96.2
Year Ago	7,163	6,518	6,552	6,758	97.0
PADD 4 TOTAL	502	493	499	510	97.8
Week Ago	495	482	488	510	95.7
Year Ago	473	415	462	519	89.0
PADD 5 TOTAL	2,737	2,658	2,727	2,920	93.4
Week Ago	2,619	2,569	2,619	2,920	89.7
Year Ago	2,796	2,580	2,681	2,896	92.6
U.S. TOTAL	15,245	14,153	14,277	15,175	94.1
Week Ago	15,232	14,241	14,381	15,175	94.8
Year Ago	15,341	14,043	14,318	15,145	94.5

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 30

For Week Ending: July 29, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	694	—	—	694	7	61	61	—	395	73	322	148
Appal. No. 1	36	—	—	36	—	—	—	—	22	7	15	2
PADD 1 TOTAL	730	—	—	730	7	61	61	—	417	80	337	150
Week Ago	674	—	—	674	3	68	68	—	424	127	297	178
Year Ago	814	34	—	780	9	88	75	13	330	25	305	97
IN, IL, KY	1,077	336	—	741	8	114	108	6	509	299	210	45
MN, WI, ND, SD	172	84	—	88	—	27	27	—	223	223	—	6
OK, KS, MO	376	153	—	223	5	41	41	—	134	79	55	11
PADD 2 TOTAL	1,625	573	—	1,052	13	182	176	6	866	601	265	62
Week Ago	1,633	603	—	1,030	17	143	142	1	894	588	306	63
Year Ago	1,752	479	—	1,273	16	203	203	—	813	57	756	71
Inland TX	328	11	—	317	—	48	35	13	131	79	52	10
TX Gulf Coast	1,552	51	—	1,501	4	325	290	35	636	452	184	116
LA Gulf Coast	1,264	104	—	1,160	—	303	270	33	661	221	440	135
N. LA and AR	44	—	—	44	1	9	2	7	40	25	15	11
NM	59	2	—	57	1	9	—	9	20	15	5	1
PADD 3 TOTAL	3,247	168	—	3,079	6	694	597	97	1,488	792	696	273
Week Ago	3,291	163	—	3,128	5	767	654	113	1,551	887	664	319
Year Ago	3,185	59	—	3,126	74	693	645	48	1,573	328	1,245	260
PADD 4 TOTAL	253	9	—	244	11	31	31	—	104	69	35	5
Week Ago	262	10	—	252	14	25	25	—	106	71	35	7
Year Ago	241	5	—	236	9	28	28	—	84	10	74	11
PADD 5 TOTAL	1,301	8	—	1,293	29	439	410	29	469	324	145	240
Week Ago	1,319	30	—	1,289	20	372	310	62	475	298	177	222
Year Ago	1,323	71	—	1,252	11	362	328	34	437	106	331	308
U.S. TOTAL	7,156	758	—	6,398	66	1,407	1,275	132	3,344	1,866	1,478	730
Week Ago	7,179	806	—	6,373	59	1,375	1,199	176	3,450	1,971	1,479	789
Year Ago	7,315	648	—	6,667	119	1,374	1,279	95	3,237	526	2,711	747

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 30 For Week Ending: July 29, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
		Finished Motor Gasoline				Blending Components							
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	4,835	4,835	21	—	4,814	—	—	710	11,276	2,388	8,888	1,482	—
Central Atlantic	29,792	25,131	483	—	24,648	4,661	31	3,398	29,626	8,926	20,700	10,657	9,795
Lower Atlantic	24,116	23,946	40	—	23,906	170	69	4,890	13,185	7,750	5,435	2,706	495
PADD 1 TOTAL	58,743	53,912	544	—	53,368	4,831	100	8,998	54,087	19,064	35,023	14,845	10,290
Week Ago	59,055	53,996	480	—	53,516	5,059	244	8,830	52,900	17,986	34,914	15,765	9,860
Year Ago	61,636	55,974	3,945	—	52,029	5,662	158	12,148	50,339	10,394	39,945	15,018	12,062
PADD 2 TOTAL	54,712	45,672	942	—	44,730	9,040	616	8,495	32,331	20,924	11,407	2,472	15,946
Week Ago	54,611	45,800	937	—	44,863	8,811	696	7,418	32,307	20,591	11,716	2,593	16,126
Year Ago	56,162	47,778	1,563	—	46,215	8,384	954	8,135	28,016	2,237	25,779	3,074	16,024
PADD 3 TOTAL	61,024	46,873	1,055	—	45,818	14,151	94	14,971	28,815	16,207	12,608	14,567	47,976
Week Ago	62,395	47,875	1,023	—	46,852	14,520	121	15,825	26,766	15,418	11,348	14,863	47,091
Year Ago	62,597	47,079	2,242	—	44,837	15,518	1,565	15,479	27,563	6,950	20,613	15,279	50,069
PADD 4 TOTAL	6,629	4,809	67	—	4,742	1,820	253	592	2,679	2,273	406	290	1,661
Week Ago	6,471	4,660	76	—	4,584	1,811	315	567	2,790	2,037	753	320	1,602
Year Ago	5,890	4,366	173	—	4,193	1,524	334	485	2,451	667	1,784	371	2,628
PADD 5 TOTAL	29,738	23,331	356	—	22,975	6,407	129	7,304	11,356	7,489	3,867	5,440	20,414
Week Ago	29,795	23,139	310	—	22,829	6,656	164	7,199	11,612	7,340	4,272	5,725	20,216
Year Ago	28,898	21,368	679	—	20,689	7,530	919	6,899	10,537	3,556	6,981	7,809	22,128
U.S. TOTAL	210,846	174,597	2,964	—	171,633	36,249	1,192	40,360	129,268	65,957	63,311	37,614	96,287
Week Ago	212,327	175,470	2,826	—	172,644	36,857	1,540	39,839	126,375	63,372	63,003	39,266	94,895
Year Ago	215,183	176,565	8,602	—	167,963	38,618	3,930	43,146	118,906	23,804	95,102	41,551	102,911

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

For Week Ending: July 29, 1994

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: July 29, 1994	4,099.0	7,768	794
Week Ended: July 22, 1994	4,099.0	7,134	935
Week Ended: July 15, 1994	4,099.0	7,878	955
Week Ended: July 30, 1993	4,343.0	6,334	853
DOE latest (03/94):	4,186.0		
PADD 5			
Week Ended: July 29, 1994	2,397.0	386	103
Week Ended: July 22, 1994	2,397.0	289	95
Week Ended: July 15, 1994	2,397.0	704	39
Week Ended: July 30, 1993	2,392.0	209	92
DOE latest (03/94):	2,498.0		
TOTAL U.S.			
Week Ended: July 29, 1994	6,496.0	8,154	897
Week Ended: July 22, 1994	6,496.0	7,423	1,030
Week Ended: July 15, 1994	6,496.0	8,582	994
Week Ended: July 30, 1993	6,735.0	6,543	945
DOE monthly - year ago	6,688.0		
DOE latest (03/94):	6,684.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,267	66,035	167,559	10,493	67,974	20,403	328,328
Week Ago	16,242	64,929	167,255	10,545	73,019	16,333	331,990
Year Ago	14,983	77,115	176,886	12,560	70,307	15,038	351,851

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-910
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 30

For Week Ending: July 29, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	118	—	—	118	—	—	37	49	26	23	1	—	—	—	205
Central Atlantic	148	—	—	148	51	—	42	48	43	5	236	24	69	59	677
Lower Atlantic	64	—	—	64	—	—	12	23	21	2	26	—	—	15	140
PADD 1 TOTAL	330	—	—	330	51	—	91	120	90	30	263	24	69	74	1,022
week ago	483	—	—	483	38	34	79	127	97	30	347	59	206	43	1,416
4 Week averages															
avg - current 4 weeks	348	7	—	341	22	9	71	132	80	52	255	40	132	53	1,062
avg - year ago 4 weeks	213	na	na	na	26	6	66	114	na	na	246	5	70	39	785
PADDs 2-4 TOTAL	122	—	—	122	—	—	—	4	1	3	8	164	315	146	759
week ago	7	—	—	7	—	—	—	3	—	3	54	419	377	670	1,530
4 Week averages															
avg - current 4 weeks	66	—	—	66	—	3	—	4	1	3	20	214	353	343	1,003
avg - year ago 4 weeks	9	na	na	na	1	1	9	19	na	na	52	111	419	178	799
PADD 5 TOTAL	3	—	—	3	—	—	4	1	—	1	2	—	—	13	23
week ago	3	—	—	3	—	—	4	1	—	1	4	—	48	28	88
4 Week averages															
avg - current 4 weeks	11	—	—	11	—	—	4	1	—	1	3	—	24	22	65
avg - year ago 4 weeks	3	na	na	na	—	—	3	3	na	na	12	1	5	10	37
U.S. TOTAL	455	—	—	455	51	—	95	125	91	34	273	188	384	233	1,804
week ago	493	—	—	493	38	34	83	131	97	34	405	478	631	741	3,034
4 Week averages															
avg - current 4 weeks	425	7	—	418	22	11	75	137	81	56	277	253	509	419	2,128
avg - year ago 4 weeks	225	na	na	na	26	7	78	136	na	na	310	118	494	227	1,621

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1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 31 For Week Ending: August 5, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 08/05/94	Last Week Ending: 07/29/94	Last Year Week Ending: 08/06/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,496	14,277	14,429	219	67
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.5	94.1	95.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,082	7,156	7,269	-74	-187
Total Motor Gasoline Stocks	210,586	210,846	209,231	-260	1,355
Total Finished Gasoline Stocks	174,442	174,597	172,503	-155	1,939
Blending Components Stocks	36,144	36,249	36,728	-105	-584
JET KEROSINE					
Total Jet Kerosine Production	1,543	1,407	1,349	136	194
Total Jet Kerosine Stocks	40,863	40,360	42,489	503	-1,626
DISTILLATE FUEL OIL					
Total Distillate Production	3,449	3,344	3,095	105	354
Total Distillate Stocks	130,178	129,268	120,881	910	9,297
RESIDUAL FUEL OIL					
Total Residual Fuel Production	795	730	823	65	-28
Total Residual Fuel Stocks	38,392	37,614	43,242	778	-4,850
IMPORTS					
Crude Oil Imports	6,887	8,154	6,395	-1,267	492
Product Imports	2,169	1,804	2,001	365	168
CRUDE OIL STOCKS	324,792	327,588*	353,110	-2,796	-28,318
CRUDE SUPPLY BALANCE	730				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 31 For Week Ending: August 5, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,460	1,268	1,298	1,448	89.6
Appal. No. 1	98	92	98	105	93.3
PADD 1 TOTAL	1,558	1,360	1,396	1,553	89.9
Week Ago	1,516	1,336	1,337	1,553	86.1
Year Ago	1,555	1,367	1,425	1,551	91.9
IN, IL, KY	2,228	2,103	2,103	2,276	92.4
MN, WI, ND, SD	418	378	378	378	100.0
OK, KS, MO	700	674	682	684	99.7
PADD 2 TOTAL	3,346	3,155	3,163	3,338	94.8
Week Ago	3,295	3,113	3,113	3,338	93.3
Year Ago	3,362	3,270	3,270	3,421	95.6
Inland TX	590	552	552	572	96.5
TX Gulf Coast	3,504	3,189	3,189	3,293	96.8
LA Gulf Coast	2,775	2,647	2,673	2,673	100.0
N. LA and AR	213	193	195	221	88.2
NM	127	95	95	95	100.0
PADD 3 TOTAL	7,209	6,676	6,704	6,854	97.8
Week Ago	7,195	6,553	6,601	6,854	96.3
Year Ago	7,141	6,583	6,640	6,758	98.3
PADD 4 TOTAL	509	480	480	510	94.1
Week Ago	502	493	499	510	97.8
Year Ago	466	409	459	519	88.4
PADD 5 TOTAL	2,861	2,731	2,753	2,920	94.3
Week Ago	2,737	2,658	2,727	2,920	93.4
Year Ago	2,772	2,528	2,635	2,896	91.0
U.S. TOTAL	15,483	14,402	14,496	15,175	95.5
Week Ago	15,245	14,153	14,277	15,175	94.1
Year Ago	15,296	14,157	14,429	15,145	95.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: August 5, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	668	—	—	668	7	80	80	—	337	103	234	141
Appal. No. 1	35	—	—	35	—	—	—	—	26	11	15	3
PADD 1 TOTAL	703	—	—	703	7	80	80	—	363	114	249	144
Week Ago	730	—	—	730	7	61	61	—	417	80	337	150
Year Ago	757	58	—	699	30	74	72	2	323	140	183	100
IN, IL, KY	1,132	291	—	841	7	117	117	—	491	318	173	49
MN, WI, ND, SD	119	73	—	46	66	29	29	—	250	250	—	8
OK, KS, MO	360	147	—	213	5	36	36	—	178	129	49	7
PADD 2 TOTAL	1,611	511	—	1,100	78	182	182	—	919	697	222	64
Week Ago	1,625	573	—	1,052	13	182	176	6	866	601	265	62
Year Ago	1,846	540	—	1,306	14	210	208	2	749	166	583	72
Inland TX	316	11	—	305	—	52	40	12	127	76	51	10
TX Gulf Coast	1,582	36	—	1,546	5	387	355	32	714	527	187	148
LA Gulf Coast	1,268	87	—	1,181	—	365	309	56	622	229	393	151
N. LA and AR	47	—	—	47	1	12	7	5	45	34	11	12
NM	66	3	—	63	2	10	—	10	25	24	1	1
PADD 3 TOTAL	3,279	137	—	3,142	8	826	711	115	1,533	890	643	322
Week Ago	3,247	168	—	3,079	6	694	597	97	1,488	792	696	273
Year Ago	3,171	81	—	3,090	68	661	628	33	1,541	560	981	316
PADD 4 TOTAL	254	10	—	244	10	26	26	—	115	77	38	6
Week Ago	253	9	—	244	11	31	31	—	104	69	35	5
Year Ago	201	8	—	193	16	26	26	—	86	19	67	11
PADD 5 TOTAL	1,235	15	—	1,220	14	429	375	54	519	331	188	259
Week Ago	1,301	8	—	1,293	29	439	410	29	469	324	145	240
Year Ago	1,294	78	—	1,216	12	378	343	35	396	120	276	324
U.S. TOTAL	7,082	673	—	6,409	117	1,543	1,374	169	3,449	2,109	1,340	795
Week Ago	7,156	758	—	6,398	66	1,407	1,275	132	3,344	1,866	1,478	730
Year Ago	7,269	765	—	6,504	140	1,349	1,277	72	3,095	1,005	2,090	823

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	4,376	4,376	—	—	4,376	—	—	621	12,182	2,252	9,930	1,499	—
Central Atlantic	30,419	26,049	533	—	25,516	4,370	267	3,796	29,828	9,644	20,184	11,063	9,598
Lower Atlantic	23,671	23,457	47	—	23,410	214	27	5,527	13,903	7,970	5,933	2,088	505
PADD 1 TOTAL	58,466	53,882	580	—	53,302	4,584	294	9,944	55,913	19,866	36,047	14,650	10,103
Week Ago	58,743	53,912	544	—	53,368	4,831	100	8,998	54,087	19,064	35,023	14,845	10,290
Year Ago	59,813	54,470	4,169	—	50,301	5,343	345	11,164	50,783	12,253	38,530	15,982	12,480
PADD 2 TOTAL	54,759	45,692	860	—	44,832	9,067	807	7,016	32,221	21,692	10,529	2,534	15,251
Week Ago	54,712	45,672	942	—	44,730	9,040	616	8,495	32,331	20,924	11,407	2,472	15,946
Year Ago	55,525	47,341	1,454	—	45,887	8,184	902	8,229	27,504	3,394	24,110	3,154	16,502
PADD 3 TOTAL	61,143	46,964	778	—	46,186	14,179	164	16,332	27,033	15,027	12,006	15,625	47,076
Week Ago	61,024	46,873	1,055	—	45,818	14,151	94	14,971	28,815	16,207	12,608	14,567	47,976
Year Ago	60,958	46,288	2,443	—	43,845	14,670	1,366	15,513	29,345	9,250	20,095	15,688	50,461
PADD 4 TOTAL	6,623	4,819	90	—	4,729	1,804	232	700	3,061	2,714	347	351	1,767
Week Ago	6,629	4,809	67	—	4,742	1,820	253	592	2,679	2,273	406	290	1,661
Year Ago	5,748	4,074	199	—	3,875	1,674	322	392	2,565	809	1,756	377	2,698
PADD 5 TOTAL	29,595	23,085	601	—	22,484	6,510	164	6,871	11,950	7,570	4,380	5,232	20,249
Week Ago	29,738	23,331	356	—	22,975	6,407	129	7,304	11,356	7,489	3,867	5,440	20,414
Year Ago	27,187	20,330	870	—	19,460	6,857	1,013	7,191	10,684	4,016	6,668	8,041	22,588
U.S. TOTAL	210,586	174,442	2,909	—	171,533	36,144	1,661	40,863	130,178	66,869	63,309	38,392	94,446
Week Ago	210,846	174,597	2,964	—	171,633	36,249	1,192	40,360	129,268	65,957	63,311	37,614	96,287
Year Ago	209,231	172,503	9,135	—	163,368	36,728	3,948	42,489	120,881	29,722	91,159	43,242	104,729

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: August 5, 1994	4,099.0	6,397	848
Week Ended: July 29, 1994	4,099.0	7,768	794
Week Ended: July 22, 1994	4,099.0	7,134	935
Week Ended: August 6, 1993	4,343.0	6,189	812
DOE latest (03/94):	4,186.0		
PADD 5			
Week Ended: August 5, 1994	2,397.0	490	61
Week Ended: July 29, 1994	2,397.0	386	103
Week Ended: July 22, 1994	2,397.0	289	95
Week Ended: August 6, 1993	2,392.0	206	89
DOE latest (03/94):	2,498.0		
TOTAL U.S.			
Week Ended: August 5, 1994	6,496.0	6,887	909
Week Ended: July 29, 1994	6,496.0	8,154	897
Week Ended: July 22, 1994	6,496.0	7,423	1,030
Week Ended: August 6, 1993	6,735.0	6,395	901
DOE monthly - year ago	6,758.0		
DOE latest (03/94):	6,684.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	15,742	68,012	162,276	10,726	68,036	15,581	324,792
Week Ago	16,267	66,035	166,819*	10,493	67,974	20,403	327,588*
Year Ago	15,228	77,056	175,963	12,596	72,267	18,503	353,110

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	730
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: August 5, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	194	—	—	194	—	—	7	129	18	111	—	—	11	—	341
Central Atlantic	260	—	—	260	—	—	55	48	35	13	201	1	62	2	629
Lower Atlantic	114	—	—	114	—	—	15	25	13	12	72	—	—	71	297
PADD 1 TOTAL	568	—	—	568	—	—	77	202	66	136	273	1	73	73	1,267
week ago	330	—	—	330	51	—	91	120	90	30	263	24	69	74	1,022
4 Week averages															
avg - current 4 weeks	404	7	—	397	22	9	75	142	75	67	256	29	138	64	1,139
avg - year ago 4 weeks	203	*na*	*na*	*na*	33	6	75	125	*na*	*na*	275	5	93	34	849
PADDs 2-4 TOTAL	45	—	—	45	—	7	—	4	2	2	17	152	316	234	775
week ago	122	—	—	122	—	—	—	4	1	3	8	164	315	146	759
4 Week averages															
avg - current 4 weeks	45	—	—	45	—	4	—	4	1	3	22	219	312	324	930
avg - year ago 4 weeks	1	*na*	*na*	*na*	1	—	9	27	*na*	*na*	89	118	342	188	775
PADD 5 TOTAL	50	—	—	50	—	—	4	1	—	1	—	1	58	13	127
week ago	3	—	—	3	—	—	4	1	—	1	2	—	—	13	23
4 Week averages															
avg - current 4 weeks	23	—	—	23	—	—	4	1	—	1	2	—	27	16	73
avg - year ago 4 weeks	2	*na*	*na*	*na*	—	—	3	2	*na*	*na*	9	1	5	12	34
U.S. TOTAL	663	—	—	663	—	7	81	207	68	139	290	154	447	320	2,169
week ago	455	—	—	455	51	—	95	[illegible]	91	34	273	188	384	233	1,804
4 Week averages															
avg - current 4 weeks	472	7	—	465	22	13	79	146	76	70	280	249	477	404	2,142
avg - year ago 4 weeks	206	*na*	*na*	*na*	34	7	87	155	*na*	*na*	373	124	440	234	1,660

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

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1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

07/29/94 PAGE 4 STOCKS CRUDE OIL	PADD 3 TOTAL	166,819
	U.S. TOTAL	327,588

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 32

For Week Ending: August 12, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 08/12/94	Last Week Ending: 08/05/94	Last Year Week Ending: 08/13/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,486	14,496	14,255	-10	231
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.5	95.5	94.1		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,390	7,082	7,179	308	211
Total Motor Gasoline Stocks	207,932	210,586	207,967	-2,654	-35
Total Finished Gasoline Stocks	171,732	174,442	171,787	-2,710	-55
Blending Components Stocks	36,200	36,144	36,180	56	20
JET KEROSINE					
Total Jet Kerosine Production	1,516	1,543	1,359	-27	157
Total Jet Kerosine Stocks	43,056	40,863	42,325	2,193	731
DISTILLATE FUEL OIL					
Total Distillate Production	3,313	3,449	3,132	-136	181
Total Distillate Stocks	131,529	130,178	122,517	1,351	9,012
RESIDUAL FUEL OIL					
Total Residual Fuel Production	809	795	714	14	95
Total Residual Fuel Stocks	37,887	38,392	42,418	-505	-4,531
IMPORTS					
Crude Oil Imports	7,943	6,887	6,166	1,056	1,777
Product Imports	1,938	2,169	1,955	-231	-17
CRUDE OIL STOCKS	328,459	324,792	348,493	3,667	-20,034
CRUDE SUPPLY BALANCE	555				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 32 For Week Ending: August 12, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,494	1,302	1,308	1,448	90.3
Appal. No. 1	102	94	94	105	89.5
PADD 1 TOTAL	1,596	1,396	1,402	1,553	90.3
Week Ago	1,558	1,360	1,396	1,553	89.9
Year Ago	1,598	1,244	1,283	1,551	82.7
IN, IL, KY	2,200	2,136	2,174	2,276	95.5
MN, WI, ND, SD	414	378	378	378	100.0
OK, KS, MO	724	684	684	684	100.0
PADD 2 TOTAL	3,338	3,198	3,236	3,338	96.9
Week Ago	3,346	3,155	3,163	3,338	94.8
Year Ago	3,453	3,302	3,327	3,421	97.3
Inland TX	594	555	555	572	97.0
TX Gulf Coast	3,571	3,184	3,184	3,293	96.7
LA Gulf Coast	2,808	2,673	2,673	2,673	100.0
N. LA and AR	183	162	170	221	76.9
NM	108	93	93	95	97.9
PADD 3 TOTAL	7,264	6,667	6,675	6,854	97.4
Week Ago	7,209	6,676	6,704	6,854	97.8
Year Ago	7,119	6,460	6,515	6,758	96.4
PADD 4 TOTAL	483	475	480	510	94.1
Week Ago	509	480	480	510	94.1
Year Ago	462	425	458	519	88.2
PADD 5 TOTAL	2,797	2,652	2,693	2,920	92.2
Week Ago	2,861	2,731	2,753	2,920	94.3
Year Ago	2,672	2,625	2,672	2,896	92.3
U.S. TOTAL	15,478	14,388	14,486	15,175	95.5
Week Ago	15,483	14,402	14,496	15,175	95.5
Year Ago	15,304	14,056	14,255	15,145	94.1

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 32 For Week Ending: August 12, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	771	2	—	769	1	78	78	—	402	163	239	145
Appal. No. 1	35	—	—	35	—	—	—	—	22	10	12	3
PADD 1 TOTAL	806	2	—	804	1	78	78	—	424	173	251	148
Week Ago	703	—	—	703	7	80	80	—	363	114	249	144
Year Ago	730	59	—	671	6	78	71	7	375	115	260	101
IN, IL, KY	1,113	265	—	848	1	118	117	1	448	246	202	44
MN, WI, ND, SD	172	71	—	101	—	36	36	—	254	254	—	5
OK, KS, MO	379	146	—	233	5	29	29	—	187	119	68	10
PADD 2 TOTAL	1,664	482	—	1,182	6	183	182	1	889	619	270	59
Week Ago	1,611	511	—	1,100	12*	182	182	—	919	697	222	64
Year Ago	1,974	556	—	1,418	20	250	247	3	779	131	648	70
Inland TX	320	11	—	309	—	56	39	17	136	85	51	9
TX Gulf Coast	1,626	48	—	1,578	5	376	289	87	648	435	213	205
LA Gulf Coast	1,288	70	—	1,218	8	341	299	42	570	219	351	136
N. LA and AR	45	—	—	45	1	11	7	4	47	36	11	13
NM	64	2	—	62	2	10	—	10	25	23	2	1
PADD 3 TOTAL	3,343	131	—	3,212	16	794	634	160	1,426	798	628	364
Week Ago	3,279	137	—	3,142	8	826	711	115	1,533	890	643	322
Year Ago	3,114	130	—	2,984	71	623	577	46	1,453	555	898	266
PADD 4 TOTAL	238	10	—	228	9	22	22	—	125	85	40	7
Week Ago	254	10	—	244	10	26	26	—	115	77	38	6
Year Ago	200	8	—	192	9	35	35	—	93	24	69	7
PADD 5 TOTAL	1,339	41	—	1,298	9	439	391	48	449	301	148	231
Week Ago	1,235	15	—	1,220	14	429	375	54	519	331	188	259
Year Ago	1,161	86	—	1,075	4	373	328	45	432	159	273	270
U.S. TOTAL	7,390	666	—	6,724	41	1,516	1,307	209	3,313	1,976	1,337	809
Week Ago	7,082	673	—	6,409	51*	1,543	1,374	169	3,449	2,109	1,340	795
Year Ago	7,179	839	—	6,340	110	1,359	1,258	101	3,132	984	2,148	714

See Definitional Notes on Page 6.

*See revisions, Page 8.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 32 For Week Ending: August 12, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	4,710	4,710	——	——	4,710	——	——	685	12,444	2,399	10,045	1,469	——
Central Atlantic	28,511	24,098	484	——	23,614	4,413	11	4,088	30,696	10,006	20,690	10,993	9,330
Lower Atlantic	23,414	23,215	32	——	23,183	199	154	6,255	13,351	7,612	5,739	1,983	420
PADD 1 TOTAL	56,635	52,023	516	——	51,507	4,612	165	11,028	56,491	20,017	36,474	14,445	9,750
Week Ago	58,466	53,882	580	——	53,302	4,584	294	9,944	55,913	19,866	36,047	14,650	10,103
Year Ago	58,466	53,086	3,702	——	49,384	5,380	166	11,440	53,413	13,159	40,254	15,953	12,041
PADD 2 TOTAL	53,983	45,357	969	——	44,388	8,626	561	7,361	32,804	21,844	10,960	2,526	15,647
Week Ago	54,759	45,692	860	——	44,832	9,067	602[*]	7,016	32,221	21,692	10,529	2,534	15,251
Year Ago	53,647	45,759	1,510	——	44,249	7,888	936	8,413	27,016	4,896	22,120	2,959	16,373
PADD 3 TOTAL	62,194	47,953	1,217	——	46,736	14,241	288	15,909	27,796	15,409	12,387	15,725	47,361
Week Ago	61,143	46,964	778	——	46,186	14,179	164	16,332	27,033	15,027	12,006	15,625	47,076
Year Ago	62,967	48,514	2,659	——	45,855	14,453	1,496	14,655	28,785	9,078	19,707	15,161	50,202
PADD 4 TOTAL	5,957	4,326	75	——	4,251	1,631	224	668	2,837	2,572	265	282	1,705
Week Ago	6,623	4,819	90	——	4,729	1,804	232	700	3,061	2,714	347	351	1,767
Year Ago	5,683	4,112	197	——	3,915	1,571	307	543	2,404	883	1,521	331	2,845
PADD 5 TOTAL	29,163	22,073	382	——	21,691	7,090	146	8,090	11,601	7,235	4,366	4,909	20,104
Week Ago	29,595	23,085	601	——	22,484	6,510	164	6,871	11,950	7,570	4,380	5,232	20,249
Year Ago	27,204	20,316	938	——	19,378	6,888	1,010	7,274	10,899	4,504	6,395	8,014	23,532
U.S. TOTAL	207,932	171,732	3,159	——	168,573	36,200	1,384	43,056	131,529	67,077	64,452	37,887	94,567
Week Ago	210,586	174,442	2,909	——	171,533	36,144	1,456[*]	40,863	130,178	66,869	63,309	38,392	94,446
Year Ago	207,967	171,787	9,006	——	162,781	36,180	3,915	42,325	122,517	32,520	89,997	42,418	104,993

See Definitional Notes on Page 6.

[*] See revisions, Page 8.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: August 12, 1994	4,143.0	7,774	867
Week Ended: August 5, 1994	4,150.0*	6,397	848
Week Ended: July 29, 1994	4,150.0*	7,768	794
Week Ended: August 13, 1993	4,314.0	5,738	852
DOE latest (03/94):	4,186.0		
PADD 5			
Week Ended: August 12, 1994	2,395.0	169	74
Week Ended: August 5, 1994	2,410.0*	490	61
Week Ended: July 29, 1994	2,410.0*	386	103
Week Ended: August 13, 1993	2,481.0	428	112
DOE latest (03/94):	2,498.0		
TOTAL U.S.			
Week Ended: August 12, 1994	6,538.0	7,943	941
Week Ended: August 5, 1994	6,560.0*	6,887	909
Week Ended: July 29, 1994	6,560.0*	8,154	897
Week Ended: August 13, 1993	6,795.0	6,166	964
DOE monthly - year ago	6,758.0		
DOE latest (03/94):	6,684.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	16,851	68,450	163,976	10,268	68,914	19,650	328,459
Week Ago	15,742	68,012	162,276	10,726	68,036	15,581	324,792
Year Ago	15,519	75,817	176,311	12,205	68,641	16,355	348,493

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	555
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: August 12, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	127	—	—	127	—	—	10	22	1	21	103	1	—	—	263
Central Atlantic	153	—	—	153	7	—	71	88	80	8	161	1	91	20	592
Lower Atlantic	38	—	—	38	—	—	18	21	20	1	68	—	—	43	188
PADD 1 TOTAL	318	—	—	318	7	—	99	131	101	30	332	2	91	63	1,043
week ago	568	—	—	568	—	—	77	202	66	136	273	1	73	73	1,267
4 Week averages															
avg - current 4 weeks	425	—	—	425	24	9	87	146	89	57	304	22	110	63	1,190
avg - year ago 4 weeks	217	*na*	*na*	*na*	25	6	67	158	*na*	*na*	307	3	97	36	916
PADDs 2-4 TOTAL	5	—	—	5	—	—	—	3	2	1	14	216	276	233	747
week ago	45	—	—	45	—	7	—	4	2	2	17	152	316	234	775
4 Week averages															
avg - current 4 weeks	45	—	—	45	—	2	—	3	1	2	23	238	321	321	953
avg - year ago 4 weeks	1	*na*	*na*	*na*	2	—	9	29	*na*	*na*	96	129	388	202	856
PADD 5 TOTAL	33	—	—	33	—	—	7	1	—	1	—	1	104	2	148
week ago	50	—	—	50	—	—	4	1	—	1	—	1	58	13	127
4 Week averages															
avg - current 4 weeks	22	—	—	22	—	—	5	1	—	1	2	1	53	14	98
avg - year ago 4 weeks	2	*na*	*na*	*na*	—	—	2	2	*na*	*na*	10	1	6	9	32
U.S. TOTAL	356	—	—	356	7	—	106	135	103	32	346	219	471	298	1,938
week ago	663	—	—	663	—	7	81	207	68	139	290	154	447	320	2,169
4 Week averages															
avg - current 4 weeks	492	—	—	492	24	10	91	150	90	60	329	260	483	398	2,237
avg - year ago 4 weeks	220	*na*	*na*	*na*	27	6	78	188	*na*	*na*	413	133	491	246	1,802

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated production		Dept. Of Energy
	JULY 1994	JUNE 1994 /r	MARCH 1994
Florida	15.0	15.0	16.0
New York-Pennsylvania	5.0	5.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	3.0	5.0
Illinois	44.0	44.0	43.0
Indiana	5.0	5.0	8.0
Kansas	127.0	124.0	133.0
Kentucky	5.0	5.0	2.0
Michigan	31.0	31.0	33.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	12.0	12.0
Ohio	20.0	21.0	26.0
Oklahoma	258.0	250.0	263.0
North Dakota	77.0	76.0	75.0
South Dakota	4.0	4.0	4.0
Alabama	48.0	48.0	49.0
Arkansas	25.0	24.0	28.0
Mississippi	53.0	53.0	56.0
New Mexico	185.0	183.0	188.0
Louisiana	1,126.0	1,125.0	1,123.0
Texas	1,704.0	1,700.0	1,709.0
Colorado	76.0	74.0	82.0
Montana	45.0	43.0	45.0
Utah	57.0	55.0	58.0
Wyoming	223.0	222.0	220.0
Total Districts 1-4	4,150.0	4,123.0	4,186.0
Alaska	1,490.0	1,510.0	1,581.0
Arizona	0.0	0.0	0.0
California	916.0	914.0	913.0
Nevada	4.0	3.0	4.0
Total District 5	2,410.0	2,427.0	2,498.0
TOTAL U.S.	6,560.0	6,550.0 /r	6,684.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 62.0% of total U.S. production in June.

Revisions

08/05/94	PAGE 2	NAPHTHA-TYPE JET-FUEL	MN, WI, ND, SD	0
			PADD 2 TOTAL	12
			U.S. TOTAL	51
	PAGE 3	NAPHTHA-TYPE JET-FUEL	PADD 2 TOTAL	602
			U.S. TOTAL	1,456
	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4150.0
			PADD 5 TOTAL	2410.0
			U.S. TOTAL	6560.0

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 33 For Week Ending: August 19, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 08/19/94	Last Week Ending: 08/12/94	Last Year Week Ending: 08/20/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,409	14,486	14,228	-77	181
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.0	95.5	93.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,529	7,390	7,233	139	296
Total Motor Gasoline Stocks	207,534	207,932	203,244	-398	4,290
Total Finished Gasoline Stocks	171,556	171,732	166,981	-176	4,575
Blending Components Stocks	35,978	36,200	36,263	-222	-285
JET KEROSINE					
Total Jet Kerosine Production	1,498	1,516	1,291	-18	207
Total Jet Kerosine Stocks	41,834	43,056	39,694	-1,222	2,140
DISTILLATE FUEL OIL					
Total Distillate Production	3,314	3,313	3,076	1	238
Total Distillate Stocks	134,747	131,529	123,962	3,218	10,785
RESIDUAL FUEL OIL					
Total Residual Fuel Production	899	809	745	90	154
Total Residual Fuel Stocks	40,069	37,887	42,179	2,182	-2,110
IMPORTS					
Crude Oil Imports	7,540	7,943	6,406	-403	1,134
Product Imports	2,670	1,938	1,598	732	1,072
CRUDE OIL STOCKS	325,654	328,459	343,632	-2,805	-17,978
CRUDE SUPPLY BALANCE	0				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 33 For Week Ending: August 19, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,531	1,338	1,339	1,448	92.5
Appal. No. 1	96	89	89	105	84.8
PADD 1 TOTAL	1,627	1,427	1,428	1,553	92.0
Week Ago	1,596	1,396	1,402	1,553	90.3
Year Ago	1,462	1,317	1,318	1,551	85.0
IN, IL, KY	2,295	2,167	2,180	2,276	95.8
MN, WI, ND, SD	422	378	378	378	100.0
OK, KS, MO	750	684	684	684	100.0
PADD 2 TOTAL	3,467	3,229	3,242	3,338	97.1
Week Ago	3,338	3,198	3,236	3,338	96.9
Year Ago	3,413	3,265	3,285	3,421	96.0
Inland TX	599	551	548	572	95.8
TX Gulf Coast	3,479	3,122	3,124	3,293	94.9
LA Gulf Coast	2,824	2,662	2,672	2,673	100.0
N. LA and AR	183	168	173	221	78.3
NM	114	95	95	95	100.0
PADD 3 TOTAL	7,199	6,598	6,612	6,854	96.5
Week Ago	7,264	6,667	6,675	6,854	97.4
Year Ago	7,085	6,413	6,491	6,758	96.0
PADD 4 TOTAL	479	456	462	510	90.6
Week Ago	483	475	480	510	94.1
Year Ago	487	434	484	519	93.3
PADD 5 TOTAL	2,789	2,645	2,665	2,920	91.3
Week Ago	2,797	2,652	2,693	2,920	92.2
Year Ago	2,809	2,570	2,650	2,896	91.5
U.S. TOTAL	15,561	14,355	14,409	15,175	95.0
Week Ago	15,478	14,388	14,486	15,175	95.5
Year Ago	15,256	13,999	14,228	15,145	93.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	**Total**	**Finished Oxygen'd**	**Finished Reform'd**	**Other Finished**	**Jet Fuel**	**Total**	**Commerc'l Spec**	**Military Spec**	**Total**	**<=.05% sulfur**	**>.05% sulfur**	**Residual Fuel**
East Coast	775	—	—	775	3	90	90	—	423	152	271	154
Appal. No. 1	34	—	—	34	—	—	—	—	14	—	14	3
PADD 1 TOTAL	809	—	—	809	3	90	90	—	437	152	285	157
Week Ago	806	2	—	804	1	78	78	—	424	173	251	148
Year Ago	713	64	—	649	15	68	66	2	357	121	236	91
IN, IL, KY	1,208	286	—	922	1	146	146	—	485	320	165	54
MN, WI, ND, SD	200	81	—	119	—	19	19	—	307	307	—	3
OK, KS, MO	408	138	—	270	4	39	38	1	167	97	70	7
PADD 2 TOTAL	1,816	505	—	1,311	5	204	203	1	959	724	235	64
Week Ago	1,664	482	—	1,182	6	183	182	1	889	619	270	59
Year Ago	1,877	496	—	1,381	10	190	187	3	743	187	556	70
Inland TX	337	11	—	326	—	52	39	13	111	55	56	8
TX Gulf Coast	1,560	40	—	1,520	3	339	297	42	606	377	229	236
LA Gulf Coast	1,339	78	—	1,261	10	324	272	52	582	225	357	148
N. LA and AR	44	—	—	44	1	11	7	4	46	31	15	15
NM	64	3	—	61	2	10	—	10	23	23	—	1
PADD 3 TOTAL	3,344	132	—	3,212	16	736	615	121	1,368	711	657	408
Week Ago	3,343	131	—	3,212	16	794	634	160	1,426	798	628	364
Year Ago	3,212	246	—	2,966	72	618	581	37	1,459	571	888	275
PADD 4 TOTAL	237	—	—	237	8	25	25	—	114	85	29	6
Week Ago	238	10	—	228	9	22	22	—	125	85	40	7
Year Ago	248	5	—	243	10	17	17	—	117	31	86	11
PADD 5 TOTAL	1,323	28	—	1,295	16	443	417	26	436	297	139	264
Week Ago	1,339	41	—	1,298	9	439	391	48	449	301	148	231
Year Ago	1,183	81	—	1,102	10	398	390	8	400	177	223	298
U.S. TOTAL	7,529	665	—	6,864	48	1,498	1,350	148	3,314	1,969	1,345	899
Week Ago	7,390	666	—	6,724	41	1,516	1,307	209	3,313	1,976	1,337	809
Year Ago	7,233	892	—	6,341	117	1,291	1,241	50	3,076	1,087	1,989	745

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,717	4,717	——	——	4,717	——	——	837	13,355	2,560	10,795	1,524	——
Central Atlantic	28,421	24,043	416	——	23,627	4,378	62	4,558	32,138	10,287	21,851	11,333	9,571
Lower Atlantic	24,467	24,299	262	——	24,037	168	85	6,304	13,860	8,630	5,230	2,467	526
PADD 1 TOTAL	57,605	53,059	678	——	52,381	4,546	147	11,699	59,353	21,477	37,876	15,324	10,097
Week Ago	56,635	52,023	516	——	51,507	4,612	165	11,028	56,491	20,017	36,474	14,445	9,750
Year Ago	56,680	51,416	3,145	——	48,271	5,264	217	9,895	55,974	18,216	37,758	15,630	12,705
PADD 2 TOTAL	55,941	47,762	1,009	——	46,753	8,179	497	6,230	32,407	21,228	11,179	2,684	15,851
Week Ago	53,983	45,357	969	——	44,388	8,626	561	7,361	32,804	21,844	10,960	2,526	15,647
Year Ago	55,138	47,077	1,367	——	45,710	8,061	935	7,459	25,682	5,742	19,940	2,795	16,591
PADD 3 TOTAL	59,027	44,425	1,150	——	43,275	14,602	228	15,593	28,538	15,201	13,337	16,673	46,903
Week Ago	62,194	47,953	1,217	——	46,736	14,241	288	15,909	27,796	15,409	12,387	15,725	47,361
Year Ago	58,233	44,173	2,781	——	41,392	14,060	1,426	14,877	29,790	10,827	18,963	15,412	50,821
PADD 4 TOTAL	5,768	4,129	44	——	4,085	1,639	218	550	2,711	2,479	232	262	1,711
Week Ago	5,957	4,326	75	——	4,251	1,631	224	668	2,837	2,572	265	282	1,705
Year Ago	5,218	3,852	142	——	3,710	1,366	277	525	2,361	867	1,494	283	2,881
PADD 5 TOTAL	29,193	22,181	410	——	21,771	7,012	183	7,762	11,738	7,132	4,606	5,126	19,912
Week Ago	29,163	22,073	382	——	21,691	7,090	146	8,090	11,601	7,235	4,366	4,909	20,104
Year Ago	27,975	20,463	862	——	19,601	7,512	939	6,938	10,155	4,872	5,283	8,059	22,714
U.S. TOTAL	207,534	171,556	3,291	——	168,265	35,978	1,273	41,834	134,747	67,517	67,230	40,069	94,474
Week Ago	207,932	171,732	3,159	——	168,573	36,200	1,384	43,056	131,529	67,077	64,452	37,887	94,567
Year Ago	203,244	166,981	8,297	——	158,684	36,263	3,794	39,694	123,962	40,524	83,438	42,179	105,712

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: August 19, 1994	4,143.0	7,346	709
Week Ended: August 12, 1994	4,143.0	7,774	867
Week Ended: August 5, 1994	4,150.0	6,397	848
Week Ended: August 20, 1993	4,314.0	6,104	895
DOE latest (03/94):	4,186.0		
PADD 5			
Week Ended: August 19, 1994	2,395.0	194	36
Week Ended: August 12, 1994	2,395.0	169	74
Week Ended: August 5, 1994	2,410.0	490	61
Week Ended: August 20, 1993	2,481.0	302	104
DOE latest (03/94):	2,498.0		
TOTAL U.S.			
Week Ended: August 19, 1994	6,538.0	7,540	745
Week Ended: August 12, 1994	6,538.0	7,943	941
Week Ended: August 5, 1994	6,560.0	6,887	909
Week Ended: August 20, 1993	6,795.0	6,406	999
DOE monthly - year ago	6,758.0		
DOE latest (03/94):	6,684.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	17,197	68,320	163,119	10,484	66,534	18,372	325,654
Week Ago	16,851	68,450	163,976	10,268	68,914	19,650	328,459
Year Ago	15,169	78,457	171,325	12,066	66,615	13,752	343,632

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	0
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: August 19, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	102	—	—	102	17	—	16	116	22	94	42	—	—	—	293
Central Atlantic	191	—	—	191	42	—	56	93	86	7	94	1	159	74	710
Lower Atlantic	157	—	—	157	—	—	16	44	42	2	115	—	—	29	361
PADD 1 TOTAL	450	—	—	450	59	—	88	253	150	103	251	1	159	103	1,364
week ago	318	—	—	318	7	—	99	131	101	30	332	2	91	63	1,043
4 Week averages															
avg - current 4 weeks	417	—	—	417	29	—	89	177	102	75	280	7	98	78	1,175
avg - year ago 4 weeks	169	—	—	169	39	2	74	132	59	73	317	4	90	48	875
PADDs 2-4 TOTAL	40	—	—	40	—	—	—	7	4	3	46	233	587	257	1,170
week ago	5	—	—	5	—	—	—	3	2	1	14	216	276	233	747
4 Week averages															
avg - current 4 weeks	53	—	—	53	—	2	—	4	2	2	21	191	374	218	863
avg - year ago 4 weeks	—	—	—	—	10	—	14	13	11	2	140	139	361	224	901
PADD 5 TOTAL	2	—	—	2	—	—	7	1	—	1	—	1	108	17	136
week ago	33	—	—	33	—	—	7	1	—	1	—	1	104	2	148
4 Week averages															
avg - current 4 weeks	22	—	—	22	—	—	6	1	—	1	1	1	68	11	110
avg - year ago 4 weeks	1	—	—	1	—	—	—	1	—	1	11	1	7	15	36
U.S. TOTAL	492	—	—	492	59	—	95	261	154	107	297	235	854	377	2,670
week ago	356	—	—	356	7	—	106	135	103	32	346	219	471	298	1,938
4 Week averages															
avg - current 4 weeks	492	—	—	492	29	2	94	182	104	78	302	199	539	307	2,146
avg - year ago 4 weeks	171	—	—	171	49	2	87	145	70	75	468	143	458	287	1,810

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 34 For Week Ending: August 26, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 08/26/94	Last Week Ending: 08/19/94	Last Year Week Ending: 08/27/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,514	14,409	14,186	105	328
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.6	95.0	93.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,201	7,444*	7,268	-243	-67
Total Motor Gasoline Stocks	209,371	207,534	200,392	1,837	8,979
Total Finished Gasoline Stocks	172,324	171,556	165,762	768	6,562
Blending Components Stocks	37,047	35,978	34,630	1,069	2,417
JET KEROSINE					
Total Jet Kerosine Production	1,486	1,498	1,267	-12	219
Total Jet Kerosine Stocks	42,257	41,834	40,281	423	1,976
DISTILLATE FUEL OIL					
Total Distillate Production	3,380	3,314	3,097	66	283
Total Distillate Stocks	132,568	134,747	124,571	-2,179	7,997
RESIDUAL FUEL OIL					
Total Residual Fuel Production	826	899	730	-73	96
Total Residual Fuel Stocks	40,014	40,069	43,099	-55	-3,085
IMPORTS					
Crude Oil Imports	7,242	7,540	7,922	-298	-680
Product Imports	2,095	2,670	1,777	-575	318
CRUDE OIL STOCKS	322,863	325,654	346,969	-2,791	-24,106
CRUDE SUPPLY BALANCE	360				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 34

For Week Ending: August 26, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,479	1,349	1,349	1,448	93.2
Appal. No. 1	98	91	92	105	87.6
PADD 1 TOTAL	1,577	1,440	1,441	1,553	92.8
Week Ago	1,607*	1,427	1,428	1,553	92.0
Year Ago	1,485	1,273	1,298	1,551	83.7
IN, IL, KY	2,173	2,125	2,167	2,276	95.2
MN, WI, ND, SD	427	378	378	378	100.0
OK, KS, MO	752	684	684	684	100.0
PADD 2 TOTAL	3,352	3,187	3,229	3,338	96.7
Week Ago	3,436*	3,229	3,242	3,338	97.1
Year Ago	3,363	3,231	3,242	3,421	94.8
Inland TX	604	556	556	572	97.2
TX Gulf Coast	3,539	3,209	3,210	3,293	97.5
LA Gulf Coast	2,847	2,633	2,664	2,673	99.7
N. LA and AR	183	172	167	221	75.6
NM	113	95	95	95	100.0
PADD 3 TOTAL	7,286	6,665	6,692	6,854	97.6
Week Ago	7,147*	6,598	6,612	6,854	96.5
Year Ago	6,950	6,339	6,447	6,758	95.4
PADD 4 TOTAL	484	461	467	510	91.6
Week Ago	479	456	462	510	90.6
Year Ago	505	455	501	519	96.5
PADD 5 TOTAL	2,834	2,662	2,685	2,920	92.0
Week Ago	2,789	2,645	2,665	2,920	91.3
Year Ago	2,837	2,629	2,698	2,896	93.2
U.S. TOTAL	15,533	14,415	14,514	15,175	95.6
Week Ago	15,458*	14,355	14,409	15,175	95.0
Year Ago	15,140	13,927	14,186	15,145	93.7

See Definitional Notes on Page 6.

*See revisions, Page 7.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	746	56	—	690	—	65	65	—	388	157	231	166
Appal. No. 1	31	—	—	31	—	—	—	—	24	12	12	3
PADD 1 TOTAL	777	56	—	721	—	65	65	—	412	169	243	169
Week Ago	809	—	—	809	3	90	90	—	437	152	285	157
Year Ago	739	80	—	659	2	95	94	1	348	166	182	80
IN, IL, KY	1,120	256	—	864	7	130	130	—	476	288	188	56
MN, WI, ND, SD	197	95	—	102	—	30	30	—	312	312	—	8
OK, KS, MO	385	138	—	247	7	34	33	1	182	119	63	13
PADD 2 TOTAL	1,702	489	—	1,213	14	194	193	1	970	719	251	77
Week Ago	1,797*	505	—	1,292*	5	204	203	1	959	724	235	64
Year Ago	1,876	507	—	1,369	8	151	148	3	764	273	491	63
Inland TX	346	11	—	335	—	51	35	16	151	80	71	10
TX Gulf Coast	1,413	51	—	1,362	3	359	302	57	638	370	268	168
LA Gulf Coast	1,302	85	—	1,217	8	313	262	51	627	230	397	143
N. LA and AR	46	—	—	46	1	13	9	4	39	30	9	14
NM	65	3	—	62	2	10	—	10	23	21	2	1
PADD 3 TOTAL	3,172	150	—	3,022	14	746	608	138	1,478	731	747	336
Week Ago	3,278*	149*	—	3,129*	16	736	615	121	1,368	711	657	408
Year Ago	3,076	150	—	2,926	65	605	564	41	1,465	621	844	301
PADD 4 TOTAL	254	—	—	254	11	27	27	—	114	81	33	6
Week Ago	237	—	—	237	8	25	25	—	114	85	29	6
Year Ago	243	5	—	238	6	30	30	—	120	30	90	9
PADD 5 TOTAL	1,296	25	—	1,271	10	454	354	100	406	286	120	238
Week Ago	1,323	28	—	1,295	16	443	417	26	436	297	139	264
Year Ago	1,334	72	—	1,262	4	386	347	39	400	189	211	277
U.S. TOTAL	7,201	720	—	6,481	49	1,486	1,247	239	3,380	1,986	1,394	826
Week Ago	7,444*	682*	—	6,762*	48	1,498	1,350	148	3,314	1,969	1,345	899
Year Ago	7,268	814	—	6,454	85	1,267	1,183	84	3,097	1,279	1,818	730

See Definitional Notes on Page 6.

***See revisions, Page 7.**

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: August 26, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,171	5,171	—	—	5,171	—	—	918	13,168	2,326	10,842	1,359	—
Central Atlantic	28,701	23,721	1,007	—	22,714	4,980	42	5,248	31,379	9,543	21,836	11,660	9,219
Lower Atlantic	24,852	24,446	15	—	24,431	406	23	5,206	13,964	8,384	5,580	2,182	525
PADD 1 TOTAL	58,724	53,338	1,022	—	52,316	5,386	65	11,372	58,511	20,253	38,258	15,201	9,744
Week Ago	57,605	53,059	678	—	52,381	4,546	147	11,699	59,353	21,477	37,876	15,324	10,097
Year Ago	55,914	50,753	1,503	—	49,250	5,161	240	9,924	57,256	18,737	38,519	16,044	13,248
PADD 2 TOTAL	54,730	46,703	1,069	—	45,634	8,027	455	7,372	32,696	21,999	10,697	2,816	16,421
Week Ago	55,941	47,762	1,009	—	46,753	8,179	497	6,230	32,407	21,228	11,179	2,684	15,851
Year Ago	53,625	46,073	882	—	45,191	7,552	851	7,291	26,229	7,848	18,381	2,944	16,843
PADD 3 TOTAL	62,008	46,465	2,062	—	44,403	15,543	289	15,668	27,283	14,214	13,069	16,092	48,223
Week Ago	59,027	44,425	1,150	—	43,275	14,602	228	15,593	28,538	15,201	13,337	16,673	46,903
Year Ago	59,415	45,533	2,291	—	43,242	13,882	1,415	15,442	28,074	12,055	16,019	15,267	50,477
PADD 4 TOTAL	5,591	4,150	50	—	4,100	1,441	227	568	2,570	2,335	235	250	1,768
Week Ago	5,768	4,129	44	—	4,085	1,639	218	550	2,711	2,479	232	262	1,711
Year Ago	5,027	3,894	175	—	3,719	1,133	311	538	2,230	761	1,469	294	2,880
PADD 5 TOTAL	28,318	21,668	360	—	21,308	6,650	145	7,277	11,508	6,906	4,602	5,655	20,579
Week Ago	29,193	22,181	410	—	21,771	7,012	183	7,762	11,738	7,132	4,606	5,126	19,912
Year Ago	26,411	19,509	545	—	18,964	6,902	1,025	7,086	10,782	5,232	5,550	8,550	22,931
U.S. TOTAL	209,371	172,324	4,563	—	167,761	37,047	1,181	42,257	132,568	65,707	66,861	40,014	96,735
Week Ago	207,534	171,556	3,291	—	168,265	35,978	1,273	41,834	134,747	67,517	67,230	40,069	94,474
Year Ago	200,392	165,762	5,396	—	160,366	34,630	3,842	40,281	124,571	44,633	79,938	43,099	106,379

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: August 26, 1994	4,143.0	7,041	1,040
Week Ended: August 19, 1994	4,143.0	7,346	709
Week Ended: August 12, 1994	4,143.0	7,774	867
Week Ended: August 27, 1993	4,314.0	7,862	850
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: August 26, 1994	2,395.0	201	86
Week Ended: August 19, 1994	2,395.0	194	36
Week Ended: August 12, 1994	2,395.0	169	74
Week Ended: August 27, 1993	2,481.0	60	57
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: August 26, 1994	6,538.0	7,242	1,126
Week Ended: August 19, 1994	6,538.0	7,540	745
Week Ended: August 12, 1994	6,538.0	7,943	941
Week Ended: August 27, 1993	6,795.0	7,922	907
DOE monthly - year ago	6,758.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,988	67,781	163,985	10,190	64,919	18,065	322,863
Week Ago	17,197	68,320	163,119	10,484	66,534	18,372	325,654
Year Ago	14,724	77,539	173,884	11,691	69,131	18,184	346,969

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	360
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: August 26, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
DISTRICT	**Total**	**Finished Oxygen'd**	**Finished Reform'd**	**Other Finished**	**Blending Components**	**Naphtha Type**	**Kerosine Type**	**Total**	**Sulfur <= .05%**	**Sulfur > .05%**	**Residual Fuel**	**LPGs**	**Unfinished Oils**	**Other**	**Total**
New England	161	—	—	161	—	—	7	79	34	45	2	—	—	—	249
Central Atlantic	268	—	—	268	39	—	29	31	27	4	149	1	59	—	576
Lower Atlantic	161	—	—	161	—	—	18	29	28	1	—	—	—	43	251
PADD 1 TOTAL	590	—	—	590	39	—	54	139	89	50	151	1	59	43	1,076
week ago	450	—	—	450	59	—	88	253	150	103	251	1	159	103	1,364
4 Week averages															
avg - current 4 weeks	482	—	—	482	26	—	80	182	102	80	252	1	96	71	1,190
avg - year ago 4 weeks	268	—	—	268	47	7	81	153	63	90	313	3	104	49	1,025
PADDs 2-4 TOTAL	114	—	—	114	—	—	—	3	2	1	63	220	231	328	959
week ago	40	—	—	40	—	—	—	7	4	3	46	233	587	257	1,170
4 Week averages															
avg - current 4 weeks	51	—	—	51	—	2	—	5	3	2	35	205	353	263	914
avg - year ago 4 weeks	—	—	—	—	9	—	14	13	11	2	111	142	276	202	767
PADD 5 TOTAL	3	—	—	3	—	—	5	1	—	1	—	1	47	3	60
week ago	2	—	—	2	—	—	7	1	—	1	—	1	108	17	136
4 Week averages															
avg - current 4 weeks	22	—	—	22	—	—	6	1	—	1	—	1	79	9	118
avg - year ago 4 weeks	10	—	—	10	—	—	—	1	—	1	11	1	5	15	43
U.S. TOTAL	707	—	—	707	39	—	59	143	91	52	214	222	337	374	2,095
week ago	492	—	—	492	59	—	95	261	154	107	297	235	854	377	2,670
4 Week averages															
avg - current 4 weeks	555	—	—	555	26	2	85	187	104	83	287	208	527	342	2,219
avg - year ago 4 weeks	278	—	—	278	56	7	95	168	74	94	434	146	385	265	1,834

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

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Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

08/19/94	PAGE 1	TOTAL INPUTS	EAST COAST	1,511
			LA GULF COAST	2,772
			OK, KS, MO	719
			PADD 1 TOTAL	1,607
			PADD 2 TOTAL	3,436
			PADD 3 TOTAL	7,147
			U.S. TOTAL	15,458
	PAGE 2	MOTOR GAS. (OTHER)	LA GULF COAST	1,178
			OK, KS, MO	251
			PADD 2 TOTAL	1,292
			PADD 3 TOTAL	3,129
			U.S. TOTAL	6,762
		MOTOR GAS. (OXYGENATED)	LA GULF COAST	95
			PADD 3 TOTAL	149
			U.S. TOTAL	682
		TOTAL MOTOR GASOLINE	LA GULF COAST	1,273
			OK, KS, MO	389
			PADD 2 TOTAL	1,797
			PADD 3 TOTAL	3,278
			U.S. TOTAL	7,444

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 35 For Week Ending: September 2, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 09/02/94	Last Week Ending: 08/26/94	Last Year Week Ending: 09/03/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,377	14,514	13,980	-137	397
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	94.7	95.6	92.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,299	7,201	7,141	98	158
Total Motor Gasoline Stocks	205,676	209,371	202,860	-3,695	2,816
Total Finished Gasoline Stocks	169,126	172,324	167,206	-3,198	1,920
Blending Components Stocks	36,550	37,047	35,654	-497	896
JET KEROSINE					
Total Jet Kerosine Production	1,516	1,486	1,250	30	266
Total Jet Kerosine Stocks	43,013	42,257	39,463	756	3,550
DISTILLATE FUEL OIL					
Total Distillate Production	3,319	3,380	3,261	-61	58
Total Distillate Stocks	136,320	132,568	126,299	3,752	10,021
RESIDUAL FUEL OIL					
Total Residual Fuel Production	796	826	759	-30	37
Total Residual Fuel Stocks	39,004	40,014	42,975	-1,010	-3,971
IMPORTS					
Crude Oil Imports	8,355	7,242	6,183	1,113	2,172
Product Imports	2,327	2,095	1,528	232	799
CRUDE OIL STOCKS	321,586	322,863	339,565	-1,277	-17,979
CRUDE SUPPLY BALANCE	-692				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 35
For Week Ending: September 2, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,332	1,250	1,250	1,448	86.3
Appal. No. 1	103	103	103	105	98.1
PADD 1 TOTAL	1,435	1,353	1,353	1,553	87.1
Week Ago	1,577	1,440	1,441	1,553	92.8
Year Ago	1,628	1,281	1,301	1,551	83.9
IN, IL, KY	2,760	2,159	2,216	2,276	97.4
MN, WI, ND, SD	428	378	378	378	100.0
OK, KS, MO	752	680	684	684	100.0
PADD 2 TOTAL	3,940	3,217	3,278	3,338	98.2
Week Ago	3,352	3,187	3,229	3,338	96.7
Year Ago	3,378	3,202	3,203	3,421	93.6
Inland TX	582	553	553	572	96.7
TX Gulf Coast	3,496	3,168	3,168	3,293	96.2
LA Gulf Coast	2,789	2,542	2,575	2,673	96.3
N. LA and AR	189	181	181	221	81.9
NM	108	95	95	95	100.0
PADD 3 TOTAL	7,164	6,539	6,572	6,854	95.9
Week Ago	7,296	6,665	6,692	6,854	97.6
Year Ago	7,049	6,280	6,343	6,758	93.9
PADD 4 TOTAL	498	483	490	510	96.1
Week Ago	484	461	467	510	91.6
Year Ago	471	451	471	519	90.8
PADD 5 TOTAL	2,828	2,667	2,684	2,920	91.9
Week Ago	2,834	2,862	2,685	2,920	92.0
Year Ago	2.788	2,577	2,662	2,896	91.9
U.S. TOTAL	15,865	14,259	14,377	15,175	94.7
Week Ago	15,533	14,415	14,514	15,175	95.6
Year Ago	15,314	13,791	13,980	15,145	92.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: September 2, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	633	12	—	621	1	76	76	—	349	176	173	158
Appal. No. 1	38	—	—	38	—	1	1	—	32	13	19	3
PADD 1 TOTAL	671	12	—	659	1	77	77	—	381	189	192	161
Week Ago	777	56	—	721	—	65	65	—	412	169	243	169
Year Ago	762	215	—	547	11	64	63	1	381	134	247	95
IN, IL, KY	1,161	302	—	859	6	125	124	1	552	332	220	41
MN, WI, ND, SD	183	60	—	123	—	30	30	—	184	184	—	8
OK, KS, MO	386	126	—	260	6	42	41	1	200	135	65	7
PADD 2 TOTAL	1,730	488	—	1,242	12	197	195	2	936	651	285	56
Week Ago	1,702	489	—	1,213	14	194	193	1	970	719	251	77
Year Ago	1,800	519	—	1,281	16	190	186	4	733	233	500	62
Inland TX	294	11	—	283	—	57	37	20	113	65	48	13
TX Gulf Coast	1,549	66	—	1,483	2	374	307	67	684	299	385	151
LA Gulf Coast	1,348	93	—	1,255	8	347	296	51	567	226	341	139
N. LA and AR	42	—	—	42	2	9	7	2	49	31	18	10
NM	61	1	—	60	2	9	—	9	22	22	—	1
PADD 3 TOTAL	3,294	171	—	3,123	14	796	647	149	1,435	643	792	314
Week Ago	3,172	150	—	3,022	14	746	608	138	1,478	731	747	336
Year Ago	3,059	205	—	2,854	30	595	552	43	1,585	740	845	299
PADD 4 TOTAL	248	10	—	238	5	24	24	—	116	92	24	8
Week Ago	254	—	—	254	11	27	27	—	114	81	33	6
Year Ago	221	7	—	214	6	25	25	—	136	35	101	10
PADD 5 TOTAL	1,356	53	—	1,303	10	422	387	35	451	327	124	257
Week Ago	1,296	25	—	1,271	10	454	354	100	406	286	120	238
Year Ago	1,299	119	—	1,180	3	376	325	51	426	232	194	293
U.S. TOTAL	7,299	734	—	6,565	42	1,516	1,330	186	3,319	1,902	1,417	796
Week Ago	7,201	720	—	6,481	49	1,486	1,247	239	3,380	1,986	1,394	826
Year Ago	7,141	1,065	—	6,076	66	1,250	1,151	99	3,261	1,374	1,887	759

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

Vol: 75 No: 35 For Week Ending: September 2, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components							
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	4,802	4,802	——	——	4,802	——	——	782	12,740	2,344	10,396	1,425	——
Central Atlantic	27,221	22,795	1,102	——	21,693	4,426	37	4,984	35,414	11,254	24,160	12,069	9,410
Lower Atlantic	23,289	22,876	578	——	22,298	413	23	5,854	12,719	7,689	5,030	1,964	448
PADD 1 TOTAL	55,312	50,473	1,680	——	48,793	4,839	60	11,620	60,873	21,287	39,586	15,458	9,858
Week Ago	58,724	53,338	1,022	——	52,316	5,386	65	11,372	58,511	20,253	38,258	15,201	9,744
Year Ago	56,598	51,490	2,346	——	49,144	5,108	276	10,440	58,590	18,154	40,436	16,173	13,123
PADD 2 TOTAL	54,324	46,517	1,203	——	45,314	7,807	390	7,461	32,995	22,032	10,963	2,649	16,452
Week Ago	54,730	46,703	1,069	——	45,634	8,027	455	7,372	32,696	21,999	10,697	2,816	16,421
Year Ago	52,966	44,970	925	——	44,045	7,996	957	7,798	26,845	9,721	17,124	2,885	17,146
PADD 3 TOTAL	62,489	46,476	2,650	——	43,826	16,013	401	15,523	27,651	12,708	14,943	15,338	47,735
Week Ago	62,008	46,465	2,062	——	44,403	15,543	289	15,668	27,283	14,214	13,069	16,092	48,223
Year Ago	60,881	46,404	2,645	——	43,759	14,477	1,255	14,030	28,451	12,642	15,809	15,078	51,628
PADD 4 TOTAL	5,726	4,364	87	——	4,277	1,362	205	589	2,713	2,445	268	279	1,897
Week Ago	5,591	4,150	50	——	4,100	1,441	227	568	2,570	2,335	235	250	1,768
Year Ago	5,291	4,107	124	——	3,983	1,184	267	485	2,229	745	1,484	300	2,832
PADD 5 TOTAL	27,825	21,296	473	——	20,823	6,529	123	7,820	12,088	7,456	4,632	5,280	21,393
Week Ago	28,318	21,668	360	——	21,308	6,650	145	7,277	11,508	6,906	4,602	5,655	20,579
Year Ago	27,124	20,235	843	——	19,392	6,889	951	6,710	10,184	4,998	5,186	8,539	22,825
U.S. TOTAL	205,676	169,126	6,093	——	163,033	36,550	1,179	43,013	136,320	65,928	70,392	39,004	97,335
Week Ago	209,371	172,324	4,563	——	167,761	37,047	1,181	42,257	132,568	65,707	66,861	40,014	96,735
Year Ago	202,860	167,206	6,883	——	160,323	35,654	3,706	39,463	126,299	46,260	80,039	42,975	107,554

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: September 2, 1994	4,143.0	8,080	841
Week Ended: August 26, 1994	4,143.0	7,041	1,040
Week Ended: August 19, 1994	4,143.0	7,346	709
Week Ended: September 3, 1993	4,314.0	5,851	854
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: September 2, 1994	2,395.0	275	104
Week Ended: August 26, 1994	2,395.0	201	86
Week Ended: August 19, 1994	2,395.0	194	36
Week Ended: September 3, 1993	2,481.0	332	131
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: September 2, 1994	6,538.0	8,355	945
Week Ended: August 26, 1994	6,538.0	7,242	1,126
Week Ended: August 19, 1994	6,538.0	7,540	745
Week Ended: September 3, 1993	6,795.0	6,183	985
DOE monthly - year ago	6,712.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,668	68,621	161,467	10,407	64,423	15,644	321,586
Week Ago	15,988	67,781	163,985	10,190	64,919	18,065	322,863
Year Ago	13,660	76,103	171,291	11,515	66,996	14,674	339,565

Daily Average Crude Oil Supply Balance (In Thousands of 42-gallon barrels)	
Current Week:	-692
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: September 2, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	117	—	—	117	—	—	15	101	19	82	54	—	—	—	287
Central Atlantic	197	—	—	197	41	—	103	112	76	36	286	—	55	65	859
Lower Atlantic	71	—	—	71	—	—	20	29	27	2	59	—	—	40	219
PADD 1 TOTAL	385	—	—	385	41	—	138	242	122	120	399	—	55	105	1,365
week ago	590	—	—	590	39	—	54	139	89	50	151	1	59	43	1,076
4 Week averages															
avg - current 4 weeks	436	—	—	436	37	—	95	192	116	76	283	1	91	79	1,214
avg - year ago 4 weeks	273	—	—	273	42	7	77	142	67	75	270	5	96	44	956
PADDs 2-4 TOTAL	47	—	—	47	—	—	1	6	3	3	14	177	461	165	871
week ago	114	—	—	114	—	—	—	3	2	1	63	220	231	328	959
4 Week averages															
avg - current 4 weeks	52	—	—	52	—	—	—	5	3	2	34	212	389	246	938
avg - year ago 4 weeks	—	—	—	—	14	—	14	6	3	3	76	170	273	167	720
PADD 5 TOTAL	1	—	—	1	—	—	6	1	—	1	—	14	64	5	91
week ago	3	—	—	3	—	—	5	1	—	1	—	1	47	3	60
4 Week averages															
avg - current 4 weeks	10	—	—	10	—	—	6	1	—	1	—	4	81	7	109
avg - year ago 4 weeks	12	—	—	12	—	—	—	1	—	1	10	2	4	15	44
U.S. TOTAL	433	—	—	433	41	—	145	249	125	124	413	191	580	275	2,327
week ago	707	—	—	707	39	—	59	143	91	52	214	222	337	374	2,095
4 Week averages															
avg - current 4 weeks	497	—	—	497	37	—	101	197	118	79	318	217	561	331	2,259
avg - year ago 4 weeks	284	—	—	284	56	7	90	148	69	79	355	178	372	225	1,715

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Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

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Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

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Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

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Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

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American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 36

For Week Ending: September 9, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 09/09/94	Last Week Ending: 09/02/94	Last Year Week Ending: 09/10/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,561	14,377	14,072	184	489
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	96.0	94.7	92.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,169	7,299	7,475	-130	-306
Total Motor Gasoline Stocks	209,442	205,676	201,483	3,766	7,959
Total Finished Gasoline Stocks	171,965	169,126	164,930	2,839	7,035
Blending Components Stocks	37,477	36,550	36,553	927	924
JET KEROSINE					
Total Jet Kerosine Production	1,478	1,516	1,275	-38	203
Total Jet Kerosine Stocks	43,703	43,013	39,161	690	4,542
DISTILLATE FUEL OIL					
Total Distillate Production	3,194	3,319	3,185	-125	9
Total Distillate Stocks	139,334	136,320	128,599	3,014	10,735
RESIDUAL FUEL OIL					
Total Residual Fuel Production	802	796	713	6	89
Total Residual Fuel Stocks	40,402	39,004	43,005	1,398	-2,603
IMPORTS					
Crude Oil Imports	7,137	8,355	6,539	-1,218	598
Product Imports	1,963	2,327	1,882	-364	81
CRUDE OIL STOCKS	321,402	321,586	341,127	-184	-19,725
CRUDE SUPPLY BALANCE	826				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 36
For Week Ending: September 9, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,382	1,231	1,231	1,448	85.0
Appal. No. 1	93	93	93	105	88.6
PADD 1 TOTAL	1,475	1,324	1,324	1,553	85.3
Week Ago	1,435	1,353	1,353	1,553	87.1
Year Ago	1,639	1,354	1,381	1,551	89.0
IN, IL, KY	2,266	2,170	2,223	2,276	97.7
MN, WI, ND, SD	372	340	340	378	89.9
OK, KS, MO	714	684	684	684	100.0
PADD 2 TOTAL	3,352	3,194	3,247	3,338	97.3
Week Ago	3,396	3,217	3,278	3,338	98.2
Year Ago	3,525	3,291	3,318	3,421	97.0
Inland TX	602	559	563	572	98.4
TX Gulf Coast	3,503	3,178	3,181	3,293	96.6
LA Gulf Coast	2,950	2,669	2,702	2,673	101.1
N. LA and AR	193	182	183	221	82.8
NM	107	96	96	95	101.1
PADD 3 TOTAL	7,355	6,684	6,725	6,854	98.1
Week Ago	7,164	6,539	6,572	6,854	95.9
Year Ago	7,110	6,176	6,290	6,756	93.1
PADD 4 TOTAL	515	480	488	510	95.7
Week Ago	498	483	490	510	96.1
Year Ago	492	446	470	519	90.6
PADD 5 TOTAL	2,780	2,721	2,777	2,920	95.1
Week Ago	2,828	2,667	2,684	2,920	91.9
Year Ago	2,613	2,559	2,613	2,896	90.2
U.S. TOTAL	15,477	14,403	14,561	15,175	96.0
Week Ago	15,321	14,259	14,377	15,175	94.7
Year Ago	15,379	13,826	14,072	15,145	92.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: September 9, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Fuel
East Coast	595	94	——	501	3	83	83	——	309	134	175	141
Appal. No. 1	30	——	——	30	——	——	——	——	26	10	16	3
PADD 1 TOTAL	625	94	——	531	3	83	83	——	335	144	191	144
Week Ago	671	12	——	659	1	77	77	——	381	189	192	161
Year Ago	771	129	——	642	14	71	64	7	413	166	247	93
IN, IL, KY	1,129	341	——	788	3	144	142	2	514	337	177	46
MN, WI, ND, SD	201	52	——	149	——	25	25	——	105	101	4	9
OK, KS, MO	375	127	——	248	5	46	45	1	178	149	29	6
PADD 2 TOTAL	1,705	520	——	1,185	8	215	212	3	797	587	210	61
Week Ago	1,730	488	——	1,242	12	197	195	2	936	651	285	56
Year Ago	1,846	510	——	1,336	17	211	208	3	810	328	482	67
Inland TX	309	16	——	293	——	53	31	22	128	81	47	10
TX Gulf Coast	1,667	105	——	1,562	2	330	267	63	662	380	282	195
LA Gulf Coast	1,290	107	——	1,183	16	339	295	44	647	278	369	148
N. LA and AR	50	——	——	50	2	10	8	2	53	38	15	12
NM	65	1	——	64	1	9	——	9	23	23	——	1
PADD 3 TOTAL	3,381	229	——	3,152	21	741	601	140	1,513	800	713	366
Week Ago	3,294	171	——	3,123	14	796	647	149	1,435	643	792	314
Year Ago	3,316	289	——	3,027	50	627	576	51	1,417	707	710	319
PADD 4 TOTAL	252	15	——	237	3	20	20	——	116	112	4	7
Week Ago	248	10	——	238	5	24	24	——	116	92	24	8
Year Ago	253	9	——	244	10	21	21	——	140	58	82	10
PADD 5 TOTAL	1,206	271	——	935	14	419	361	58	433	303	130	224
Week Ago	1,356	53	——	1,303	10	422	387	35	451	327	124	257
Year Ago	1,289	344	——	945	3	345	283	62	405	215	190	224
U.S. TOTAL	7,169	1,129	——	6,040	49	1,478	1,277	201	3,194	1,946	1,248	802
Week Ago	7,299	734	——	6,565	42	1,516	1,330	186	3,319	1,902	1,417	796
Year Ago	7,475	1,281	——	6,194	94	1,275	1,152	123	3,185	1,474	1,711	713

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components							
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	5,054	5,054	58	——	4,996	——	——	844	13,632	2,379	11,253	1,701	——
Central Atlantic	27,930	23,365	2,123	——	21,242	4,565	64	5,574	36,789	11,370	25,419	13,329	9,278
Lower Atlantic	23,044	22,823	98	——	22,725	221	9	5,038	13,922	8,127	5,795	2,003	499
PADD 1 TOTAL	56,028	51,242	2,279	——	48,963	4,786	73	11,456	64,343	21,876	42,467	17,033	9,777
Week Ago	55,312	50,473	1,680	——	48,793	4,839	60	11,620	60,873	21,287	39,586	15,458	9,858
Year Ago	55,940	49,945	2,409	——	47,536	5,995	222	10,355	62,146	19,779	42,367	15,421	13,487
PADD 2 TOTAL	56,244	48,020	1,222	——	46,798	8,224	521	7,070	33,768	22,713	11,055	2,695	15,839
Week Ago	54,324	46,517	1,203	——	45,314	7,807	390	7,461	32,995	22,032	10,963	2,649	16,452
Year Ago	52,955	44,890	929	——	43,961	8,065	734	7,341	27,051	11,023	16,028	2,860	16,040
PADD 3 TOTAL	64,141	47,711	2,973	——	44,738	16,430	325	16,994	26,684	12,349	14,335	14,631	47,681
Week Ago	62,489	46,476	2,650	——	43,826	16,013	401	15,523	27,651	12,708	14,943	15,338	47,735
Year Ago	60,841	46,049	3,337	——	42,712	14,792	1,332	14,002	27,595	12,514	15,081	15,961	51,040
PADD 4 TOTAL	5,261	3,885	104	——	3,781	1,376	184	620	2,705	2,532	173	296	1,899
Week Ago	5,726	4,364	87	——	4,277	1,362	205	589	2,713	2,445	268	279	1,897
Year Ago	4,982	3,849	111	——	3,738	1,133	242	507	2,460	1,157	1,303	377	2,707
PADD 5 TOTAL	27,768	21,107	1,531	——	19,576	6,661	130	7,563	11,834	7,386	4,448	5,747	21,216
Week Ago	27,825	21,296	473	——	20,823	6,529	123	7,820	12,088	7,456	4,632	5,280	21,393
Year Ago	26,765	20,197	2,253	——	17,944	6,568	933	6,956	9,347	5,489	3,858	8,386	23,146
U.S. TOTAL	209,442	171,965	8,109	——	163,856	37,477	1,233	43,703	139,334	66,856	72,478	40,402	96,412
Week Ago	205,676	169,126	6,093	——	163,033	36,550	1,179	43,013	136,320	65,928	70,392	39,004	97,335
Year Ago	201,483	164,930	9,039	——	155,891	36,553	3,463	39,161	128,599	49,962	78,637	43,005	106,420

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: September 9, 1994	4,149.0	7,037	940
Week Ended: September 2, 1994	4,146.0*	8,080	841
Week Ended: August 26, 1994	4,146.0*	7,041	1,040
Week Ended: September 10, 1993	4,314.0	6,269	815
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: September 9, 1994	2,374.0	100	46
Week Ended: September 2, 1994	2,417.0*	275	104
Week Ended: August 26, 1994	2,417.0*	201	86
Week Ended: September 10, 1993	2,481.0	270	113
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: September 9, 1994	6,523.0	7,137	986
Week Ended: September 2, 1994	6,563.0*	8,355	945
Week Ended: August 26, 1994	6,563.0*	7,242	1,126
Week Ended: September 10, 1993	6,795.0	6,539	928
DOE monthly - year ago	6,712.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	16,327	68,512	163,953	10,147	62,463	15,174	321,402
Week Ago	16,668	68,621	161,467	10,407	64,423	15,644	321,586
Year Ago	13,881	76,609	172,439	11,351	66,847	16,939	341,127

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	826
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: September 9, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	183	—	—	183	—	—	9	133	11	122	40	—	9	—	374
Central Atlantic	251	—	—	251	—	34	34	2	1	1	172	2	160	24	679
Lower Atlantic	—	—	—	—	—	—	14	—	—	—	23	—	—	52	89
PADD 1 TOTAL	434	—	—	434	—	34	57	135	12	123	235	2	169	76	1,142
week ago	385	—	—	385	41	—	138	242	122	120	399	—	55	105	1,365
4 Week averages															
avg - current 4 weeks	465	—	—	465	35	9	84	192	93	99	259	1	111	82	1,238
avg - year ago 4 weeks	251	—	—	251	53	13	68	143	71	72	240	20	110	53	951
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	4	2	2	12	227	318	186	747
week ago	47	—	—	47	—	—	1	6	3	3	14	177	461	165	871
4 Week averages															
avg - current 4 weeks	50	—	—	50	—	—	—	5	3	2	34	214	399	234	936
avg - year ago 4 weeks	—	—	—	—	14	—	13	6	2	4	69	137	262	182	683
PADD 5 TOTAL	1	—	—	1	—	—	3	1	—	1	—	—	59	10	74
week ago	1	—	—	1	—	—	6	1	—	1	—	14	64	5	91
4 Week averages															
avg - current 4 weeks	2	—	—	2	—	—	5	1	—	1	—	4	70	9	91
avg - year ago 4 weeks	21	—	—	21	—	—	—	1	—	1	26	2	2	14	66
U.S. TOTAL	435	—	—	435	—	34	60	140	14	126	247	229	546	272	1,963
week ago	433	—	—	433	41	—	145	249	125	124	413	191	580	275	2,327
4 Week averages															
avg - current 4 weeks	517	—	—	517	35	9	90	198	96	102	293	219	579	325	2,265
avg - year ago 4 weeks	272	—	—	272	67	13	81	150	72	78	335	159	373	248	1,698

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

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2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated production		Dept. Of Energy
	AUGUST 1994	JULY 1994 /r	APRIL 1994
Florida	16.0	16.0	17.0
New York-Pennsylvania	6.0	6.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	44.0	44.0	44.0
Indiana	7.0	7.0	7.0
Kansas	125.0	126.0	126.0
Kentucky	9.0	9.0	19.0
Michigan	31.0	31.0	31.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	12.0	11.0
Ohio	24.0	24.0	26.0
Oklahoma	254.0	254.0	249.0
North Dakota	77.0	77.0	76.0
South Dakota	4.0	4.0	4.0
Alabama	49.0	49.0	50.0
Arkansas	28.0	28.0	29.0
Mississippi	53.0	53.0	52.0
New Mexico	183.0	183.0	183.0
Louisiana	1,124.0	1,125.0	1,107.0
Texas	1,696.0	1,704.0	1,686.0
Colorado	78.0	78.0	79.0
Montana	44.0	44.0	42.0
Utah	57.0	57.0	58.0
Wyoming	218.0	218.0	217.0
Total Districts 1-4	4,146.0	4,156.0	4,127.0
Alaska	1,498.0	1,490.0	1,502.0
Arizona	0.0	0.0	0.0
California	915.0	915.0	911.0
Nevada	4.0	4.0	4.0
Total District 5	2,417.0	2,409.0	2,417.0
TOTAL U.S.	6,563.0	6,565.0 /r	6,544.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.6% of total U.S. production in July.

Revisions

09/02/94	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4146.0
			PADD 5 TOTAL	2417.0
			U.S. TOTAL	6563.0

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 37 For Week Ending: September 16, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 09/16/94	Last Week Ending: 09/09/94	Last Year Week Ending: 09/17/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,241	14,561	14,110	-320	131
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	93.8	96.0	93.2		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,381	7,169	7,593	212	-212
Total Motor Gasoline Stocks	211,072	209,442	204,646	1,630	6,426
Total Finished Gasoline Stocks	173,199	171,965	166,759	1,234	6,440
Blending Components Stocks	37,873	37,477	37,887	396	-14
JET KEROSINE					
Total Jet Kerosine Production	1,438	1,478	1,283	-40	155
Total Jet Kerosine Stocks	43,413	43,703	38,015	-290	5,398
DISTILLATE FUEL OIL					
Total Distillate Production	3,308	3,194	3,155	114	153
Total Distillate Stocks	142,496	139,334	129,061	3,162	13,435
RESIDUAL FUEL OIL					
Total Residual Fuel Production	874	802	803	72	71
Total Residual Fuel Stocks	41,505	40,402	42,676	1,103	-1,171
IMPORTS					
Crude Oil Imports	8,356	7,137	6,275	1,219	2,081
Product Imports	1,676	1,963	1,551	-287	125
CRUDE OIL STOCKS	321,446	321,402	339,031	44	-17,585
CRUDE SUPPLY BALANCE	-698				

See Definitional Notes on Page 6

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 37
For Week Ending: September 16, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,375	1,219	1,219	1,448	84.2
Appal. No. 1	110	105	105	105	100.0
PADD 1 TOTAL	1,485	1,324	1,324	1,553	85.3
Week Ago	1,475	1,324	1,324	1,553	85.3
Year Ago	1,729	1,392	1,423	1,551	91.7
IN, IL, KY	2,303	2,204	2,317	2,276	101.8
MN, WI, ND, SD	372	357	357	378	94.4
OK, KS, MO	733	684	684	684	100.0
PADD 2 TOTAL	3,408	3,245	3,358	3,338	100.6
Week Ago	3,352	3,194	3,247	3,338	97.3
Year Ago	3,544	3,312	3,360	3,421	98.2
Inland TX	611	567	567	572	99.1
TX Gulf Coast	3,538	3,153	3,153	3,293	95.7
LA Gulf Coast	2,742	2,514	2,541	2,673	95.1
N. LA and AR	194	183	183	221	82.8
NM	101	95	95	95	100.0
PADD 3 TOTAL	7,186	6,512	6,539	6,854	95.4
Week Ago	7,355	6,684	6,725	6,854	98.1
Year Ago	6,992	6,119	6,256	6,758	92.6
PADD 4 TOTAL	509	493	499	510	97.8
Week Ago	515	480	488	510	95.7
Year Ago	472	461	468	519	90.2
PADD 5 TOTAL	2,583	2,492	2,521	2,920	86.3
Week Ago	2,780	2,721	2,777	2,920	95.1
Year Ago	2,720	2,568	2,603	2,896	89.9
U.S. TOTAL	15,171	14,066	14,241	15,175	93.8
Week Ago	15,477	14,403	14,561	15,175	96.0
Year Ago	15,457	13,852	14,110	15,145	93.2

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: September 16, 1994

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	659	144	—	515	—	71	71	—	307	121	186	159
Appal. No. 1	43	—	—	43	—	—	—	—	30	10	20	4
PADD 1 TOTAL	702	144	—	558	—	71	71	—	337	131	206	163
Week Ago	625	94	—	531	3	83	83	—	335	144	191	144
Year Ago	877	289	—	588	—	73	64	9	398	133	265	134
IN, IL, KY	1,206	358	—	848	1	161	157	4	575	304	271	61
MN, WI, ND, SD	126	72	—	54	—	29	29	—	84	83	1	12
OK, KS, MO	395	140	—	255	5	44	44	—	182	158	24	7
PADD 2 TOTAL	1,727	570	—	1,157	6	234	230	4	841	545	296	80
Week Ago	1,705	520	—	1,185	8	215	212	3	797	587	210	61
Year Ago	1,900	576	—	1,324	22	210	207	3	861	272	589	76
Inland TX	320	11	—	309	—	47	28	19	128	81	47	15
TX Gulf Coast	1,684	96	—	1,588	1	346	293	53	709	391	318	179
LA Gulf Coast	1,283	131	—	1,152	18	334	295	39	666	257	409	161
N. LA and AR	52	—	—	52	2	11	9	2	51	36	15	12
NM	63	2	—	61	1	9	—	9	21	21	—	1
PADD 3 TOTAL	3,402	240	—	3,162	22	747	625	122	1,575	786	789	368
Week Ago	3,381	229	—	3,152	21	741	601	140	1,513	800	713	366
Year Ago	3,297	340	—	2,957	42	609	559	50	1,314	657	657	307
PADD 4 TOTAL	251	10	—	241	12	20	20	—	129	117	12	7
Week Ago	252	15	—	237	3	20	20	—	116	112	4	7
Year Ago	193	6	—	187	9	22	22	—	133	56	77	9
PADD 5 TOTAL	1,299	258	—	1,041	12	366	306	60	426	369	57	256
Week Ago	1,206	145*	—	1,061*	14	419	361	58	433	303	130	224
Year Ago	1,326	350	—	976	3	369	324	45	449	180	269	277
U.S. TOTAL	7,381	1,222	—	6,159	52	1,438	1,252	186	3,308	1,948	1,360	874
Week Ago	7,169	1,003*	—	6,166*	49	1,478	1,277	201	3,194	1,946	1,248	802
Year Ago	7,593	1,561	—	6,032	76	1,283	1,176	107	3,155	1,298	1,857	803

See Definitional Notes on Page 6.

***See revisions, Page 7.**

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: September 16, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	4,792	4,792	133	—	4,659	—	—	902	14,392	2,768	11,624	1,788	—
Central Atlantic	27,660	23,096	2,953	—	20,143	4,564	37	6,249	37,737	11,118	26,619	13,236	8,601
Lower Atlantic	23,560	23,290	1,385	—	21,905	270	109	5,324	13,311	7,111	6,200	2,050	362
PADD 1 TOTAL	56,012	51,178	4,471	—	46,707	4,834	146	12,475	65,440	20,997	44,443	17,074	8,963
Week Ago	56,028	51,242	2,279	—	48,963	4,786	73	11,456	64,343	21,876	42,467	17,033	9,777
Year Ago	57,155	51,379	4,899	—	46,480	5,776	301	9,697	61,962	20,980	40,982	15,904	13,611
PADD 2 TOTAL	57,470	48,983	1,338	—	47,645	8,487	379	7,649	33,800	22,885	10,915	2,813	15,893
Week Ago	56,244	48,020	1,222	—	46,798	8,224	521	7,070	33,768	22,713	11,055	2,695	15,839
Year Ago	54,067	45,390	950	—	44,440	8,677	901	6,969	26,778	11,951	14,827	2,959	15,354
PADD 3 TOTAL	63,667	47,424	2,781	—	44,643	16,243	320	15,357	28,915	14,148	14,767	14,734	47,929
Week Ago	64,141	47,711	2,973	—	44,738	16,430	325	16,994	26,684	12,349	14,335	14,631	47,681
Year Ago	61,336	45,984	3,106	—	42,878	15,352	1,240	14,034	27,603	12,124	15,479	15,144	50,356
PADD 4 TOTAL	5,742	4,258	74	—	4,184	1,484	216	609	2,813	2,558	255	296	1,918
Week Ago	5,261	3,885	104	—	3,781	1,376	184	620	2,705	2,532	173	296	1,899
Year Ago	4,993	3,610	111	—	3,499	1,383	242	430	2,525	1,227	1,298	378	2,851
PADD 5 TOTAL	28,181	21,356	1,708	—	19,648	6,825	126	7,323	11,528	7,732	3.796	6,588	20,870
Week Ago	27,768	21,107	1,531	—	19,576	6,661	130	7,563	11,834	7,386	4,448	5,747	21,216
Year Ago	27,095	20,396	3,401	—	16,995	6,699	865	6,885	10,193	5,681	4,512	8,291	22,629
U.S. TOTAL	211,072	173,199	10,372	—	162,827	37,873	1,187	43,413	142,496	68,320	74,176	41,505	95,573
Week Ago	209,442	171,965	8,109	—	163,856	37,477	1,233	43,703	139,334	66,856	72,478	40,402	96,412
Year Ago	204,646	166,759	12,467	—	154,292	37,887	3,549	38,015	129,061	51,963	77,098	42,676	104,801

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: September 16, 1994	4,149.0	7,869	808
Week Ended: September 9, 1994	4,149.0	7,037	940
Week Ended: September 2, 1994	4,146.0	8,080	841
Week Ended: September 17, 1993	4,314.0	5,905	879
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: September 16, 1994	2,374.0	487	125
Week Ended: September 9, 1994	2,374.0	100	46
Week Ended: September 2, 1994	2,417.0	275	104
Week Ended: September 17, 1993	2,481.0	370	83
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: September 16, 1994	6,523.0	8,356	933
Week Ended: September 9, 1994	6,523.0	7,137	986
Week Ended: September 2, 1994	6,563.0	8,355	945
Week Ended: September 17, 1993	6,795.0	6,275	962
DOE monthly - year ago	6,712.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	17,170	68,314	163,609	10,079	62,274	15,271	321,446
Week Ago	16,327	68,512	163,953	10,147	62,463	15,174	321,402
Year Ago	16,266	74,902	168,923	11,116	67,824	16,387	339,031

Daily Average Crude Oil Supply Balance

(in Thousands of 42-gallon barrels)

Current Week:	-698
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: September 16, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	85	—	—	85	—	—	17	175	16	159	1	—	3	—	281
Central Atlantic	44	—	—	44	44	—	64	50	46	4	46	1	3	—	252
Lower Atlantic	65	—	—	65	—	—	15	—	—	—	72	—	3	57	212
PADD 1 TOTAL	194	—	—	194	44	—	96	225	62	163	119	1	9	57	745
week ago	434	—	—	434	—	34	57	135	12	123	235	2	169	76	1,142
4 Week averages															
avg - current 4 weeks	401	—	—	401	31	9	86	185	71	114	226	1	73	70	1,082
avg - year ago 4 weeks	283	—	—	283	35	13	51	146	69	77	273	20	115	44	980
PADDs 2-4 TOTAL	11	—	—	11	—	—	—	6	3	3	7	151	449	226	850
week ago	—	—	—	—	—	—	—	4	2	2	12	227	318	186	747
4 Week averages															
avg - current 4 weeks	43	—	—	43	—	—	—	5	3	2	24	194	365	226	857
avg - year ago 4 weeks	—	—	—	—	8	—	1	7	1	6	30	163	253	186	648
PADD 5 TOTAL	4	—	—	4	—	—	4	1	—	1	—	2	54	16	81
week ago	1	—	—	1	—	—	3	1	—	1	—	—	59	10	74
4 Week averages															
avg - current 4 weeks	2	—	—	2	—	—	5	1	—	1	—	4	56	9	77
avg - year ago 4 weeks	22	—	—	22	—	—	—	1	—	1	24	2	1	7	57
U.S. TOTAL	209	—	—	209	44	—	100	232	65	167	126	154	512	299	1,676
week ago	435	—	—	435	—	34	60	140	14	126	247	229	546	272	1,963
4 Week averages															
avg - current 4 weeks	446	—	—	446	31	9	91	191	74	117	250	199	494	305	2,016
avg - year ago 4 weeks	305	—	—	305	43	13	52	155	70	85	327	186	369	237	1,687

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

09/09/94 PAGE 2	MOTOR GAS. (OTHER)	PADD 5 TOTAL	1,061
		U.S. TOTAL	6,166
	MOTOR GAS. (OXYGENATED)	PADD 5 TOTAL	145
		U.S. TOTAL	1,003

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American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 38 For Week Ending: September 23, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 09/23/94	Last Week Ending: 09/16/94	Last Year Week Ending: 09/24/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,206	14,241	14,134	-35	72
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	93.6	93.8	93.3		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,360	7,381	7,841	-21	-481
Total Motor Gasoline Stocks	209,580	211,072	207,566	-1,492	2,014
Total Finished Gasoline Stocks	171,038	173,199	170,024	-2,161	1,014
Blending Components Stocks	38,542	37,873	37,542	669	1,000
JET KEROSINE					
Total Jet Kerosine Production	1,421	1,438	1,346	-17	75
Total Jet Kerosine Stocks	43,415	43,413	38,871	2	4,544
DISTILLATE FUEL OIL					
Total Distillate Production	3,350	3,308	3,247	42	103
Total Distillate Stocks	142,090	142,496	129,366	-406	12,724
RESIDUAL FUEL OIL					
Total Residual Fuel Production	778	874	763	-96	15
Total Residual Fuel Stocks	40,506	41,505	42,793	-999	-2,287
IMPORTS					
Crude Oil Imports	7,057	8,356	6,457	-1,299	600
Product Imports	1,722	1,676	1,945	46	-223
CRUDE OIL STOCKS	328,025	321,446	327,458	6,579	567
CRUDE SUPPLY BALANCE	1,503				

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 38 For Week Ending: September 23, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,552	1,391	1,401	1,448	96.8
Appal. No. 1	100	100	100	105	95.2
PADD 1 TOTAL	1,652	1,491	1,501	1,553	96.7
Week Ago	1,485	1,324	1,324	1,553	85.3
Year Ago	1,685	1,440	1,450	1,551	93.5
IN, IL, KY	2,273	2,175	2,259	2,276	99.3
MN, WI, ND, SD	317	300	300	378	79.4
OK, KS, MO	756	684	684	684	100.0
PADD 2 TOTAL	3,346	3,159	3,243	3,338	97.2
Week Ago	3,408	3,245	3,358	3,338	100.6
Year Ago	3,570	3,297	3,348	3,421	97.9
Inland TX	625	572	572	572	100.0
TX Gulf Coast	3,514	3,079	3,079	3,293	93.5
LA Gulf Coast	2,757	2,539	2,577	2,673	96.4
N. LA and AR	200	191	191	221	86.4
NM	103	95	95	95	100.0
PADD 3 TOTAL	7,199	6,476	6,514	6,854	95.0
Week Ago	7,186	6,512	6,539	6,854	95.4
Year Ago	6,996	6,050	6,203	6,758	91.8
PADD 4 TOTAL	504	489	494	510	96.9
Week Ago	509	493	499	510	97.8
Year Ago	496	471	478	519	92.1
PADD 5 TOTAL	2,619	2,419	2,454	2,920	84.0
Week Ago	2,583	2,492	2,521	2,920	86.3
Year Ago	2,708	2,626	2,655	2,896	91.7
U.S. TOTAL	15,320	14,034	14,206	15,175	93.6
Week Ago	15,171	14,066	14,241	15,175	93.8
Year Ago	15,455	13,884	14,134	15,145	93.3

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: September 23, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	666	188	—	478	—	88	88	—	425	74	351	146
Appal. No. 1	40	—	—	40	—	1	1	—	28	7	21	3
PADD 1 TOTAL	706	188	—	518	—	89	89	—	453	81	372	149
Week Ago	702	144	—	558	—	71	71	—	337	131	206	163
Year Ago	888	355	—	533	20	87	81	6	434	217	217	104
IN, IL, KY	1,208	376	—	832	3	126	126	—	537	337	200	62
MN, WI, ND, SD	144	55	—	89	—	19	19	—	81	73	8	9
OK, KS, MO	415	168	—	247	5	37	37	—	200	176	24	7
PADD 2 TOTAL	1,767	599	—	1,168	8	182	182	—	818	586	232	78
Week Ago	1,727	570	—	1,157	6	234	230	4	841	545	296	80
Year Ago	1,979	562	—	1,417	8	208	204	4	843	343	500	61
Inland TX	331	20	—	311	—	64	38	26	134	87	47	14
TX Gulf Coast	1,622	171	—	1,451	2	335	308	27	721	446	275	199
LA Gulf Coast	1,270	95	—	1,175	18	349	288	61	569	219	350	139
N. LA and AR	47	—	—	47	2	9	7	2	56	35	21	12
NM	63	2	—	61	2	7	—	7	22	22	—	1
PADD 3 TOTAL	3,333	288	—	3,045	24	764	641	123	1,502	809	693	365
Week Ago	3,402	240	—	3,162	22	747	625	122	1,575	786	789	368
Year Ago	3,328	352	—	2,976	39	671	622	49	1,374	688	686	367
PADD 4 TOTAL	237	10	—	227	2	26	26	—	128	118	10	7
Week Ago	251	10	—	241	12	20	20	—	129	117	12	7
Year Ago	255	10	—	245	12	21	21	—	133	62	71	11
PADD 5 TOTAL	1,317	379	—	938	5	360	318	42	449	368	81	179
Week Ago	1,299	258	—	1,041	12	366	306	60	426	369	57	256
Year Ago	1,391	435	—	956	5	359	296	63	463	194	269	220
U.S. TOTAL	7,360	1,464	—	5,896	39	1,421	1,256	165	3,350	1,962	1,388	778
Week Ago	7,381	1,222	—	6,159	52	1,438	1,252	186	3,308	1,948	1,360	874
Year Ago	7,841	1,714	—	6,127	84	1,346	1,224	122	3,247	1,504	1,743	763

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components							
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
New England	4,855	4,594	191	——	4,403	261	——	845	14,726	2,625	12,101	1,894	——
Central Atlantic	26,390	22,370	3,471	——	18,899	4,020	63	5,607	37,887	11,945	25,942	13,492	9,120
Lower Atlantic	23,729	23,476	1,809	——	21,667	253	81	5,739	13,595	7,371	6,224	1,898	307
PADD 1 TOTAL	54,974	50,440	5,471	——	44,969	4,534	144	12,191	66,208	21,941	44,267	17,284	9,427
Week Ago	56,012	51,178	4,471	——	46,707	4,834	146	12,475	65,440	20,997	44,443	17,074	8,963
Year Ago	56,106	51,105	6,960	——	44,145	5,001	382	9,224	63,265	24,174	39,091	16,418	13,118
PADD 2 TOTAL	56,850	48,397	1,268	——	47,129	8,453	423	7,574	33,459	22,520	10,939	2,943	15,906
Week Ago	57,470	48,983	1,338	——	47,645	8,487	379	7,649	33,800	22,885	10,915	2,813	15,893
Year Ago	54,645	46,220	1,170	——	45,050	8,425	701	8,042	27,689	12,948	14,741	2,630	15,622
PADD 3 TOTAL	63,531	46,567	3,950	——	42,617	16,964	274	15,362	28,456	13,175	15,281	14,492	48,441
Week Ago	63,667	47,424	2,781	——	44,643	16,243	320	15,357	28,915	14,148	14,767	14,734	47,929
Year Ago	63,996	47,979	4,144	——	43,835	16,017	1,164	14,223	26,513	12,976	13,537	15,211	49,287
PADD 4 TOTAL	5,709	4,112	116	——	3,996	1,597	213	696	2,930	2,700	230	331	2,133
Week Ago	5,742	4,258	74	——	4,184	1,484	216	609	2,813	2,558	255	296	1,918
Year Ago	5,189	3,885	120	——	3,765	1,304	233	447	2,413	1,208	1,205	366	2,649
PADD 5 TOTAL	28,516	21,522	3,298	——	18,224	6,994	389	7,592	11,037	7,555	3,482	5,456	20,677
Week Ago	28,181	21,356	1,708	——	19,648	6,825	126	7,323	11,528	7,732	3,796	6,588	20,870
Year Ago	27,630	20,835	4,007	——	16,828	6,795	825	6,935	9,486	5,605	3,881	8,168	22,444
U.S. TOTAL	209,580	171,038	14,103	——	156,935	38,542	1,443	43,415	142,090	67,891	74,199	40,506	96,584
Week Ago	211,072	173,199	10,372	——	162,827	37,873	1,187	43,413	142,496	68,320	74,176	41,505	95,573
Year Ago	207,566	170,024	16,401	——	153,623	37,542	3,305	38,871	129,366	56,911	72,455	42,793	103,120

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: September 23, 1994	4,149.0	6,772	842
Week Ended: September 16, 1994	4,149.0	7,869	808
Week Ended: September 9, 1994	4,149.0	7,037	940
Week Ended: September 24, 1993	4,314.0	6,150	1,111
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: September 23, 1994	2,374.0	285	101
Week Ended: September 16, 1994	2,374.0	487	125
Week Ended: September 9, 1994	2,374.0	100	46
Week Ended: September 24, 1993	2,481.0	307	108
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: September 23, 1994	6,523.0	7,057	943
Week Ended: September 16, 1994	6,523.0	8,356	933
Week Ended: September 9, 1994	6,523.0	7,137	986
Week Ended: September 24, 1993	6,795.0	6,457	1,219
DOE monthly - year ago	6,712.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	16,709	69,631	165,870	10,468	65,347	17,616	328,025
Week Ago	17,170	68,314	163,609	10,079	62,274	15,271	321,446
Year Ago	15,534	74,654	164,512	11,263	61,495	13,258	327,458

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	1,503
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 38

For Week Ending: September 23, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	108	—	—	108	—	—	7	46	7	39	38	—	—	—	199
Central Atlantic	19	14	—	5	21	—	30	69	42	27	20	5	79	83	326
Lower Atlantic	163	—	—	163	—	—	15	52	37	15	175	—	—	—	405
PADD 1 TOTAL	290	14	—	276	21	—	52	167	86	81	233	5	79	83	930
week ago	194	—	—	194	44	—	96	225	62	163	119	1	9	57	745
4 Week averages															
avg - current 4 weeks	326	4	—	322	27	9	86	193	71	122	247	2	78	80	1,048
avg - year ago 4 weeks	212	—	—	212	28	7	40	148	73	75	326	21	97	52	931
PADDs 2-4 TOTAL	51	51	—	—	—	35	—	5	3	2	10	207	183	236	727
week ago	11	—	—	11	—	—	—	6	3	3	7	151	449	226	850
4 Week averages															
avg - current 4 weeks	28	13	—	15	—	9	—	6	3	3	11	191	353	203	801
avg - year ago 4 weeks	—	—	—	—	18	6	—	7	—	7	36	189	285	197	738
PADD 5 TOTAL	1	—	—	1	—	—	2	1	—	1	—	2	55	4	65
week ago	4	—	—	4	—	—	4	1	—	1	—	2	54	16	81
4 Week averages															
avg - current 4 weeks	2	—	—	2	—	—	4	1	—	1	—	5	58	9	79
avg - year ago 4 weeks	14	—	—	14	—	—	8	2	—	2	25	3	1	7	60
U.S. TOTAL	342	65	—	277	21	35	54	173	89	84	243	214	317	323	1,722
week ago	209	—	—	209	44	—	100	232	65	167	126	154	512	299	1,676
4 Week averages															
avg - current 4 weeks	355	16	—	339	27	17	90	198	73	125	257	197	489	292	1,922
avg - year ago 4 weeks	226	—	—	226	46	13	49	157	73	84	387	213	383	255	1,729

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 39 For Week Ending: September 30, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,553	1,350	1,351	1,448	93.3
Appal. No. 1	105	105	105	105	100.0
PADD 1 TOTAL	1,658	1,455	1,456	1,553	93.8
Week Ago	1,652	1,491	1,501	1,553	96.7
Year Ago	1,617	1,431	1,462	1,551	94.3
IN, IL, KY	2,259	2,151	2,230	2,276	98.0
MN, WI, ND, SD	283	283	283	378	74.9
OK, KS, MO	712	684	684	684	100.0
PADD 2 TOTAL	3,254	3,118	3,197	3,338	95.8
Week Ago	3,346	3,159	3,243	3,338	97.2
Year Ago	3,249	3,155	3,208	3,421	93.8
Inland TX	605	562	563	572	98.4
TX Gulf Coast	3,476	3,038	3,038	3,293	92.3
LA Gulf Coast	2,808	2,578	2,620	2,673	98.0
N. LA and AR	208	202	202	221	91.4
NM	115	92	92	95	96.8
PADD 3 TOTAL	7,212	6,472	6,515	6,854	95.1
Week Ago	7,199	6,476	6,514	6,854	95.0
Year Ago	7,033	6,205	6,346	6,758	93.9
PADD 4 TOTAL	511	484	491	510	96.3
Week Ago	504	489	494	510	96.9
Year Ago	500	468	472	519	90.9
PADD 5 TOTAL	2,811	2,543	2,587	2,920	88.6
Week Ago	2,619	2,419	2,454	2,920	84.0
Year Ago	2,666	2,613	2,631	2,896	90.8
U.S. TOTAL	15,446	14,072	14,246	15,175	93.9
Week Ago	15,320	14,034	14,206	15,175	93.6
Year Ago	15,065	13,872	14,119	15,145	93.2

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: September 30, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	723	218	—	505	2	42	42	—	470	121	349	114
Appal. No. 1	39	—	—	39	—	—	—	—	33	20	13	3
PADD 1 TOTAL	762	218	—	544	2	42	42	—	503	141	362	117
Week Ago	706	188	—	518	—	89	89	—	453	81	372	149
Year Ago	848	304	—	544	6	88	81	7	464	180	284	129
IN, IL, KY	1,208	390	—	818	11	139	139	—	509	304	205	50
MN, WI, ND, SD	128	50	—	78	—	18	18	—	65	49	16	10
OK, KS, MO	391	163	—	228	11	36	36	—	214	181	33	8
PADD 2 TOTAL	1,727	603	—	1,124	22	193	193	—	788	534	254	68
Week Ago	1,767	599	—	1,168	8	182	182	—	818	586	232	78
Year Ago	1,816	534	—	1,282	20	202	197	5	802	365	437	66
Inland TX	318	30	—	288	—	59	39	20	129	79	50	12
TX Gulf Coast	1,665	150	—	1,515	4	357	280	77	769	491	278	184
LA Gulf Coast	1,250	93	—	1,157	10	362	351	11	603	260	343	111
N. LA and AR	50	—	—	50	4	9	7	2	59	36	23	11
NM	54	—	—	54	3	9	—	9	20	20	—	1
PADD 3 TOTAL	3,337	273	—	3,064	21	796	677	119	1,580	886	694	319
Week Ago	3,333	288	—	3,045	24	764	641	123	1,502	809	693	365
Year Ago	3,195	338	—	2,857	39	682	604	78	1,377	640	737	334
PADD 4 TOTAL	255	10	—	245	5	28	28	—	133	119	14	6
Week Ago	237	10	—	227	2	26	26	—	128	118	10	7
Year Ago	206	10	—	196	8	19	19	—	139	63	76	10
PADD 5 TOTAL	1,372	595	—	777	—	369	351	18	487	380	107	246
Week Ago	1,317	379	—	938	5	360	318	42	449	368	81	179
Year Ago	1,355	458	—	897	7	332	285	47	426	226	200	249
U.S. TOTAL	7,453	1,699	—	5,754	50	1,428	1,291	137	3,491	2,060	1,431	756
Week Ago	7,360	1,464	—	5,896	39	1,421	1,256	165	3,350	1,962	1,388	778
Year Ago	7,420	1,644	—	5,776	80	1,323	1,186	137	3,208	1,474	1,734	788

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,424	5,424	324	——	5,100	——	——	1,102	14,156	2,543	11,613	2,191	——
Central Atlantic	26,439	22,515	5,040	——	17,475	3,924	43	5,888	38,514	11,716	26,798	13,192	8,656
Lower Atlantic	24,236	23,976	1,249	——	22,727	260	60	5,119	13,152	6,401	6,751	2,673	444
PADD 1 TOTAL	56,099	51,915	6,613	——	45,302	4,184	103	12,109	65,822	20,660	45,162	18,056	9,100
Week Ago	54,974	50,440	5,471	——	44,969	4,534	144	12,191	66,208	21,941	44,267	17,284	9,427
Year Ago	57,176	52,155	8,537	——	43,618	5,021	226	9,124	62,863	23,841	39,022	15,437	12,964
PADD 2 TOTAL	57,759	49,280	1,266	——	48,014	8,479	519	7,194	33,167	22,319	10,848	2,754	16,668
Week Ago	56,850	48,397	1,268	——	47,129	8,453	423	7,574	33,459	22,520	10,939	2,943	15,906
Year Ago	55,173	47,044	926	——	46,118	8,129	690	7,473	27,053	13,067	13,986	2,577	15,618
PADD 3 TOTAL	63,916	47,170	4,561	——	42,609	16,746	336	15,399	29,076	14,680	14,396	13,967	46,637
Week Ago	63,531	46,567	3,950	——	42,617	16,964	274	15,362	28,456	13,175	15,281	14,492	48,441
Year Ago	62,498	47,514	4,651	——	42,863	14,984	1,270	14,062	25,929	11,859	14,070	15,315	48,158
PADD 4 TOTAL	5,733	4,048	130	——	3,918	1,685	175	738	2,922	2,605	317	329	1,918
Week Ago	5,709	4,112	116	——	3,996	1,597	213	696	2,930	2,700	230	331	2,133
Year Ago	5,214	3,843	219	——	3,624	1,371	216	557	2,367	1,176	1,191	421	2,395
PADD 5 TOTAL	28,324	21,256	4,456	——	16,800	7,068	122	7,700	10,860	7,272	3,588	5,961	19,978
Week Ago	28,516	21,522	3,298	——	18,224	6,994	389	7,592	11,037	7,555	3,482	5,456	20,677
Year Ago	28,373	21,191	5,423	——	15,768	7,182	780	7,388	9,173	5,353	3,820	7,768	22,557
U.S. TOTAL	211,831	173,669	17,026	——	156,643	38,162	1,255	43,140	141,847	67,536	74,311	41,067	94,301
Week Ago	209,580	171,038	14,103	——	156,935	38,542	1,443	43,415	142,090	67,891	74,199	40,506	96,584
Year Ago	208,434	171,747	19,756	——	151,991	36,687	3,182	38,604	127,385	55,296	72,089	41,518	101,692

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports Total	Crude Oil Imports Canadian
PADDs 1-4			
Week Ended: September 30, 1994	4,149.0	7,087	754
Week Ended: September 23, 1994	4,149.0	6,772	842
Week Ended: September 16, 1994	4,149.0	7,869	808
Week Ended: October 1, 1993	4,314.0	6,295	901
DOE latest (05/94):	4,120.0		
PADD 5			
Week Ended: September 30, 1994	2,374.0	398	126
Week Ended: September 23, 1994	2,374.0	285	101
Week Ended: September 16, 1994	2,374.0	487	125
Week Ended: October 1, 1993	2,481.0	102	100
DOE latest (05/94):	2,508.0		
TOTAL U.S.			
Week Ended: September 30, 1994	6,523.0	7,485	880
Week Ended: September 23, 1994	6,523.0	7,057	943
Week Ended: September 16, 1994	6,523.0	8,356	933
Week Ended: October 1, 1993	6,795.0	6,397	1,001
DOE monthly - year ago	6,839.0		
DOE latest (05/94):	6,628.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5 TOTAL	PADD 5 ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,669	70,651	169,660	10,335	67,163	16,135	332,478
Week Ago	16,709	69,631	165,870	10,468	65,347	17,616	328,025
Year Ago	14,145	75,043	164,684	11,297	63,687	15,577	328,856

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	809
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 39 For Week Ending: September 30, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	121	—	—	121	—	—	47	90	8	82	20	77	—	—	355
Central Atlantic	98	50	—	48	—	—	101	69	31	38	74	1	59	23	425
Lower Atlantic	154	—	—	154	—	—	23	11	10	1	—	—	—	64	252
PADD 1 TOTAL	373	50	—	323	—	—	171	170	49	121	94	78	59	87	1,032
week ago	290	14	—	276	21	—	52	167	86	81	233	5	79	83	930
4 Week averages															
avg - current 4 weeks	323	16	—	307	16	9	94	174	52	122	170	22	79	76	963
avg - year ago 4 weeks	203	—	—	203	29	7	43	153	67	86	343	19	78	70	945
PADDs 2-4 TOTAL	13	13	—	—	—	—	1	6	—	6	3	156	362	191	732
week ago	51	51	—	—	—	35	—	5	3	2	10	207	183	236	727
4 Week averages															
avg - current 4 weeks	19	16	—	3	—	9	—	5	2	3	8	185	328	210	764
avg - year ago 4 weeks	—	—	—	—	19	7	—	6	—	6	47	145	287	249	760
PADD 5 TOTAL	6	—	—	6	—	—	72	1	—	1	—	1	12	20	112
week ago	1	—	—	1	—	—	2	1	—	1	—	2	55	4	65
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	20	1	—	1	—	1	45	13	83
avg - year ago 4 weeks	13	—	—	13	—	—	8	2	—	2	25	3	2	12	65
U.S. TOTAL	392	63	—	329	—	—	244	177	49	128	97	235	433	298	1,876
week ago	342	65	—	277	21	35	54	173	89	84	243	214	317	323	1,722
4 Week averages															
avg - current 4 weeks	345	32	—	313	16	17	115	180	54	126	178	208	452	298	1,809
avg - year ago 4 weeks	216	—	—	216	47	14	51	160	67	93	414	167	367	331	1,767

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

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Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U S territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

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The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example indicates a supply greater than disposition, while a positive volume indicates the opposite.

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Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 40 For Week Ending: October 7, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 10/07/94	Last Week Ending: 09/30/94	Last Year Week Ending: 10/08/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,004	14,246	14,066	-242	-62
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	92.3	93.9	92.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,231	7,453	7,313	-222	-82
Total Motor Gasoline Stocks	211,953	211,988*	210,389	-35	1,564
Total Finished Gasoline Stocks	173,997	173,663*	172,837	334	1,160
Blending Components Stocks	37,956	38,325*	37,552	-369	404
JET KEROSINE					
Total Jet Kerosine Production	1,501	1,428	1,279	73	222
Total Jet Kerosine Stocks	43,908	43,140	38,751	768	5,157
DISTILLATE FUEL OIL					
Total Distillate Production	3,395	3,491	3,394	-96	1
Total Distillate Stocks	144,907	141,847	128,386	3,060	16,521
RESIDUAL FUEL OIL					
Total Residual Fuel Production	721	756	788	-35	-67
Total Residual Fuel Stocks	40,787	41,067	41,799	-280	-1,012
IMPORTS					
Crude Oil Imports	7,194	7,644*	6,967	-450	227
Product Imports	1,573	1,876	1,418	-303	155
CRUDE OIL STOCKS	328,556	332,478	330,852	-3,922	-2,296
CRUDE SUPPLY BALANCE	-460				

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Vol: 75 No: 40
For Week Ending: October 7, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,587	1,316	1,319	1,448	91.1
Appal. No. 1	99	99	99	105	94.3
PADD 1 TOTAL	1,686	1,415	1,418	1,553	91.3
Week Ago	1,658	1,455	1,456	1,553	93.8
Year Ago	1,706	1,478	1,478	1,551	95.3
IN, IL, KY	2,188	2,051	2,167	2,276	95.2
MN, WI, ND, SD	333	330	330	378	87.3
OK, KS, MO	679	592	593	684	86.7
PADD 2 TOTAL	3,200	2,973	3,090	3,338	92.6
Week Ago	3,254	3,118	3,197	3,338	95.8
Year Ago	3,286	3,181	3,235	3,421	94.6
Inland TX	620	561	562	572	98.3
TX Gulf Coast	3,464	2,985	2,985	3,293	90.6
LA Gulf Coast	2,800	2,497	2,568	2,673	96.1
N. LA and AR	202	199	199	221	90.0
NM	106	93	93	95	97.9
PADD 3 TOTAL	7,192	6,335	6,407	6,854	93.5
Week Ago	7,212	6,472	6,515	6,854	95.1
Year Ago	7,062	6,192	6,317	6,758	93.5
PADD 4 TOTAL	499	440	440	510	86.3
Week Ago	511	484	491	510	96.3
Year Ago	475	436	441	519	85.0
PADD 5 TOTAL	2,698	2,599	2,649	2,920	90.7
Week Ago	2,811	2,543	2,587	2,920	88.6
Year Ago	2,633	2,554	2,595	2,896	89.6
U.S. TOTAL	15,275	13,762	14,004	15,175	92.3
Week Ago	15,446	14,072	14,246	15,175	93.9
Year Ago	15,162	13,841	14,066	15,145	92.9

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 40

For Week Ending: October 7, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	716	233	—	483	1	79	79	—	372	168	204	120
Appal. No. 1	41	—	—	41	—	—	—	—	30	19	11	3
PADD 1 TOTAL	757	233	—	524	1	79	79	—	402	187	215	123
Week Ago	762	218	—	544	2	42	42	—	503	141	362	117
Year Ago	845	276	—	569	6	77	71	6	485	178	307	114
IN, IL, KY	1,136	363	—	773	2	139	134	5	542	303	239	44
MN, WI, ND, SD	160	66	—	94	—	21	21	—	100	69	31	7
OK, KS, MO	340	128	—	212	7	36	36	—	190	144	46	6
PADD 2 TOTAL	1,636	557	—	1,079	9	196	191	5	832	516	316	57
Week Ago	1,727	603	—	1,124	22	193	193	—	788	534	254	68
Year Ago	1,763	634	—	1,129	17	161	154	7	847	403	444	69
Inland TX	293	30	—	263	—	54	37	17	132	74	58	10
TX Gulf Coast	1,513	256	—	1,257	4	345	293	52	711	467	244	192
LA Gulf Coast	1,337	204	—	1,133	8	370	339	31	594	271	323	113
N. LA and AR	47	—	—	47	6	8	7	1	54	36	18	11
NM	57	—	—	57	2	8	—	8	23	23	—	1
PADD 3 TOTAL	3,247	490	—	2,757	20	785	676	109	1,514	871	643	327
Week Ago	3,337	273	—	3,064	21	796	677	119	1,580	886	694	319
Year Ago	3,171	406	—	2,765	36	694	635	59	1,492	690	802	375
PADD 4 TOTAL	251	12	—	239	6	26	26	—	135	104	31	8
Week Ago	255	10	—	245	5	28	28	—	133	119	14	6
Year Ago	191	7	—	184	9	30	30	—	120	64	56	11
PADD 5 TOTAL	1,340	617	—	723	9	415	350	65	512	381	131	206
Week Ago	1,372	595	—	777	—	369	351	18	487	380	107	246
Year Ago	1,343	598	—	745	7	317	266	51	450	288	162	219
U.S. TOTAL	7,231	1,909	—	5,322	45	1,501	1,322	179	3,395	2,059	1,336	721
Week Ago	7,453	1,699	—	5,754	50	1,428	1,291	137	3,491	2,060	1,431	756
Year Ago	7,313	1,921	—	5,392	75	1,279	1,156	123	3,394	1,623	1,771	788

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

For Week Ending: October 7, 1994

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	5,644	5,644	393	—	5,251	—	—	1,053	14,964	2,636	12,328	2,181	—
Central Atlantic	26,427	22,141	5,542	—	16,599	4,286	43	5,867	39,416	11,840	27,576	13,053	8,821
Lower Atlantic	24,754	24,477	3,430	—	21,047	277	71	5,881	13,554	6,804	6,750	2,393	428
PADD 1 TOTAL	56,825	52,262	9,365	—	42,897	4,563	114	12,801	67,934	21,280	46,654	17,627	9,249
Week Ago	56,099	51,915	6,613	—	45,302	4,184	103	12,109	65,822	20,660	45,162	18,056	9,100
Year Ago	56,296	51,472	9,215	—	42,257	4,824	319	9,375	62,743	23,578	39,165	14,681	12,365
PADD 2 TOTAL	57,848	49,478	1,101	—	48,377	8,370	317	7,383	32,225	22,158	10,067	2,522	17,163
Week Ago	58,172*	49,530*	1,266	—	48,264*	8,642*	519	7,194	33,167	22,319	10,848	2,754	16,668
Year Ago	53,778	45,628	969	—	44,659	8,150	675	7,172	26,680	12,337	14,343	2,691	16,875
PADD 3 TOTAL	62,917	46,633	4,165	—	42,468	16,284	372	14,933	30,822	15,483	15,339	14,509	45,649
Week Ago	63,666*	46,920*	4,561	—	42,359*	16,746	336	15,399	29,076	14,680	14,396	13,967	46,637
Year Ago	65,011	49,067	5,323	—	43,744	15,944	1,296	14,839	27,000	12,289	14,711	16,022	48,261
PADD 4 TOTAL	5,820	4,252	172	—	4,080	1,568	177	790	2,965	2,625	340	250	1,972
Week Ago	5,733	4,048	130	—	3,918	1,685	175	738	2,922	2,605	317	329	1,918
Year Ago	5,066	3,798	300	—	3,498	1,268	282	573	2,430	1,130	1,300	424	2,563
PADD 5 TOTAL	28,543	21,372	6,604	—	14,768	7,171	117	8,001	10,961	7,166	3,795	5,879	21,067
Week Ago	28,318*	21,250*	5,242*	—	16,008*	7,068	122	7,700	10,860	7,272	3,588	5,961	19,978
Year Ago	30,238	22,872	6,762	—	16,110	7,366	716	6,792	9,533	5,627	3,906	7,981	22,401
U.S. TOTAL	211,953	173,997	21,407	—	152,590	37,956	1,097	43,908	144,907	68,712	76,195	40,787	95,100
Week Ago	211,988*	173,663*	17,812*	—	155,851*	38,325*	1,255	43,140	141,847	67,536	74,311	41,067	94,301
Year Ago	210,389	172,837	22,569	—	150,268	37,552	3,288	38,751	128,386	54,961	73,425	41,799	102,465

See Definitional Notes on Page 6.

*See revisions, Page 7.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: October 7, 1994	4,149.0	7,123	655
Week Ended: September 30, 1994	4,149.0	7,246*	913*
Week Ended: September 23, 1994	4,149.0	6,772	842
Week Ended: October 8, 1993	4,321.0	6,482	811
DOE latest (05/94):	4,120.0		
PADD 5			
Week Ended: October 7, 1994	2,374.0	71	62
Week Ended: September 30, 1994	2,374.0	398	126
Week Ended: September 23, 1994	2,374.0	285	101
Week Ended: October 8, 1993	2,564.0	485	43
DOE latest (05/94):	2,508.0		
TOTAL U.S.			
Week Ended: October 7, 1994	6,523.0	7,194	717
Week Ended: September 30, 1994	6,523.0	7,644*	1,039*
Week Ended: September 23, 1994	6,523.0	7,057	943
Week Ended: October 8, 1993	6,885.0	6,967	854
DOE monthly - year ago	6,839.0		
DOE latest (05/94):	6,628.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

					PADD 5		
	PADD 1	PADD 2	PADD 3	PADD 4	TOTAL	ALASKAN IN TRANSIT BY WATER	TOTAL
Current Week	14,194	72,019	169,620	10,199	62,524	14,758	328,556
Week Ago	14,669	70,651	169,660	10,335	67,163	16,135	332,478
Year Ago	15,860	73,440	164,368	11,256	65,928	18,083	330,852

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-460
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

*See revisions, Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 40

For Week Ending: October 7, 1994

	Motor Gasoline					Jet Fuel		Distillate Fuel							
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New England	156	—	—	156	—	—	—	30	13	17	44	—	—	—	230
Central Atlantic	165	59	—	106	82	—	—	44	35	9	145	43	54	—	533
Lower Atlantic	72	—	—	72	—	—	43	23	13	10	—	—	—	46	184
PADD 1 TOTAL	393	59	—	334	82	—	43	97	61	36	169	43	54	46	947
week ago	373	50	—	323	—	—	171	170	49	121	94	78	59	87	1,032
4 Week averages															
avg - current 4 weeks	313	31	—	282	37	—	91	165	65	100	159	32	50	68	915
avg - year ago 4 weeks	191	—	—	191	16	—	43	139	61	78	345	6	62	50	852
PADDs 2-4 TOTAL	—	—	—	—	—	42	—	5	—	5	6	160	148	190	551
week ago	13	13	—	—	—	—	1	6	—	6	3	156	362	191	732
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avg - current 4 weeks	19	16	—	3	—	19	—	6	2	4	7	169	286	211	717
avg - year ago 4 weeks	11	—	—	11	18	7	11	14	10	4	38	148	265	248	760
PADD 5 TOTAL	2	—	—	2	—	—	1	1	—	1	—	2	66	3	75
week ago	6	—	—	6	—	—	72	1	—	1	—	1	12	20	112
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	20	1	—	1	—	2	47	11	84
avg - year ago 4 weeks	3	—	—	3	—	—	8	2	—	2	6	4	4	14	41
U.S. TOTAL	395	59	—	336	82	42	44	103	61	42	195	205	268	239	1,573
week ago	392	63	—	329	—	—	244	177	49	128	97	235	433	298	1,876
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avg - current 4 weeks	335	47	—	288	37	19	111	171	66	105	165	202	383	290	1,713
avg - year ago 4 weeks	205	—	—	205	34	7	62	153	70	83	388	157	331	312	1,649

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3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

09/30/94	PAGE 3	MOTOR GAS. (OTHER)	PADD 2 TOTAL	48,264
			PADD 3 TOTAL	42,359
			PADD 5 TOTAL	16,008
			U.S. TOTAL	155,851
		MOTOR GAS. (OXYGENATED)	PADD 5 TOTAL	5,242
			U.S. TOTAL	17,812
		MOTOR GAS. BLENDING COMP.	PADD 2 TOTAL	8,642
			U.S. TOTAL	38,325
		TOTAL FINISHED MOTOR GASOLINE	PADD 2 TOTAL	49,530
			PADD 3 TOTAL	46,920
			PADD 5 TOTAL	21,250
			U.S. TOTAL	173,663
		TOTAL MOTOR GASOLINE	PADD 2 TOTAL	58,172
			PADD 3 TOTAL	63,666
			PADD 5 TOTAL	28,318
			U.S. TOTAL	211,988
	PAGE 4	IMPORTS CANADIAN CRUDE	PADDS 1-4	913
			U.S. TOTAL	1,039
		IMPORTS CRUDE OIL	PADDS 1-4	7,246
			U.S. TOTAL	7,644

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 41 For Week Ending: October 14, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 10/14/94	Last Week Ending: 10/07/94	Last Year Week Ending: 10/15/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,846	14,004	14,194	-158	-348
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	91.2	92.3	93.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,199	7,231	7,485	-32	-286
Total Motor Gasoline Stocks	208,555	211,953	209,674	-3,398	-1,119
Total Finished Gasoline Stocks	171,216	173,997	172,761	-2,781	-1,545
Blending Components Stocks	37,339	37,956	36,913	-617	426
JET KEROSINE					
Total Jet Kerosine Production	1,451	1,501	1,274	-50	177
Total Jet Kerosine Stocks	43,444	43,908	38,556	-464	4,888
DISTILLATE FUEL OIL					
Total Distillate Production	3,400	3,395	3,466	5	-66
Total Distillate Stocks	143,920	144,907	132,159	-987	11,761
RESIDUAL FUEL OIL					
Total Residual Fuel Production	706	721	728	-15	-22
Total Residual Fuel Stocks	40,366	40,787	41,659	-421	-1,293
IMPORTS					
Crude Oil Imports	7,106	7,194	7,516	-88	-410
Product Imports	1,999	1,573	1,940	426	59
CRUDE OIL STOCKS	333,931	328,556	327,136	5,375	6,795
CRUDE SUPPLY BALANCE	740				

See Definitional Notes on Page 6

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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 41 For Week Ending: October 14, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,545	1,230	1,237	1,448	85.4
Appal. No. 1	102	102	102	105	97.1
PADD 1 TOTAL	1,647	1,332	1,339	1,553	86.2
Week Ago	1,686	1,415	1,418	1,553	91.3
Year Ago	1,693	1,520	1,565	1,551	100.9
IN, IL, KY	2,160	1,982	2,143	2,276	94.2
MN, WI, ND, SD	376	359	359	378	95.0
OK, KS, MO	661	619	624	684	91.2
PADD 2 TOTAL	3,197	2,960	3,126	3,338	93.6
Week Ago	3,200	2,973	3,090	3,338	92.6
Year Ago	3,334	3,231	3,279	3,421	95.8
Inland TX	612	557	557	572	97.4
TX Gulf Coast	3,454	2,959	2,959	3,293	89.9
LA Gulf Coast	2,684	2,480	2,517	2,673	94.2
N. LA and AR	182	182	182	221	82.4
NM	102	94	94	95	98.9
PADD 3 TOTAL	7,034	6,272	6,309	6,854	92.0
Week Ago	7,192	6,335	6,407	6,854	93.5
Year Ago	6,759	6,175	6,321	6,758	93.5
PADD 4 TOTAL	495	430	431	510	84.5
Week Ago	499	440	440	510	86.3
Year Ago	480	428	430	519	82.9
PADD 5 TOTAL	2,802	2,611	2,641	2,920	90.4
Week Ago	2,698	2,599	2,649	2,920	90.7
Year Ago	2,727	2,572	2,599	2,896	89.7
U.S. TOTAL	15,175	13,605	13,846	15,175	91.2
Week Ago	15,275	13,762	14,004	15,175	92.3
Year Ago	14,993	13,926	14,194	15,145	93.7

See Definitional Notes on Page 6.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending October 14, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	676	217	—	459	—	52	52	—	402	122	280	116
Appal. No. 1	37	—	—	37	—	1	1	—	31	20	11	3
PADD 1 TOTAL	713	217	—	496	—	53	53	—	433	142	291	119
Week Ago	757	233	—	524	1	79	79	—	402	187	215	123
Year Ago	798	327	—	471	10	81	77	4	491	228	263	109
IN, IL, KY	1,075	383	—	692	1	122	112	10	507	227	280	41
MN, WI, ND, SD	193	70	—	123	—	27	27	—	90	57	33	10
OK, KS, MO	342	105	—	237	5	34	34	—	197	161	36	6
PADD 2 TOTAL	1,610	558	—	1,052	6	183	173	10	794	445	349	57
Week Ago	1,636	557	—	1,079	9	196	191	5	832	516	316	57
Year Ago	1,876	698	—	1,178	5	196	196	—	887	459	428	70
Inland TX	325	26	—	299	—	48	35	13	145	85	60	9
TX Gulf Coast	1,613	223	—	1,390	4	330	270	60	709	513	196	150
LA Gulf Coast	1,236	102	—	1,134	6	368	320	48	635	256	379	121
N. LA and AR	55	—	—	55	7	7	6	1	45	26	19	11
NM	55	—	—	55	2	8	—	8	21	20	1	1
PADD 3 TOTAL	3,284	351	—	2,933	19	761	631	130	1,555	900	655	292
Week Ago	3,247	490	—	2,757	20	785	676	109	1,514	871	643	327
Year Ago	3,273	480	—	2,793	45	655	604	51	1,475	706	769	329
PADD 4 TOTAL	252	16	—	236	3	25	25	—	135	113	22	7
Week Ago	251	12	—	239	6	26	26	—	135	104	31	8
Year Ago	218	5	—	213	10	16	16	—	120	51	69	10
PADD 5 TOTAL	1,340	688	—	652	10	429	358	71	483	357	126	231
Week Ago	1,340	617	—	723	9	415	350	65	512	381	131	206
Year Ago	1,320	608	—	712	4	326	243	83	493	302	191	210
U.S. TOTAL	7,199	1,830	—	5,369	38	1,451	1,240	211	3,400	1,957	1,443	706
Week Ago	7,231	1,909	—	5,322	45	1,501	1,322	179	3,395	2,059	1,336	721
Year Ago	7,485	2,118	—	5,367	74	1,274	1,136	138	3,466	1,746	1,720	728

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 41 For Week Ending: October 14, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	4,825	4,825	399	——	4,426	——	——	1,069	14,628	2,523	12,105	2,315	——
Central Atlantic	27,209	22,749	6,472	——	16,277	4,460	25	4,982	39,774	11,440	28,334	13,145	8,681
Lower Atlantic	23,947	23,607	2,765	——	20,842	340	71	5,159	14,330	7,786	6,544	2,216	367
PADD 1 TOTAL	55,981	51,181	9,636	——	41,545	4,800	96	11,210	68,732	21,749	46,983	17,676	9,048
Week Ago	56,825	52,262	9,365	——	42,897	4,563	114	12,801	67,934	21,280	46,654	17,627	9,249
Year Ago	56,514	51,429	10,917	——	40,512	5,085	210	8,820	64,963	21,786	43,177	15,575	12,209
PADD 2 TOTAL	55,562	47,364	877	——	46,487	8,198	287	7,682	32,137	21,426	10,711	2,359	17,220
Week Ago	57,848	49,478	1,101	——	48,377	8,370	317	7,383	32,225	22,158	10,067	2,522	17,163
Year Ago	54,377	46,796	894	——	45,902	7,581	681	6,703	26,327	12,067	14,260	2,792	17,006
PADD 3 TOTAL	62,051	46,394	4,519	——	41,875	15,657	372	15,773	28,876	13,923	14,953	14,057	45,253
Week Ago	62,917	46,633	4,165	——	42,468	16,284	372	14,933	30,822	15,483	15,339	14,509	45,649
Year Ago	63,642	48,098	4,075	——	44,023	15,544	1,155	15,365	28,331	12,387	15,944	15,480	48,539
PADD 4 TOTAL	6,023	4,481	249	——	4,232	1,542	187	805	3,041	2,659	382	328	1,841
Week Ago	5,820	4,252	172	——	4,080	1,568	177	790	2,965	2,625	340	250	1,972
Year Ago	5,172	3,912	337	——	3,575	1,260	237	574	2,393	1,086	1,307	422	2,487
PADD 5 TOTAL	28,938	21,796	7,690	——	14,106	7,142	89	7,974	11,134	7,194	3,940	5,946	20,940
Week Ago	28,543	21,372	6,604	——	14,768	7,171	117	8,001	10,961	7,166	3,795	5,879	21,067
Year Ago	29,969	22,526	7,083	——	15,443	7,443	692	7,094	10,145	5,706	4,439	7,390	22,698
U.S. TOTAL	208,555	171,216	22,971	——	148,245	37,339	1,031	43,444	143,920	66,951	76,969	40,366	94,302
Week Ago	211,953	173,997	21,407	——	152,590	37,956	1,097	43,908	144,907	68,712	76,195	40,787	95,100
Year Ago	209,674	172,761	23,306	——	149,455	36,913	2,975	38,556	132,159	53,032	79,127	41,659	102,939

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)
(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: October 14, 1994	4,134.0	6,798	813
Week Ended: October 7, 1994	4,130.0*	7,123	655
Week Ended: September 30, 1994	4,130.0*	7,246	913
Week Ended: October 15, 1993	4,317.0	7,386	854
DOE latest (05/94):	4,120.0		
PADD 5			
Week Ended: October 14, 1994	2,501.0	308	79
Week Ended: October 7, 1994	2,440.0*	71	62
Week Ended: September 30, 1994	2,440.0*	398	126
Week Ended: October 15, 1993	2,572.0	130	68
DOE latest (05/94):	2,508.0		
TOTAL U.S.			
Week Ended: October 14, 1994	6,635.0	7,106	892
Week Ended: October 7, 1994	6,570.0*	7,194	717
Week Ended: September 30, 1994	6,570.0*	7,644	1,039
Week Ended: October 15, 1993	6,889.0	7,516	922
DOE monthly - year ago	6,839.0		
DOE latest (05/94):	6,628.0		

CRUDE OIL STOCKS BY LOCATION
(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,039	71,816	169,575	10,503	67,998	17,228	333,931
Week Ago	14,194	72,019	169,620	10,199	62,524	14,758	328,556
Year Ago	13,872	75,279	167,036	11,093	59,856	11,183	327,136

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	740
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6

*See revisions, Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: October 14, 1994

DISTRICT	Motor Gasoline Total	Motor Gasoline Finished Oxygen'd	Motor Gasoline Finished Reform'd	Motor Gasoline Other Finished	Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Total	Distillate Fuel Sulfur <= .05%	Distillate Fuel Sulfur > .05%	Residual Fuel	LPGs	Unfinished Oils	Other	Total
New England	21	—	—	21	—	—	28	62	6	56	1	—	—	—	112
Central Atlantic	161	—	—	161	46	—	—	42	36	6	167	1	48	30	495
Lower Atlantic	95	—	—	95	—	—	49	—	—	—	105	—	—	39	288
PADD 1 TOTAL	277	—	—	277	46	—	77	104	42	62	273	1	48	69	895
week ago	393	59	—	334	82	—	43	97	61	36	189	43	54	46	947
4 Week averages															
avg - current 4 weeks	334	31	—	303	37	—	86	135	60	75	197	32	60	71	952
avg - year ago 4 weeks	176	—	—	176	18	7	42	137	57	80	359	5	66	43	853
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	4	—	4	9	239	501	238	991
week ago	—	—	—	—	—	42	—	5	—	5	6	160	148	190	551
4 Week averages															
avg - current 4 weeks	16	16	—	—	—	19	—	5	1	4	7	191	299	214	751
avg - year ago 4 weeks	22	—	—	22	16	7	11	12	10	2	42	156	347	236	849
PADD 5 TOTAL	1	—	—	1	—	—	71	—	—	—	—	1	10	30	113
week ago	2	—	—	2	—	—	1	1	—	1	—	2	66	3	75
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	37	1	—	1	—	2	36	14	93
avg - year ago 4 weeks	2	—	—	2	—	—	9	1	—	1	13	4	5	14	48
U.S. TOTAL	278	—	—	278	46	—	148	108	42	66	282	241	559	337	1,999
week ago	395	59	—	336	82	42	44	103	61	42	195	205	268	239	1,573
4 Week averages															
avg - current 4 weeks	352	47	—	305	37	19	123	140	60	80	204	224	394	299	1,792
avg - year ago 4 weeks	199	—	—	199	34	14	61	149	66	83	414	165	417	293	1,746

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated production		Dept. Of Energy
	SEPTEMBER 1994	AUGUST 1994 /r	MAY 1994
Florida	17.0	16.0	17.0
New York-Pennsylvania	7.0	7.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	43.0	43.0	42.0
Indiana	7.0	7.0	7.0
Kansas	126.0	126.0	131.0
Kentucky	9.0	9.0	12.0
Michigan	30.0	30.0	32.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	12.0	12.0	12.0
Ohio	22.0	23.0	26.0
Oklahoma	252.0	252.0	254.0
North Dakota	75.0	75.0	77.0
South Dakota	4.0	4.0	4.0
Alabama	48.0	49.0	52.0
Arkansas	28.0	28.0	29.0
Mississippi	53.0	54.0	54.0
New Mexico	183.0	183.0	180.0
Louisiana	1,123.0	1,124.0	1,106.0
Texas	1,690.0	1,696.0	1,670.0
Colorado	78.0	78.0	83.0
Montana	43.0	44.0	44.0
Utah	56.0	56.0	57.0
Wyoming	217.0	218.0	217.0
Total Districts 1-4	4,130.0	4,141.0	4,120.0
Alaska	1,512.0	1,498.0	1,576.0
Arizona	0.0	0.0	0.0
California	924.0	925.0	928.0
Nevada	4.0	4.0	4.0
Total District 5	2,440.0	2,427.0	2,508.0
TOTAL U.S.	6,570.0	6,568.0 /r	6,628.0

/r Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 50.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 61.9% of total U.S. production in August.

Revisions

10/07/94	PAGE 4	PRODUCTION API MONTHLY DOM. PRODUC	PADD 1 TOTAL	4130.0
			PADD 5 TOTAL	2440.0
			U.S. TOTAL	6570.0

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Vol: 75 No: 42 For Week Ending: October 21, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 10/21/94	Last Week Ending: 10/14/94	Last Year Week Ending: 10/22/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,689	13,738*	13,883	-49	-194
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	90.2	90.5*	91.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,060	7,199	7,391	-139	-331
Total Motor Gasoline Stocks	202,705	208,555	208,725	-5,850	-6,020
Total Finished Gasoline Stocks	164,968	171,216	172,496	-6,248	-7,528
Blending Components Stocks	37,737	37,339	36,229	398	1,508
JET KEROSINE					
Total Jet Kerosine Production	1,389	1,451	1,185	-62	204
Total Jet Kerosine Stocks	42,604	43,444	37,458	-840	5,146
DISTILLATE FUEL OIL					
Total Distillate Production	3,290	3,400	3,598	-110	-308
Total Distillate Stocks	145,062	143,920	134,633	1,142	10,429
RESIDUAL FUEL OIL					
Total Residual Fuel Production	742	706	789	36	-47
Total Residual Fuel Stocks	42,374	40,366	42,189	2,008	185
IMPORTS					
Crude Oil Imports	7,158	7,106	6,660	52	498
Product Imports	1,369	1,999	1,971	-630	-602
CRUDE OIL STOCKS	333,010	333,931	332,365	-921	645
CRUDE SUPPLY BALANCE	-276				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 42 For Week Ending: October 21, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,526	1,246	1,262	1,448	87.2
Appal. No. 1	100	101	101	105	96.2
PADD 1 TOTAL	1,626	1,347	1,363	1,553	87.8
Week Ago	1,647	1,332	1,339	1,553	86.2
Year Ago	1,712	1,433	1,499	1,551	96.6
IN, IL, KY	2,069	2,047	2,069	2,276	90.9
MN, WI, ND, SD	366	355	355	378	93.9
OK, KS, MO	637	616	614	684	89.8
PADD 2 TOTAL	3,072	3,018	3,038	3,338	91.0
Week Ago	3,106*	2,870*	3,036*	3,338	91.0*
Year Ago	3,360	3,247	3,305	3,421	96.6
Inland TX	597	557	559	572	97.7
TX Gulf Coast	3,211	2,951	2,951	3,293	89.6
LA Gulf Coast	2,690	2,423	2,471	2,673	92.4
N. LA and AR	219	210	211	221	95.5
NM	98	91	92	95	96.8
PADD 3 TOTAL	6,815	6,232	6,284	6,854	91.7
Week Ago	6,970*	6,254*	6,291*	6,854	91.8*
Year Ago	6,686	5,943	6,090	6,758	90.1
PADD 4 TOTAL	478	451	455	510	89.2
Week Ago	495	430	431	510	84.5
Year Ago	467	444	447	519	86.1
PADD 5 TOTAL	2,688	2,493	2,549	2,920	87.3
Week Ago	2,802	2,611	2,641	2,920	90.4
Year Ago	2,754	2,511	2,542	2,896	87.8
U.S. TOTAL	14,679	13,541	13,689	15,175	90.2
Week Ago	15,020*	13,497*	13,738*	15,175	90.5*
Year Ago	14,979	13,578	13,883	15,145	91.7

See Definitional Notes on Page 6

*See revisions, Page 7.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

For Week Ending: October 21, 1994

DISTRICT	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	742	275	—	467	5	59	59	—	384	124	260	117
Appal. No. 1	34	—	—	34	—	—	—	—	29	16	13	2
PADD 1 TOTAL	776	275	—	501	5	59	59	—	413	140	273	119
Week Ago	713	217	—	496	—	53	53	—	433	142	291	119
Year Ago	873	329	—	544	11	76	68	8	502	256	246	104
IN, IL, KY	1,061	366	—	695	1	117	117	—	543	325	218	59
MN, WI, ND, SD	189	94	—	95	—	30	30	—	88	50	38	8
OK, KS, MO	359	104	—	255	2	40	40	—	193	164	29	4
PADD 2 TOTAL	1,609	564	—	1,045	3	187	187	—	824	539	285	71
Week Ago	1,610	558	—	1,052	6	183	173	10	794	445	349	57
Year Ago	1,832	721	—	1,111	15	160	158	2	898	458	440	68
Inland TX	325	34	—	291	—	52	31	21	142	87	55	9
TX Gulf Coast	1,538	173	—	1,365	4	301	231	70	676	443	233	134
LA Gulf Coast	1,195	148	—	1,047	4	359	329	30	546	228	318	132
N. LA and AR	49	—	—	49	4	12	8	4	51	33	18	14
NM	53	—	—	53	1	8	1	7	22	22	—	1
PADD 3 TOTAL	3,160	355	—	2,805	13	732	600	132	1,437	813	624	290
Week Ago	3,284	351	—	2,933	19	761	631	130	1,555	900	655	292
Year Ago	3,128	366	—	2,762	40	590	555	35	1,593	834	759	338
PADD 4 TOTAL	219	10	—	209	11	16	16	—	141	117	24	9
Week Ago	252	16	—	236	3	25	25	—	135	113	22	7
Year Ago	222	4	—	218	8	23	23	—	118	61	57	11
PADD 5 TOTAL	1,296	707	—	589	2	395	288	107	475	373	102	253
Week Ago	1,340	688	—	652	10	429	358	71	483	357	126	231
Year Ago	1,336	555	—	781	4	336	282	54	487	308	179	268
U.S. TOTAL	7,060	1,911	—	5,149	34	1,389	1,150	239	3,290	1,982	1,308	742
Week Ago	7,199	1,830	—	5,369	38	1,451	1,240	211	3,400	1,957	1,443	706
Year Ago	7,391	1,975	—	5,416	78	1,185	1,086	99	3,598	1,917	1,681	789

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

Vol: 75 No: 42 For Week Ending: October 21, 1994

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	4,196	4,196	336	——	3,860	——	——	1,196	14,584	2,833	11,751	2,485	——
Central Atlantic	27,260	23,030	8,318	——	14,712	4,230	65	5,059	40,073	9,955	30,118	13,347	9,008
Lower Atlantic	22,269	21,966	1,925	——	20,041	303	71	4,923	13,906	7,062	6,844	2,246	393
PADD 1 TOTAL	53,725	49,192	10,579	——	38,613	4,533	136	11,178	68,563	19,850	48,713	18,078	9,401
Week Ago	55,981	51,181	9,636	——	41,545	4,800	96	11,210	68,732	21,749	46,983	17,676	9,048
Year Ago	56,853	52,092	11,304	——	40,788	4,761	356	8,529	66,554	22,831	43,723	16,038	12,142
PADD 2 TOTAL	53,058	45,043	806	——	44,237	8,015	270	7,663	31,867	21,445	10,422	2,298	17,519
Week Ago	55,562	47,364	877	——	46,487	8,198	287	7,682	32,137	21,426	10,711	2,359	17,220
Year Ago	53,152	45,648	1,058	——	44,590	7,504	708	6,482	27,426	13,034	14,392	2,790	16,661
PADD 3 TOTAL	61,416	45,298	4,397	——	40,901	16,118	309	15,370	30,227	14,754	15,473	14,384	46,124
Week Ago	62,051	46,394	4,519	——	41,875	15,657	372	15,773	28,876	13,923	14,953	14,057	45,253
Year Ago	63,072	47,529	4,815	——	42,714	15,543	1,010	14,719	27,934	11,995	15,939	15,390	47,730
PADD 4 TOTAL	6,004	4,328	245	——	4,083	1,676	169	684	2,947	2,525	422	331	1,910
Week Ago	6,023	4,481	249	——	4,232	1,542	187	805	3,041	2,659	382	328	1,841
Year Ago	4,988	3,766	234	——	3,532	1,222	222	594	2,296	1,139	1,157	423	2,706
PADD 5 TOTAL	28,502	21,107	7,576	——	13,531	7,395	88	7,709	11,458	7,308	4,150	7,283	20,856
Week Ago	28,938	21,796	7,690	——	14,106	7,142	89	7,974	11,134	7,194	3,940	5,946	20,940
Year Ago	30,660	23,461	7,600	——	15,861	7,199	598	7,134	10,423	5,900	4,523	7,548	21,398
U.S. TOTAL	202,705	164,968	23,603	——	141,365	37,737	972	42,604	145,062	65,882	79,180	42,374	95,810
Week Ago	208,555	171,216	22,971	——	148,245	37,339	1,031	43,444	143,920	66,951	76,969	40,366	94,302
Year Ago	208,725	172,496	25,011	——	147,485	36,229	2,894	37,458	134,633	54,899	79,734	42,189	100,637

See Definitional Notes on Page 6.

*See revisions, Page 7.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: October 21, 1994	4,134.0	6,759	895
Week Ended: October 14, 1994	4,134.0	6,798	813
Week Ended: October 7, 1994	4,130.0	7,123	655
Week Ended: October 22, 1993	4,317.0	6,378	930
DOE latest (05/94):	4,120.0		
PADD 5			
Week Ended: October 21, 1994	2,501.0	399	125
Week Ended: October 14, 1994	2,501.0	308	79
Week Ended: October 7, 1994	2,440.0	71	62
Week Ended: October 22, 1993	2,572.0	282	88
DOE latest (05/94):	2,508.0		
TOTAL U.S.			
Week Ended: October 21, 1994	6,635.0	7,158	1,020
Week Ended: October 14, 1994	6,635.0	7,106	892
Week Ended: October 7, 1994	6,570.0	7,194	717
Week Ended: October 22, 1993	6,889.0	6,660	1,018
DOE monthly - year ago	6,839.0		
DOE latest (05/94):	6,628.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,311	73,168	168,370	10,851	66,310	14,525	333,010
Week Ago	14,039	71,816	169,575	10,503	67,998	17,228	333,931
Year Ago	14,577	75,163	167,221	11,149	64,255	15,243	332,365

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	-276
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

Vol: 75 No: 42

For Week Ending: October 21, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	142	—	—	142	—	—	8	81	2	79	42	—	—	—	273
Central Atlantic	123	52	—	71	8	—	50	50	32	18	1	2	—	60	294
Lower Atlantic	84	—	—	84	—	—	29	70	54	16	56	—	39	11	289
PADD 1 TOTAL	349	52	—	297	8	—	87	201	88	113	99	2	39	71	856
week ago	277	—	—	277	46	—	77	104	42	62	273	1	48	69	895
4 Week averages															
avg - current 4 weeks	348	40	—	308	34	—	95	143	60	83	164	31	50	68	933
avg - year ago 4 weeks	165	—	—	165	19	10	46	131	53	78	284	6	88	37	786
PADDs 2-4 TOTAL	—	—	—	—	—	—	—	6	—	6	4	176	203	69	458
week ago	—	—	—	—	—	—	—	4	—	4	9	239	501	238	991
4 Week averages															
avg - current 4 weeks	3	3	—	—	—	11	—	5	—	5	6	183	304	172	684
avg - year ago 4 weeks	22	—	—	22	13	1	11	10	10	—	48	170	363	230	868
PADD 5 TOTAL	2	—	—	2	—	—	3	1	—	1	—	—	46	3	55
week ago	1	—	—	1	—	—	71	—	—	—	—	1	10	30	113
4 Week averages															
avg - current 4 weeks	3	—	—	3	—	—	37	1	—	1	—	1	34	14	90
avg - year ago 4 weeks	19	—	—	19	—	—	—	14	10	4	23	4	27	15	102
U.S. TOTAL	351	52	—	299	8	—	90	208	88	120	103	178	288	143	1,369
week ago	278	—	—	278	46	—	148	108	42	66	282	241	559	337	1,999
4 Week averages															
avg - current 4 weeks	355	44	—	311	34	11	132	149	60	89	169	215	387	254	1,706
avg - year ago 4 weeks	205	—	—	205	32	11	57	154	72	82	355	180	478	282	1,754

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

Revisions

10/14/94 PAGE 1	% OPERATED	IN, IL, KY	90.2
		PADD 2 TOTAL	91.0
		PADD 3 TOTAL	91.8
		TX GULF COAST	89.3
		U.S. TOTAL	90.5
	CRUDE OIL	IN, IL, KY	1,892
		PADD 2 TOTAL	2,870
		PADD 3 TOTAL	6,254
		TX GULF COAST	2,941
		U.S. TOTAL	13,497
	GROSS INPUT TO CRUDE OIL DIST.	IN, IL, KY	2,053
		PADD 2 TOTAL	3,036
		PADD 3 TOTAL	6,291
		TX GULF COAST	2,941
		U.S. TOTAL	13,738
	TOTAL INPUTS	IN, IL, KY	2,069
		PADD 2 TOTAL	3,106
		PADD 3 TOTAL	6,970
		TX GULF COAST	3,390
		U.S. TOTAL	15,020

API Weekly Statistical Bulletin
Week Ended: October 21, 1994

Revisions

10/14/94 PAGE 1	% OPERATED	IN, IL, KY	90.2
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		U.S. TOTAL	15,020

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American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 43 For Week Ending: October 28, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 10/28/94	Last Week Ending: 10/21/94	Last Year Week Ending: 10/29/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	13,246	13,689	13,990	-443	-744
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	87.3	90.2	92.4		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,262	7,060	7,389	202	-127
Total Motor Gasoline Stocks	198,022	202,705	210,490	-4,683	-12,468
Total Finished Gasoline Stocks	160,769	164,968	173,532	-4,199	-12,763
Blending Components Stocks	37,253	37,737	36,958	-484	295
JET KEROSINE					
Total Jet Kerosine Production	1,386	1,389	1,283	-3	103
Total Jet Kerosine Stocks	43,361	42,604	37,176	757	6,185
DISTILLATE FUEL OIL					
Total Distillate Production	3,234	3,290	3,493	-56	-259
Total Distillate Stocks	143,686	145,062	138,500	-1,376	5,186
RESIDUAL FUEL OIL					
Total Residual Fuel Production	706	742	800	-36	-94
Total Residual Fuel Stocks	41,337	42,374	43,255	-1,037	-1,918
IMPORTS					
Crude Oil Imports	7,022	7,158	6,939	-136	83
Product Imports	1,564	1,369	2,021	195	-457
CRUDE OIL STOCKS	338,475	333,010	333,858	5,465	4,617
CRUDE SUPPLY BALANCE	1,041				

See Definitional Notes on Page 6

American Petroleum Institute
1220 L Street, NW
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Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

Vol: 75 No: 43 For Week Ending: October 28, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,521	1,268	1,274	1,448	88.0
Appal. No. 1	97	97	99	105	94.3
PADD 1 TOTAL	1,618	1,365	1,373	1,553	88.4
Week Ago	1,626	1,347	1,363	1,553	87.8
Year Ago	1,691	1,476	1,511	1,551	97.4
IN, IL, KY	2,037	1,960	2,037	2,276	89.5
MN, WI, ND, SD	413	396	396	378	104.8
OK, KS, MO	642	620	620	684	90.6
PADD 2 TOTAL	3,092	2,976	3,053	3,338	91.5
Week Ago	3,072	3,018	3,038	3,338	91.0
Year Ago	3,505	3,284	3,348	3,421	97.9
Inland TX	612	573	574	572	100.3
TX Gulf Coast	3,058	2,722	2,722	3,293	82.7
LA Gulf Coast	2,639	2,366	2,381	2,673	89.1
N. LA and AR	177	176	176	221	79.6
NM	102	93	93	95	97.9
PADD 3 TOTAL	6,588	5,930	5,946	6,854	86.8
Week Ago	6,815	6,232	6,284	6,854	91.7
Year Ago	6,680	6,026	6,180	6,758	91.4
PADD 4 TOTAL	496	467	471	510	92.4
Week Ago	478	451	455	510	89.2
Year Ago	488	450	454	519	87.5
PADD 5 TOTAL	2,631	2,351	2,403	2,920	82.3
Week Ago	2,688	2,493	2,549	2,920	87.3
Year Ago	2,639	2,472	2,497	2,896	86.2
U.S. TOTAL	14,425	13,089	13,246	15,175	87.3
Week Ago	14,679	13,541	13,689	15,175	90.2
Year Ago	15,003	13,708	13,990	15,145	92.4

See Definitional Notes on Page 6

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

Vol: 75 No: 43 For Week Ending: October 28, 1994

	Finished Motor Gasoline				Naphtha	Kerosine Jet Fuel			Distillate Fuel			
DISTRICT	Total	Finished Oxygen'd	Finished Reform'd	Other Finished	Jet Fuel	Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	Residual Fuel
East Coast	709	288	——	421	7	64	64	——	389	113	276	113
Appal. No. 1	29	——	——	29	——	——	——	——	24	15	9	2
PADD 1 TOTAL	738	288	——	450	7	64	64	——	413	128	285	115
Week Ago	776	275	——	501	5	59	59	——	413	140	273	119
Year Ago	824	355	——	469	7	109	99	10	578	297	281	129
IN, IL, KY	1,136	398	——	738	1	96	96	——	544	259	285	39
MN, WI, ND, SD	197	76	——	121	——	30	30	——	104	65	39	12
OK, KS, MO	366	120	——	246	2	38	38	——	188	152	36	4
PADD 2 TOTAL	1,699	594	——	1,105	3	164	164	——	836	476	360	55
Week Ago	1,609	564	——	1,045	3	187	187	——	824	539	285	71
Year Ago	1,891	670	——	1,221	18	178	175	3	918	502	416	78
Inland TX	348	36	——	312	——	52	31	21	144	100	44	9
TX Gulf Coast	1,436	169	——	1,267	——	308	256	52	624	440	184	134
LA Gulf Coast	1,389	86	——	1,303	4	338	288	50	546	254	292	140
N. LA and AR	50	——	——	50	1	10	8	2	48	30	18	10
NM	61	3	——	58	2	8	1	7	24	24	——	1
PADD 3 TOTAL	3,284	294	——	2,990	7	716	584	132	1,386	848	538	294
Week Ago	3,160	355	——	2,805	13	732	600	132	1,437	813	624	290
Year Ago	3,130	461	——	2,669	56	644	612	32	1,433	753	680	368
PADD 4 TOTAL	240	10	——	230	9	26	26	——	138	118	20	6
Week Ago	219	10	——	209	11	16	16	——	141	117	24	9
Year Ago	237	10	——	227	7	20	20	——	141	71	70	9
PADD 5 TOTAL	1,301	639	——	662	3	416	359	57	461	345	116	236
Week Ago	1,296	707	——	589	2	395	288	107	475	373	102	253
Year Ago	1,307	567	——	740	4	332	247	85	423	268	155	216
U.S. TOTAL	7,262	1,825	——	5,437	29	1,386	1,197	189	3,234	1,915	1,319	706
Week Ago	7,060	1,911	——	5,149	34	1,389	1,150	239	3,290	1,982	1,308	742
Year Ago	7,389	2,063	——	5,326	92	1,283	1,153	130	3,493	1,891	1,602	800

See Definitional Notes on Page 6.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

	Motor Gasoline						Jet Fuel		Distillate Fuel				
		Finished Motor Gasoline											
DISTRICT	Total	Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished	Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%	Residual Fuel	Unfinished Oils
New England	3,984	3,984	313	——	3,671	——	——	1,071	14,751	2,494	12,257	2,360	——
Central Atlantic	24,643	20,600	8,189	——	12,411	4,043	61	5,152	40,032	9,788	30,244	13,293	8,756
Lower Atlantic	21,062	20,807	2,424	——	18,383	255	14	4,320	13,508	6,604	6,904	2,094	408
PADD 1 TOTAL	49,689	45,391	10,926	——	34,465	4,298	75	10,543	68,291	18,886	49,405	17,747	9,164
Week Ago	53,725	49,192	10,579	——	38,613	4,533	136	11,178	68,563	19,850	48,713	18,078	9,401
Year Ago	57,981	53,011	12,949	——	40,062	4,970	379	9,015	68,939	23,008	45,931	16,465	11,922
PADD 2 TOTAL	53,021	44,914	849	——	44,065	8,107	380	6,983	31,476	21,237	10,239	2,154	18,154
Week Ago	53,058	45,043	806	——	44,237	8,015	270	7,663	31,867	21,445	10,422	2,298	17,519
Year Ago	52,835	45,509	973	——	44,536	7,326	730	6,204	28,868	14,887	13,981	2,824	17,239
PADD 3 TOTAL	61,777	45,659	4,452	——	41,207	16,118	247	17,085	30,255	15,603	14,652	14,333	43,759
Week Ago	61,416	45,298	4,397	——	40,901	16,118	309	15,370	30,227	14,754	15,473	14,384	46,124
Year Ago	63,788	48,147	5,132	——	43,015	15,641	1,264	14,374	28,009	12,230	15,779	15,546	48,096
PADD 4 TOTAL	6,376	4,630	263	——	4,367	1,746	209	687	2,793	2,354	439	357	1,916
Week Ago	6,004	4,328	245	——	4,083	1,676	169	684	2,947	2,525	422	331	1,910
Year Ago	5,090	3,913	258	——	3,655	1,177	193	555	2,441	1,183	1,258	408	2,459
PADD 5 TOTAL	27,159	20,175	6,242	——	13,933	6,984	271	8,063	10,871	7,063	3,808	6,746	20,964
Week Ago	28,502	21,107	7,576	——	13,531	7,395	88	7,709	11,458	7,308	4,150	7,283	20,856
Year Ago	30,796	22,952	7,374	——	15,578	7,844	668	7,028	10,243	6,007	4,236	8,012	21,501
U.S. TOTAL	198,022	160,769	22,732	——	138,037	37,253	1,182	43,361	143,686	65,143	78,543	41,337	93,957
Week Ago	202,705	164,968	23,603	——	141,365	37,737	972	42,604	145,062	65,882	79,180	42,374	95,810
Year Ago	210,490	173,532	26,686	——	146,846	36,958	3,234	37,176	138,500	57,315	81,185	43,255	101,217

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: October 28, 1994	4,134.0	6,768	862
Week Ended: October 21, 1994	4,134.0	6,759	895
Week Ended: October 14, 1994	4,134.0	6,798	813
Week Ended: October 29, 1993	4,317.0	6,371	832
DOE latest (06/94):	4,088.0		
PADD 5			
Week Ended: October 28, 1994	2,501.0	254	88
Week Ended: October 21, 1994	2,501.0	399	125
Week Ended: October 14, 1994	2,501.0	308	79
Week Ended: October 29, 1993	2,572.0	568	104
DOE latest (06/94):	2,450.0		
TOTAL U.S.			
Week Ended: October 28, 1994	6,635.0	7,022	950
Week Ended: October 21, 1994	6,635.0	7,158	1,020
Week Ended: October 14, 1994	6,635.0	7,106	892
Week Ended: October 29, 1993	6,889.0	6,939	936
DOE monthly - year ago	6,839.0		
DOE latest (06/94):	6,538.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	14,568	73,510	171,346	10,794	68,257	16,574	338,475
Week Ago	14,311	73,168	168,370	10,851	66,310	14,525	333,010
Year Ago	15,899	76,717	165,129	11,005	65,108	15,558	333,858

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	1,041
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

For Week Ending: October 28, 1994

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	13	—	—	13	—	—	9	80	—	80	1	—	—	—	103
Central Atlantic	41	40	—	1	43	—	37	3	1	2	51	1	143	58	377
Lower Atlantic	111	—	—	111	—	—	19	5	5	—	77	—	—	1	213
PADD 1 TOTAL	165	40	—	125	43	—	65	88	6	82	129	1	143	59	693
week ago	349	52	—	297	8	—	87	201	88	113	99	2	39	71	856
4 Week averages															
avg - current 4 weeks	296	38	—	258	45	—	68	122	49	73	173	12	71	61	848
avg - year ago 4 weeks	203	—	—	203	30	10	44	161	69	92	224	8	107	38	825
PADDs 2-4 TOTAL	44	12	—	32	—	4	6	18	6	12	12	271	278	194	827
week ago	—	—	—	—	—	—	—	6	—	6	4	176	203	69	458
4 Week averages															
avg - current 4 weeks	11	3	—	8	—	12	2	9	2	7	8	212	283	173	710
avg - year ago 4 weeks	22	—	—	22	10	1	23	25	24	1	31	189	375	199	875
PADD 5 TOTAL	—	—	—	—	—	—	3	1	—	1	—	4	6	30	44
week ago	2	—	—	2	—	—	3	1	—	1	—	—	46	3	55
4 Week averages															
avg - current 4 weeks	1	—	—	1	—	—	20	1	—	1	—	2	32	17	73
avg - year ago 4 weeks	21	—	—	21	—	1	18	36	30	6	24	4	28	8	140
U.S. TOTAL	209	52	—	157	43	4	74	107	12	95	141	276	427	283	1,564
week ago	351	52	—	299	8	—	90	208	88	120	103	178	288	143	1,369
4 Week averages															
avg - current 4 weeks	309	41	—	268	45	12	89	132	51	81	180	225	386	251	1,629
avg - year ago 4 weeks	247	—	—	247	40	11	85	223	123	100	279	201	510	245	1,841

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual.*

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL